CASE 6512: YATES PETROLEUM CORPORATION TO FOR AN INTERPRETATION GAS WELL LOCATION, EDDY COUNTY, NEW MEXICO

CASE NO.

6512

APPlication,
Transcripts,
Small Exhibits,

ETC.

INDEX

MARK WILSON

Direct Examination by Mr. Carson

Cross Examination by Mr. Stamets

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EXHIBITS

Applicant Exhibit One, Plat Applicant Exhibit Two, Topographic Map Applicant Exhibit Three, Structure Map Applicant Exhibit Four, Log

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MR. STAMETS: Wo'll call next Case 6512.

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MS. TESCHENDORF: Case 6512. Application of Yates Petroleum Corporation for an unorthodox yas well location, Eddy County, New Mexico.

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MR. CARSON: Mr. Examiner, my name is Joel Carson, Losee, Carson and Dickerson, P. A., Artesia, New Mexico. I have one witness, Mr. Mark Wilson, who was pre-

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viously sworn in Case Number 6510.

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MR. STAMETS: The record will reflect that

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Mr. Wilson has been sworn and qualified.

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MARK WILSON

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being called as a witness and having been previously sworn upon his oath, testified as follows, to-wit:

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DIRECT EXAMINATION

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BY MR. CARSON:

18 -> Q Mr. Wilson, will you state the purpose of this application?

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A. In Case 6512 Yates Petroleum Corporation,
operator of the Northwest Indian Basin working interest
unit, requests approval for the unorthodox Morrow gas well
location of the Hilliard BF Federal No. 2. to be drilled
330 feet from the north line and 2310 reet from the west
line of Section 14, Township 21 South, Range 22 East, Indian

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Basin Morrow West Field, Eddy Coun'y, New Mexico, the west half of said Section 20 of -- 14, rather, -- of said Section 14 is to be dedicated to the well.

I refer you to Applicant's Exhibit Number One and ask you to identify that.

Before I do that, I'd like to read a little further here.

This unorthodox drill site is made necessary by four factors.

The first, the geologic: Nearly all of the west half of Section 14 is on the down side of a major north-northwest trending fault, leaving only a sliver in the northeast corner of this half section for a drill site.

Number two, the primary term of the Federal lease covering the west half of Section 14, and comprising the spacing unit, expires on the first of June, 1979.

Three, we would like to protect the 5 to 6-billion gas reserves present in our well in the east half of Section 14.

Four, our original location was 660 feet from the north line and 2310 feet from the west line, but topographic, environmental, and archaeologic factors forced us to move the location to the 330 feet from the north line.

Okay, now let's go back and identify Exhibit Number One.

Okay. Exhibit One is a land plat showing the proposed location in red, and Federal Lease 9531-A, which expires 6-1-79, in yellow. This lease comprises the west half of Section 14 and is the acreage to be dedicated to the well.

I refer you to Applicant's Exhibit Number ask you to explain that exhibit.

Exhibit Two is a topographic map, a portion of the Bandana Point Sheet; contour interval 50 feet. The proposed drill site is shown in red and lies just north and west of the juncture of the two branches of Stinking Draw.

The 660-foot location would have lain south of the draw and was not feasible because of an archaeological site.

A location 500 feet from the north line was considered but was on a precipitous slope unfit for a well location.

The location 330 feet from the north line is acceptable topographically and avoids the archaeological site.

I refer you to Applicant's Exhibit Number Three and ask you to explain it.

Exhibit Three is a structure map on an oolite marker. Exhibit Three is a structure map on the M-3 oolite marker, of the upper Morrow, and is shown on the

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type log, Exhibit Four.

This log is from the Yates Federal BF No. 1

in the east half of Section 14, and the location of that well is shown or Exhibit Three in red, labeled type log.

Critical to our location in the north --

west to the drill site and parallels the main Indian Basin

is the north-northwest turning fault, which passes just

fault to the east. The main Indian Basin fault -- excuse

me. Only a tiny portion of the west half of Section 14 is on the up side of the fault. This seriously restricts where

we can drill.

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An unorthodox site 1980 feet from the north

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line and 1980 feet from the west line would seriously jeopardize our chances of being on the up side of the fault.

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In fact, the only acceptable location is in the far north-

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east corner of the west half of Section 14,

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We believe that the proposed location pro-

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vides us with the best chance to protect our gas reserves in the Yates Hilliard BF Federal No. 1 in the east half of

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Section 14.

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The fault precludes any drainage from the west, so that we will be draining gas only from the unit

area on the up side of the fault where we have major acreage

interests in the Northwest Indian Basin Unit.

It is further believed that our proposed

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drill site will be 70 to 80 feet high to the producing well in the east half of Section 14, thus insuring the more complete drainage of the reservoirs shown on Exhibit Four.

The gas/water contact in the main pay lies between the well and the east half of Section 14 and the well in Section 12, in which this sandstone was water-bearing.

Q. I'll refer you to Applicant's Exhibit Number
Four and ask you to identify that and explain what it
shows.

A. Exhibit Four is a type log on the first Yates Hilliard Well, Yates Hilliard BF Federal No. 1-Y in the east half of Section 14, and the principal thing I wanted to show on this type log, are the two pay zones, which are the upper two zones colored red.

The main pay is labeled such. It is the second zone down from the top, and the other one is called the upper pay, which is the highest pay in the Morrow.

The other item I wanted to show on this log is the M-3 onlite marker which we used for our structural datum, which is labeled as such on this log. Also, down at the bottom of the log is the -- toward the bottom of the log is the Chester shale, top, Chester lime, and also the main Mississippian limestone.

Mr. Wilson, were Applicant's Exhibits Num-

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ber One through Four prepared by you or under your supervision?

- A. They were all prepared by me.
- Q. In your professional opinion would the granting of this application protect correlative rights, prevent waste, and prevent the drilling of an unrecessary number of wells?
 - I think it would.

 MR. CARSON: No further questions.

CROSS EXAMINATION

BY MR. STAMETS:

Q Mr. Wilson, what's the nature of the archaeological site that is 660 from the north location?

I can't tell you in absolute detail because I got this information from the Yates hand that goes out to the field with the archaeologists. He said there was an Indian site on the south side of the draw that would interfere with this. I can't tell you specifically what it is.

MR. MAHFOOD: It's a pile of rocks that the Indians used to use to make --

A. A mescal pit.

MR. MAHFOOD: A mescal pit.

(There followed a discussion

off the record.)

I might say that when we come into this location they don't want us to come down the draw. They want us to come in along the ridge on the north side of the draw, possibly because of this archaeological factor.

Now, will all of the owners in this unit share in the production from this well?

A Yes. It's a working interest unit and everybody who has an interest will share in it.

All right, so it's really not going to -there's no opportunity for anyone's correlative rights to be violated because of the extreme nature of the unorthodox location?

I don't believe so, and the fault, I think, rules out the possibility of draining anybody west of the fault.

MR. STAMETS: Okay, any other questions of the witness? He may be excused.

> Anything further in this case? The case will be taken under advisement. (Hearing concluded.)

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REPORTER'S CERTIFICATE

I, SALLY WALTON BOYD, a Court Proporter, DO HEREBY CERTIFY that the foregoing and attached Transcript of Hearing before the Oil Conservation Division was reported by me; that said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability, knowledge, and skill, from my notes taken at the time of the hearing.

do hereby cernity that this foregoing is a complete record of the proces the Examiner hearing of Case two.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION STate Land Office Building Santa Fe, New Mexico 28 March 1979

EXAMINER HEARING

IN THE MATTER OF:

Application of Yates Petroleum Corporation for an unorthodox gas well location, Eddy County, New Mexico.

CASE 6512

BEFORE: Richard L. Stamets

TRANSCRIPT OF HEARING

APPEARANCES

For the Oil Conservation Division:

Lynn Teschendorf, Esq. Legal Counsel for the Division State Land Office Bldg Santa Fe, New Mexico 87503

For the Applicant:

Joel Carson, Esq. LOSEE, CARSON & DICKERSON P.A. Artesia, New Mexico

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EXHIBITS

Applicant Exhibit One, Plat

Applicant Exhibit Two, Topographic Map

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Applicant Exhibit Three, Structure Map

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Applicant Exhibit Four, Log

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An unorthodox site 1980 feet from the north line and 1980 feet from the west line would seriously jeopardize our chances of being on the up side of the fault. In fact, the only acceptable location is in the far northeast corner of the west half of Section 14.

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MR. STAMETS: Okay, any other questions of the witness? He may be excused.

Anything further in this case?

The case will be taken under advisement.

(Hearing concluded.)

ALLY WALTON BOY WITHER SHOWNAME REPORT STREET BLUCK (605) 471-4-Banta Fe. New Models 471-4-

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REPORTER'S CERTIFICATE

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I, SALLY WALTON BOYD, a Court Reporter, DO HEREBY CERTIFY that the foregoing and attached Transcript of Hearing before the Oil Conservation Division was reported by me; that said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability, knowledge, and skill, from my notes taken at the time of the hearing.

Sally W. Boyd, C.S.R.

do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. heard by me on_ Examiner

Oil Conservation Division

ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

JERRY APODACA GOVERNOA

VICK FRANKLIN

Other

April 9, 1979

POST OFFICE BOX 2000 STATE LAND OFFICE BUILDING SANTA FE, HEW MEXICO 87501 (505) 827-2434

Re: Mr. Joel Carson Losec; Carson & Dickerson	CASE NO. 6512 ORDER NO. R-5973				
Attorneys at Law Post Office Box 239 Artesia, New Mexico 88210	Applicant:				
	Yates Petroleum Corporation				
Dear Sir:					
Enclosed herewith are two of Division order recently ent	copies of the above-referenced cered in the subject case.				
JOE D. RAMEY Director					
JDR/fd					
Copy of order also sent to:					
Hobbs OCC x Artesia OCC x Aztec OCC					

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING.

CASE NO. 6512 Order No. R-5973

APPLICATION OF YATES PETROLEUM CORPORATION FOR AN UNORTHODOX GAS WELL LOCATION, EDDY COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on March 28, 1979, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 9th day of April, 1979, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Yates Petroleum Corporation, seeks approval of an unorthodox gas well location for its Hilliard "BF" Federal Well No. 2 to be located 330 feet from the North line and 2310 feet from the West line of Section 14, Township 21 South, Range 22 East, NMPM, to test the Morrow formation, West Indian Basin-Morrow Gas Pool, Eddy County, New Mexico.
- (3) That the W/2 of said Section 14 is to be dedicated to the well.
- (4) That a well at said unorthodox location will better enable applicant to produce the gas underlying the proration unit.
- (5) That a well at said unorthodox location will avoid proximity to an identified archaeological site.
- (6) That no offset operator objected to the proposed unorthodox location.

-2-Case No. 6512 Order No. R-5973

(7) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

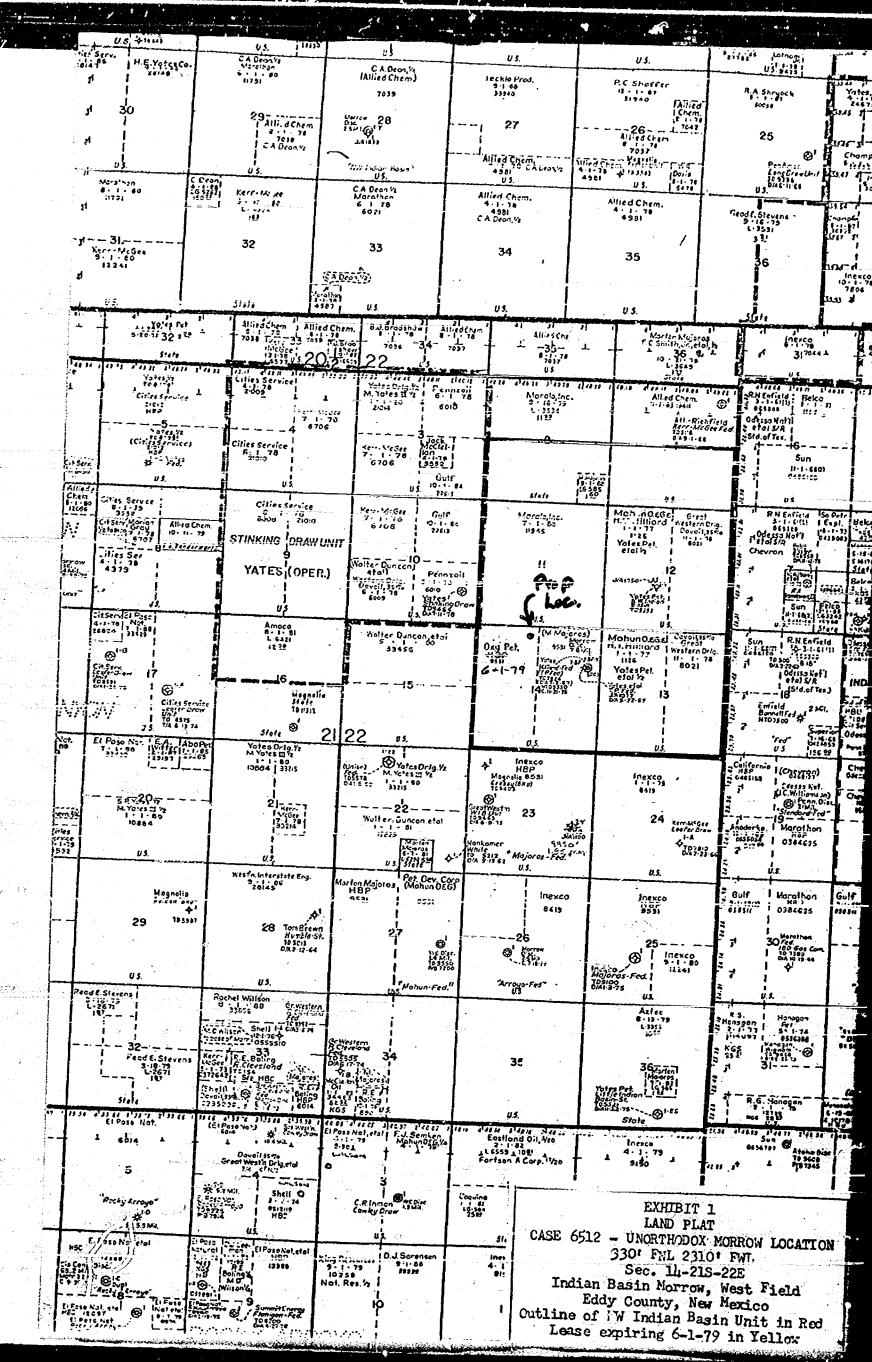
IT IS THEREFORE ORDERED:

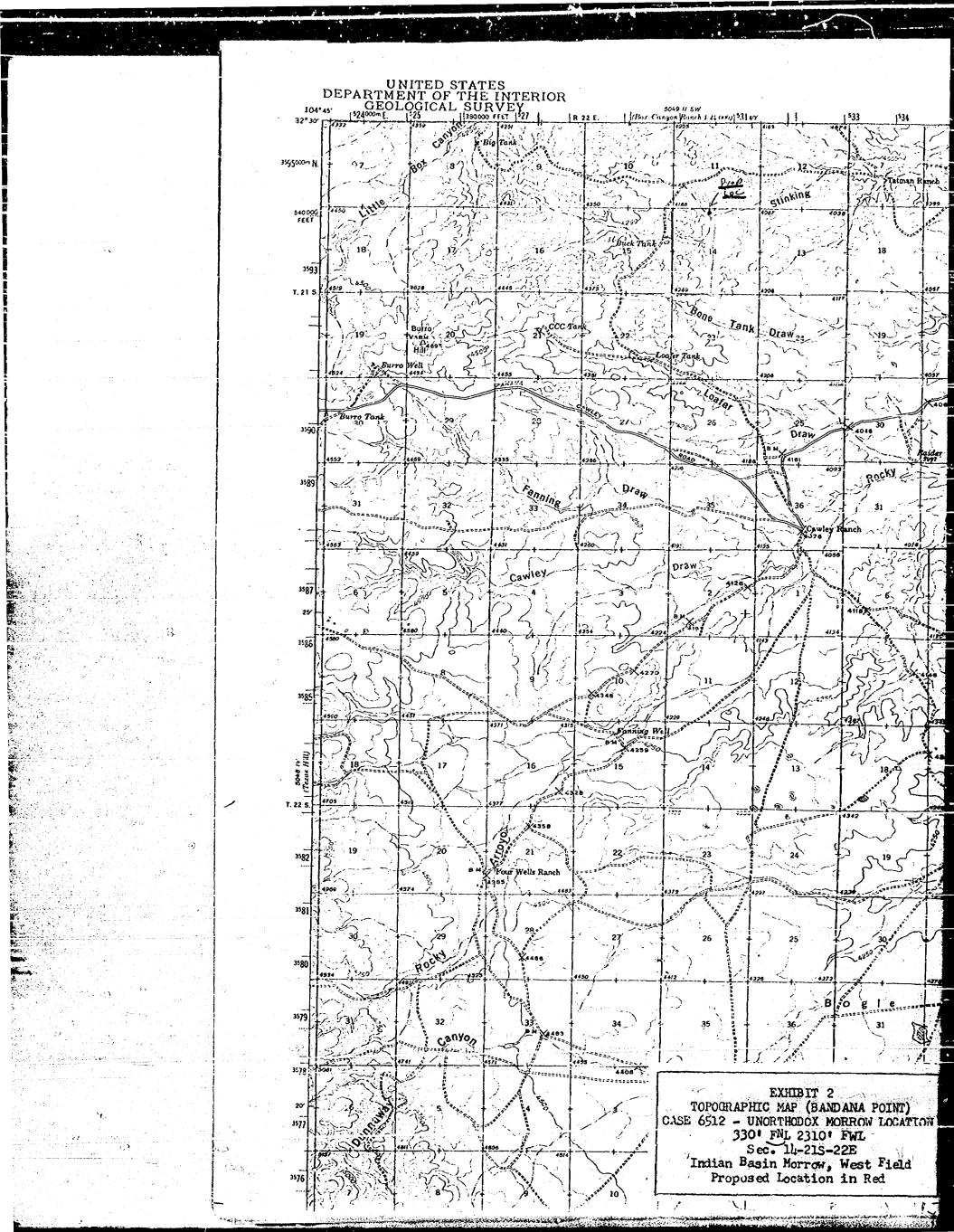
- (1) That an unorthodox gas well location for Morrow formation is hereby approved for the Yates Petroleum Corporation Hilliard "BF" Federal Well No. 2 to be located 330 feet from the North line and 2310 feet from the West line of Section 14, Township 21 South, Range 22 East, NMPM, West Indian Basin-Morrow Gas Pool, Eddy County, New Mexico.
- (2) That the W/2 of said Section 14 shall be dedicated to the above-described well.
- (3) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

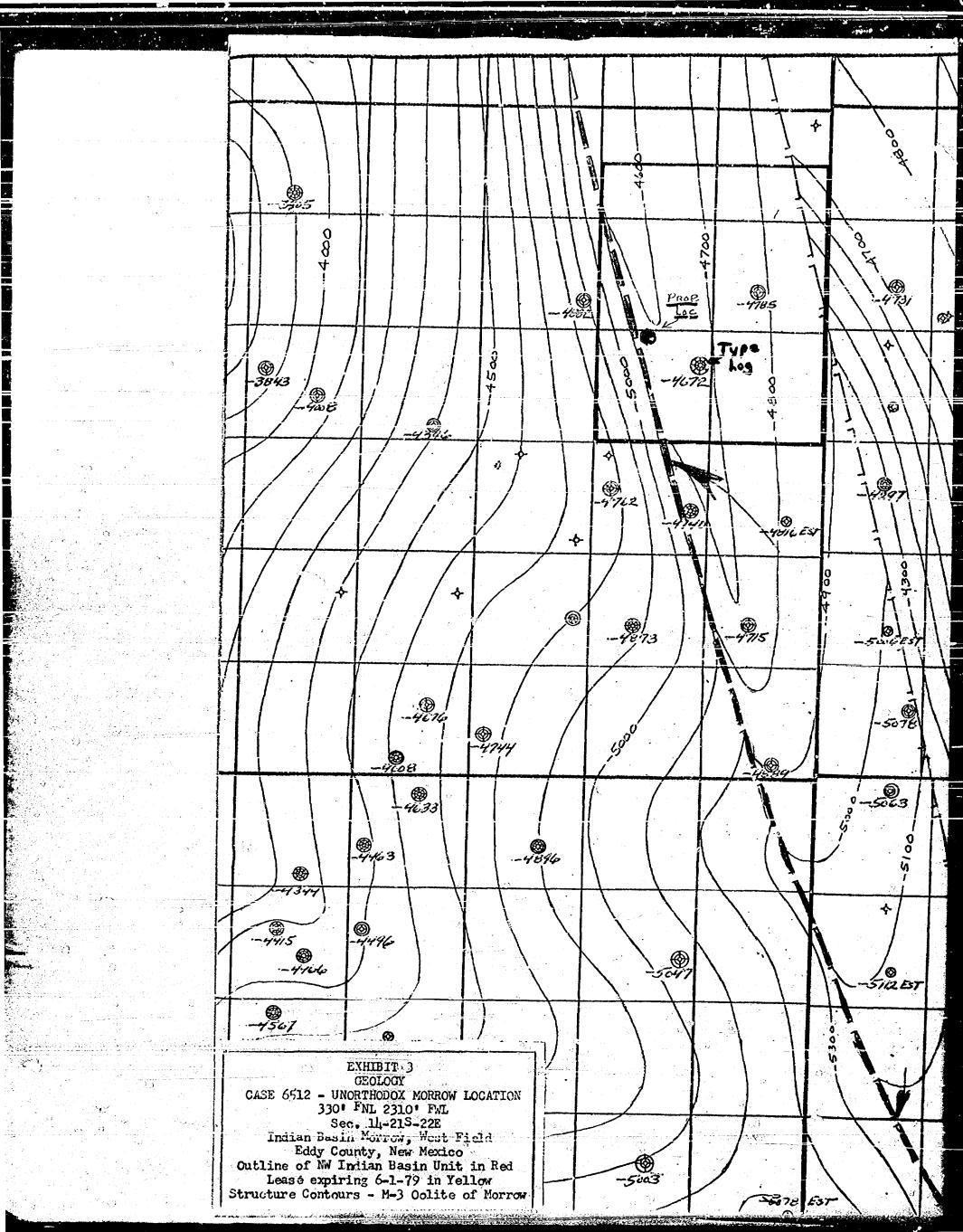
DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

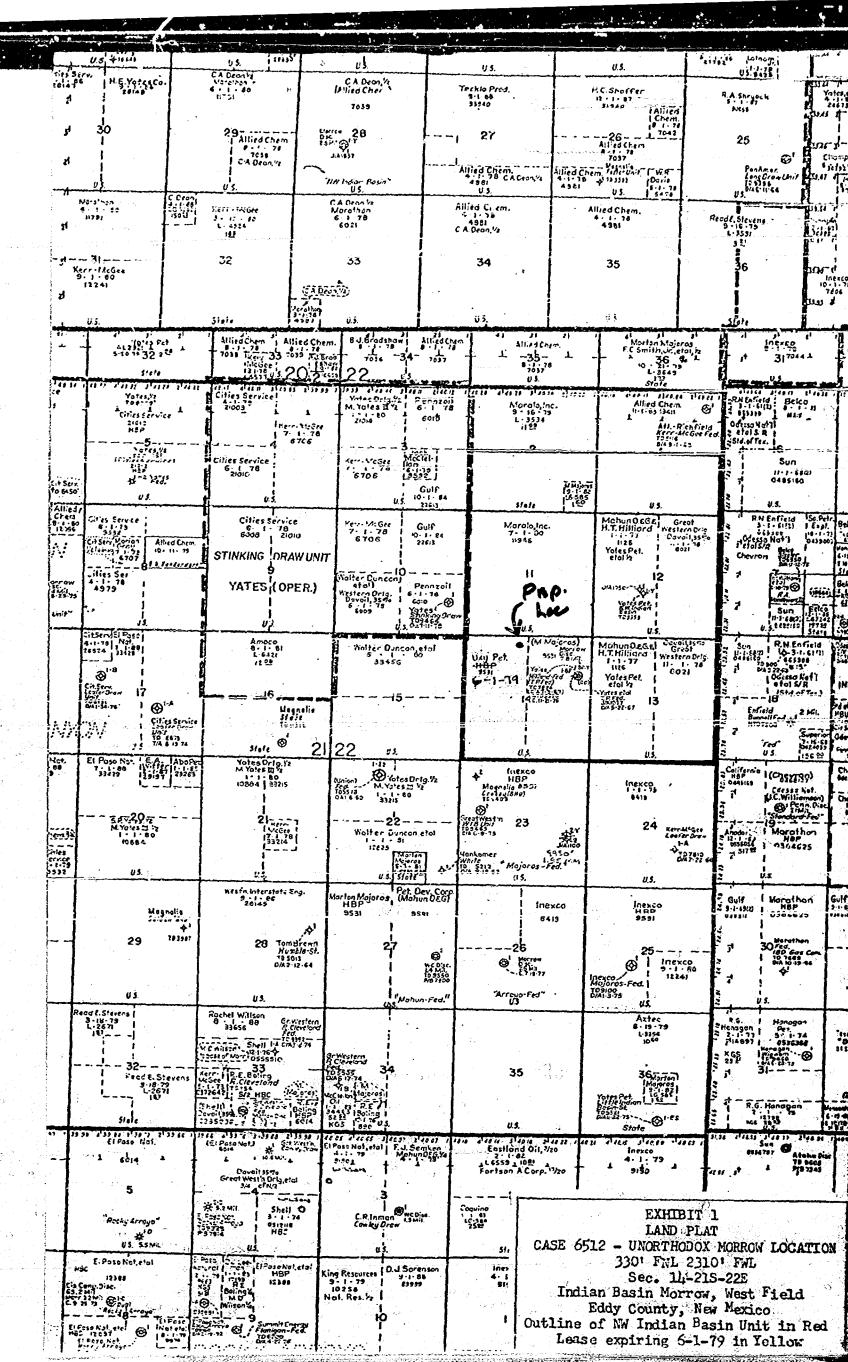
STATE OF NEW MEXICO /ULL CONSERVATION DIVISION

JOE D. RAMEY







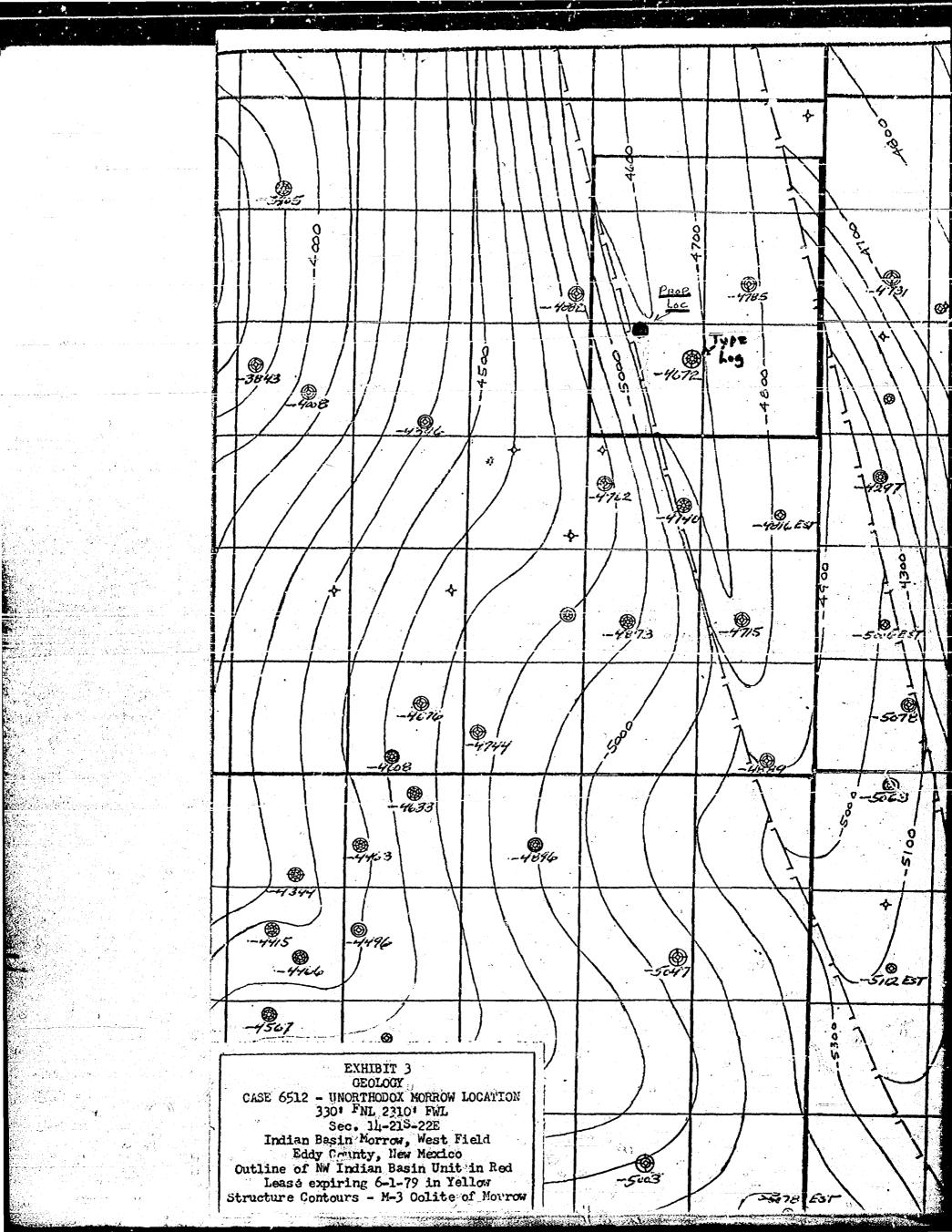


UNITED STATES
DEPARTMENT OF THE INTERIOR

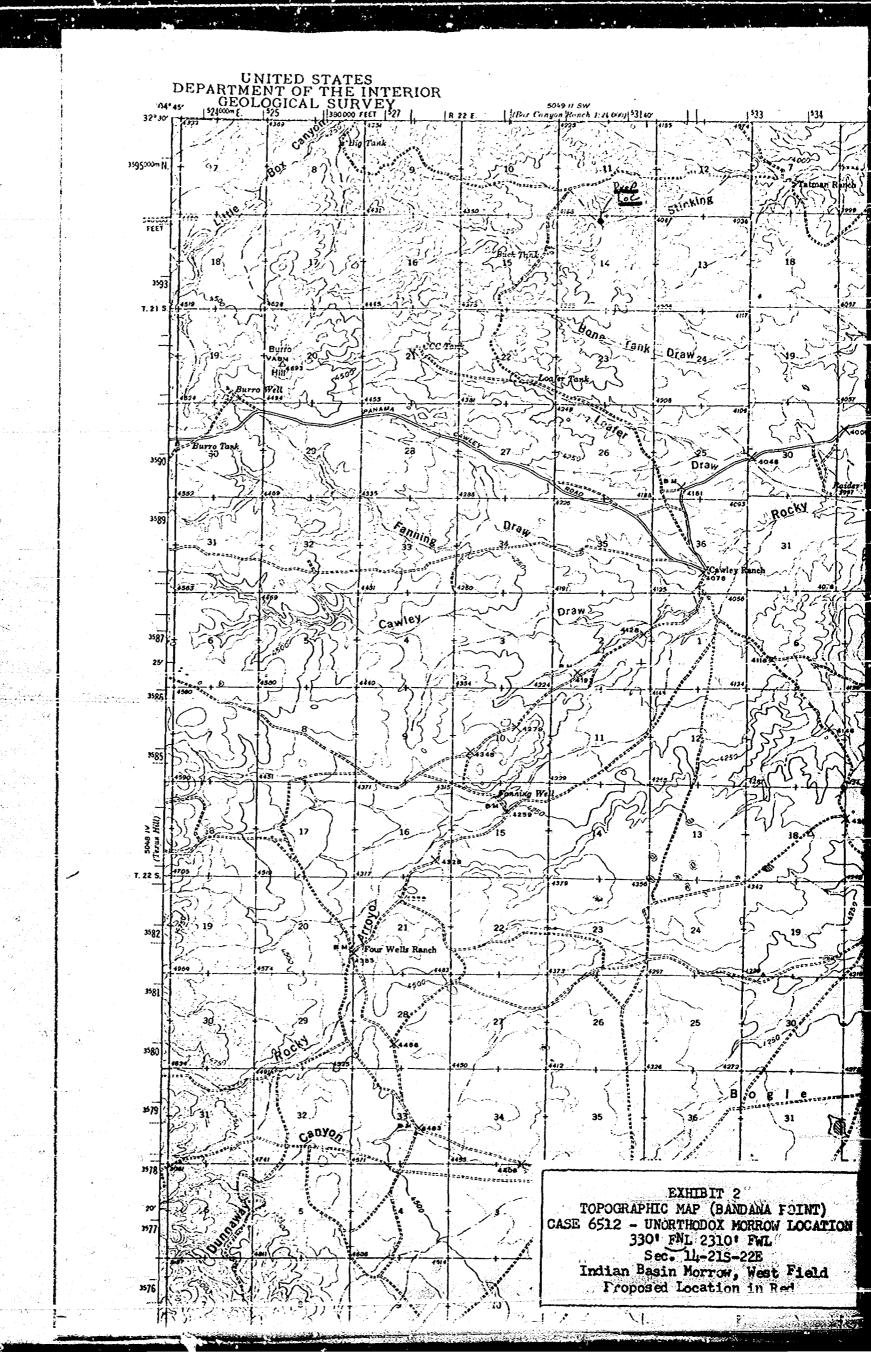
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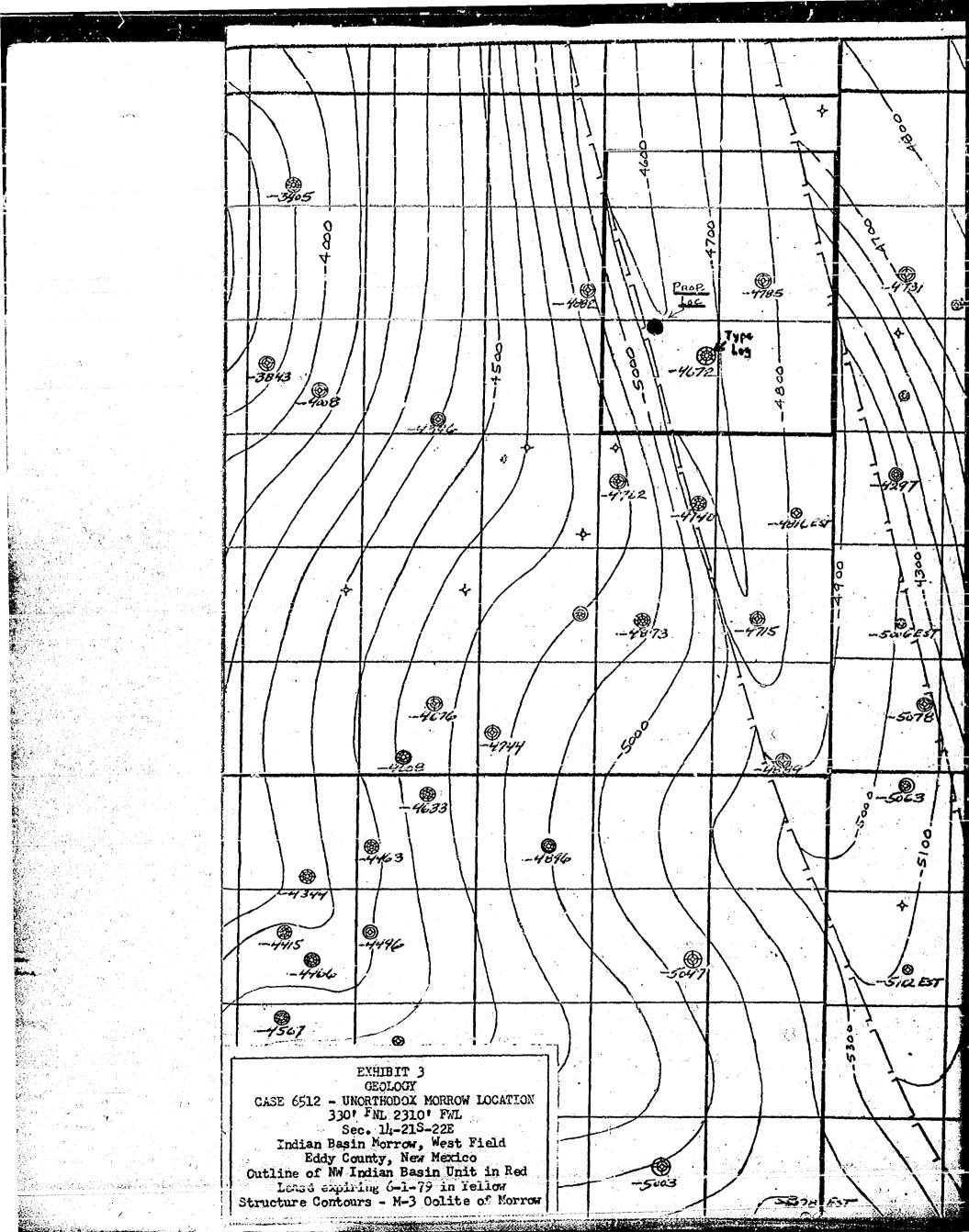
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TOPOGRAPHIC MAP (BANDANA POINT)
CASE 6512 - UNORTHODOX MORROW LOCATION
330 FNL 2310 FWL
Sec. 14-215-22E
Indian Basin Morrow, West Field
Proposed Location in Red

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- Application of Harvey E. Yates Company for pool creation and special pool rules, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order creating a new gas peel in the Yates formation for its Depco Federal Well No. I located in Unit D of Section 19, Township 18 South, Range 29 East, Eddy County, New Hexico, and for promulgation of special pool rules, including provision for 80-acre gas well spacing.
- CASE 6480: (Continued from February 28, 1979, Examiner Hearing)

Application of Harvey E. Yates Company for an NGPA determination, Lea County, New Mexico. Applicant, in the above-styled cause, seeks a new onshore reservoir or in the alternative a new onshore production well determination for its State 22 Well No. 1 located in Unit P of Section 22, Township 18 South, Range 35 East, Queen formation, Lea County, New Mexico.

CASE 6482: (Continued from February 28, 1979, Examiner Hearing)

Application of Harvey E. Yates Company for an NGPA determination, Lea County, New Mexico. Applicant, in the above-styled cause, seeks a new onshore reservoir or in the alternative a new onshore production well determination for its Mobil 27 State Well No. 1 located in Unit A of Section 27, Township 18 South, Range 35 East, Queen formation, Lea County, New Mexico.

CASE 6072: (Continued from March 14, 1979, Examiner Hearing)

In the matter of Case 6072 being reopened pursuance the provisions of Order No. R-5643 which order created the Travis-Upper Pennsylvanian Pool, Eddy County, New Mexico, with provisions for 80-acre spacing. All interested parties may appear and show cause why the Travis-Upper Pennsylvanian Pool should not be developed on 40-acre spacing units.

CASE 6492: (Continued from March 14, 1979, Examiner Hearing)

Application of Yates Petroleum Corporation for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all wineral interests in the San Andres formation underlying the NE/4 NW/4 of Section 13, Township 17 South, Range 25 East, Eddy County, New Mexico, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

- CASE 6510: Application of Yates Petroleum Corporation for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location for the Wolfcamp through Mississippian formations of its Rio Pecos Federal "KO" Well No. 1, to be located 660 feet from the North line and 1300 feet from the East line of Section 28, Township 18 South, Range 27 East, Eddy County, New Mexico, the E/2 of said Section 28 to be dedicated to the well.
- CASE 6511: Application of Yates Petroleum Corporation for a dual completion and downhole comminglian. Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the dual completion of its Tom Brown "GO" Com. Well No. 1 located in Unit C of Section 22, Township 17 South, Range 26 East, Kennedy Farms Field, Eddy County, New Mexico, to produce gas from the Lower morrow formation through tubing and to commingle and produce the Strawn and Upper Morrow zones in the annulus of said well.
- CASE 6512: Application of Yates Petroleum Corporation for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Hilliard "BF" Federal Well No. 2, to be located 330 feet from the North line and 2310 feet from the West line of Section 14, Township 21 South, Range 22 East, to test the Wolfcamp through Mississippian formations, Eddy County, New Mexico, the W/2 of said Section 14 to be dedicated to the well.
- Application of Yates Petroleum Corporation for downhole commingling, Eddy County, New Mexico.

 Applicant, in the alove-styled cause, seeks approval for the downhole commingling of Atoka and

 Morrow production in the wellbore of its Stebbins GQ Fed. Well No. 1 located in Unit B of Section

 20, Township 20 South, Range 29 Fast, East Burton Flats Field, Eddy County, New Maxico.
- CASE 6514: Application of Yates Petroleum Corporation for a whhole commingling, Eddy County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the downhole commingling of North Burton Flats-Atoka and East Burton Flats-Morrow production in the wellbore of its Williamson BC Fed. Well No. 4 located in Unit K of Section 7, Township 20 South, Range 29 East, Eddy County, New Mexico.



BEFORE THE OIL CONSERVATION DIVISION

OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF YATES PETROLEUM CORPORATION FOR AN UNORTHODOX GAS WELL LOCATION, EDDY COUNTY, NEW MEXICO

CASE NO. 65/2

APPLICATION

COMES NOW YATES PETROLEUM CORPORATION, by its attorneys, and in support hereof, respectfully states:

1. Applicant is the operator of the Wolfcamp through the Mississippian formations underlying:

Township 21 South, Range 22 East, N.M.P.M.

Section 14: W/2

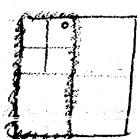
and proposes to drill its Hilliard "BF" Federal No. 2 Well at a point located 660 feet from the North line and 2,310 feet from the West line of said Section 14.

2. The applicant seeks an exception to the well location requirements of Rule 104-C.2(a) of the Oil Conservation

Division to permit the drilling of the well at the above mentioned unorthodox location to adequately

test the Wolfcamp through the Mississippian formations.

- 3. A standard 320-acre gas proration unit comprising the W/2 of said Section 14 should be dedicated to such well or to such lesser portion thereof as is reasonably shown to be reasonably productive of gas.
- 4. The approval of this application will afford applicant the opportunity to produce its just and equitable



anludmen Called in Cay Beverle 2/6/18 share of gas, will prevent economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

WHEREFORE, applicant prays:

- A. That this application be set for hearing before an examiner and that notice of said hearing be given as required by law.
- B. That upon hearing the Division enter its order granting applicant permission to drill a well 660 feet from the North line and 2,310 feet from the West line of said Section 14 and to dedicate the W/2 of Section 14, which is reasonably presumed to be productive of gas from the Wolfcamp through the Mississippian formations.
- C. And for such other relief as may be just in the premises.

YATES PETROLEUM CORPORATION

Joel M. Carson

LOSHE, CARSON & DICKERSON, P.A.

P. O. Drawer 239

Artesia, New Mexico 88210

Attorneys for Applicant

OIF COME ANVUOUS PENERO,

BEFORE THE OIL CONSESTATION DIVISION

OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF YATES PETROLEUM CORPORATION FOR AN UNOPTHODOX GAS WELL LOCATION, EDDY COUNTY, NEW MEXICO

CASE NO. 65/2

APPLICATION

COMES NOW YATES PETROLEUM CORPORATION, by its attorneys, and in support hereof, respectfully states:

1. Applicant is the operator of the Wolfcamp through the Mississippian formations underlying:

Township 21 South, Range 22 East, N.M.P.M.

Section 14: W/2

and proposes to drill its Hilliard "BF" Federal No. 2 Well at a 380 point located 660 feet from the North line and 2,310 feet from the West line of said Section 14.

- 2. The applicant seeks an exception to the well location requirements of Pule 104-C.2(a) of the Oil Conservation

 Division to permit the drilling of the well at the above mentioned unorthodox location to a depth sufficient to adequately test the Wolfcamp through the Mississippian formations.
- 3. A standard 320-acre gas proration unit comprising the W/2 of said Section 14 should be dedicated to such well or to such lesser portion thereof as is reasonably shown to be reasonably productive of gas.
- 4. The approval of this application will afford applicant the opportunity to produce its just and equitable

share of gas, will prevent aconomic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

WHEREFORE, applicant prays:

- A. That this application be set for hearing before an examiner and that notice of said hearing be given as required by law.
- B. That upon hearing the Division enter its order granting applicant permission to drill a well 660 feet from the North line and 2,310 feet from the West line of said Section 14 and to dedicate the W/2 of Section 14, which is reasonably presumed to be productive of gas from the Wolfcamp through the Mississippian formations.
- C. And for such other relief as may be just in the premises.

YATES PETROLEUM CORPORATION

3y: _____

M. Carson

LOSEE, CARSON & DICKERSON, P.A. P. O. Drawer 239
Artesia, New Mexico 88210

Attorneys for Applicant

BRYORE THE OIL CONSERVATION DIVISION

OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF YATES PETROLEUM CORPORATION FOR AN UNORTHODOX GAS WELL LOCATION, EDDY COUNTY, NEW DEXICO

CASE NO. (.5/2

APPLICATION

COMES NOW YATES PETROLEUM CORPORATION, by its autornays, and in support hereof, respectfully states:

 Applicant is the operator of the Wolfcamp through the Mississippian formations underlying:

Township 21 South, Range 22 Bast, N.M.P.M.

Section 14: W/2

and proposes to drill its Hilliard "BF" Federal No. 2 Well at a 350 point located 460 feet from the North line and 2,310 feet from the West line of said Section 14.

- 2. The applicant seeks an exception to the well location requirements of Rule 104-C.2(a) of the Oil Conservation

 Division to permit the drilling of the well at the above mentioned unorthodox location to a depth sufficient to adequately test the Wolfcamp through the Mississippian formations.
- 3. A standard 320-acre gas proration unit comprising the W/2 of said Section 14 should be dedicated to such well or to such lesser portion thereof as is reasonably shown to be reasonably productive of gas.
- 4. The approval of this application will afford applicant the opportunity to produce its just and equitable

share of gas, will prevent aconomic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

WHEREFORE, applicant prays:

- A. That this application be set for hearing before an examiner and that notice of said hearing be given as required by law.
- B. That upon hearing the Division enter its order granting applicant permission to drill a well 660 feet from the North line and 2,310 feet from the West line of said Section 14 and to dedicate the W/2 of Section 14, which is reasonably presumed to be productive of gas from the Wolfcamp through the Mississippian formations.
- C. And for such other relief as may be just in the premises.

YATES PETROLEUM CORPORATION

8y:

Joel Mi Carson

LOSHE, CARSON & DICKERSON, P.A. P. O. Drawer 239 Artesia, New Mexico 88210

Attorneys for Applicant

PRAFT

dr/

STATE OF NEW MEXICO ENERGY AND HINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALEED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF

JACK)

	CONSIDERING:					
-1 8	CASE NO. 6512					
n	ORDER NO. R- 5973					
λX	APPLICATION OF Yates Petroleum Corporation					
Y)	FOR AN UNORTHODOX GAS WELL LOCATION,					
9	Eddy COUNTY, NEW MEXICO. Ou					
01/	ORDER OF THE DIVISION					
	BY THE DIVISION:					
/ / a	This cause came on for hearing at 9 a.m. on March 28					
	19 79, at Santa Fe, New Mexico, before Examiner Richard L. Stamets					
	NOW, on this day of , 19 79 , the Division					
	Director, having considered the testimony, the record, and the					
	recommendations of the Examiner, and being fully advised in the					
	premises,					
	FINDS:					
	(1) That due public notice having been given as required by					
	law, the Division has jurisdiction of this cause and the subject					
	matter thereof.					
	(2) That the applicant, Yates Petroleum Corporation for its Hilliard "BF" Federal Well No. 2 to be located seeks approval of an unorthodox gas well location/					
	feet from the North line and 2310 feet from the					
	West line of Section 14 , Township 21 South					
	Range 22 East , NMPM, to test the Workship					
Morrow	formations, West Indian Bosin - Monow Gos Pool, Eddy					
	County, New Mexico.					
	(3) That the W/2 of said Section 14 is to be					
4 4	dedicated to the well.					
	(4) That a well at said unorthodox location will better					
	enable applicant to produce the gas underlying the proration unit.					
	(6) That no offset operator objected to the proposed unorthodos					

(5) That, well at soid unorthodox location will avoid proximity to an identified are sological site

location.

2-	
Case No.	
Order No.	R-

(f) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That an unorthodox gas well location for the Wolfeamp through ssippian. (the Yates Petroleum Corporation Hilliard "BF" Well formations is hereby approved for a well to be located at a point.

No. 2 to be located 330 feet from the North line and 2310 feet from the West.

line of Section 14 , Township 21 South , Range 22 East.

NMPM, West Indian Bosin Morrow Gas Pool, Eddy County, New Mexico.

- (2) That the W/2 of said Section 14 shall be dedicated to the above-described well.
- (3) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.