

CASE 6531: GETTY OIL COMPANY FOR AN  
UNORTHODOX GAS WELL LOCATION AND SIMUL-  
TANEOUS DEDICATION, LEA COUNTY, NEW MEX.

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CASE NO.

6531

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APPLICATION,  
TRANSCRIPTS,  
SMALL EXHIBITS,  
ETC.

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
State Land Office Building  
Santa Fe, New Mexico  
25 April 1979

EXAMINER HEARING

IN THE MATTER OF:

Application of Getty Oil Company for ) CASE  
an unorthodox gas well location and ) 6531  
simultaneous dedication, Lea County, )  
New Mexico. )

BEFORE: Richard L. Stamets

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the Oil Conservation  
Division:

Ernest L. Padilla, Esq.  
Legal Counsel for the Division  
State Land Office Bldg.  
Santa Fe, New Mexico 87503

For the Applicant:

Chester Blodget, Esq.  
Getty Oil Company

SALLY WALTON BOYD  
CERTIFIED SHORTHAND REPORTER  
3030 Plaza Blanca (505) 471-2462  
Santa Fe, New Mexico 87501

## I N D E X

## MOHAMMED YAMIN MERCHANT

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## E X H I B I T S

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MR. STAMETS: Call next Case 6531.

MR. PADILLA: Application of Getty Oil Company for an unorthodox gas well location and simultaneous dedication, Lea County, New Mexico.

MR. STAMETS: Call for appearances in this case.

MR. BLODGET: Mr. Examiner, I'm Chester Blodget, attorney for Getty Oil Company, and I believe Bill Carr has entered an appearance as local attorney, but he had to go back to the office.

MR. STAMETS: Let's see if he did.

MR. BLODGET: Well, I have a copy of it.

MR. STAMETS: Yes. Mr. Carr has entered his appearance.

MR. BLODGET: And we have one witness to be sworn.

MR. STAMETS: Are there any other appearances in this case?

I'd like to have the witness stand and be sworn at this time, please.

(Witness sworn.)

MOHAMMED YAMIN MERCHANT

being called as a witness and having been duly sworn upon his oath, testified as follows, to-wit:

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Santa Fe, New Mexico 87501

DIRECT EXAMINATION

BY MR. BLODGET:

Q. Would you please state your name, by whom you're employed, and in what capacity?

A. My name is Mohammed Yamin Merchant. I'm employed with Getty Oil Company since January of 1975 as a petroleum engineer.

Q. And have you previously testified before this Commission and your qualifications accepted as an engineer?

A. Yes, sir, I have testified before the Commission before and my qualifications were accepted.

MR. BLODGET: Do you still consider him qualified?

MR. STAMETS: Yes, I do, and, Mr. Merchant, would you spell your middle name?

A. Y-A-M-I-N.

MR. STAMETS: Good, that's the way I spelled it; I'll get it right next time.

Q. (Mr. Blodget continuing.) Now, Mr. Merchant, are you familiar with this application and the properties involved?

A. Yes, sir, I am.

Q. All right. What is Getty seeking in this application?

SALLY WALTON BOYD  
CERTIFIED SHORTHAND REPORTER  
3020 Plaza Blanca (605) 471-2462  
Santa Fe, New Mexico 87501

1 A. Getty Oil Company is seeking authority to  
2 complete our well, Baker "B" Well No. 6 in the Blinebry gas  
3 zone and simultaneously dedicate the allowable to another  
4 presently producing well in the Blinebry gas zone, to the  
5 Baker "B" Well No. 15, located in Section 10, Township 22  
6 South, Range 37 East, Lea County, New Mexico.

7 Q. Do you have an exhibit that shows the location  
8 of these particular wells?

9 A. Yes, sir, I do. I'd like to refer to Exhibit  
10 Two.

11 Q. Well, do you have an Exhibit One, too?

12 A. And Exhibit One, along with Exhibit Two,  
13 which shows Well No. 6 and Well No. 15, which are in ques-  
14 tion.

15 Q. What are the reasons for this application?

16 A. The reason for this application is the  
17 Baker "B" No. 15 is not producing at its top allowable rate.  
18 The top allowable in the Blinebry gas zone for this lease  
19 is 1600 Mcf a day and we are only producing about 560 Mcf  
20 a day.

21 So we propose to complete Baker "B" Well No.  
22 6, which is presently producing from the Drinkard gas zone,  
23 Drinkard zone, and make up for the deficit in allowable from  
24 that well.

25 Q. All right, do you -- have you got any other

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1 exhibits that you want to introduce at this time?

2 A. Okay, Exhibit Three is a Commission Form C-102.  
3 Well location and acreage dedication plat, which shows the  
4 location -- legal location of Well No. 6 and Well No. 15.

5 Q. Now, --

6 A. I would like to go ahead and introduce this  
7 Exhibit Four and Exhibit Five.

8 Q. I call your attention to Exhibit Four and  
9 Exhibit Five. Now, what do they indicate?

10 A. Okay, Exhibit Four is production data for the  
11 last two years, the year 1977 and 1978, which shows the  
12 monthly cumulative production from the Blinebry gas zone  
13 from Baker "B" 15 or the Baker "B" lease, because this is  
14 the only well in production from the Blinebry zone.

15 Q. All right, now Exhibit Six?

16 A. Exhibit Six -- or Exhibit Five, that was Ex-  
17 hibit Four earlier.

18 Q. All right.

19 A. Exhibit Five is a Commission Form C-115 and  
20 it shows the latest gas production -- latest production  
21 from the Baker "B" Well No. 6, and it shows that we are  
22 only making 4500 Mcf a month, like we did in the month of  
23 February, 1979.

24 Q. All right, then you've got Exhibit Number Six.  
25 Or do you have? No, that's all the --

1 A. That's all the exhibits that we have.

2 Q. All right. All right, now, you did make re-  
3 ference to the fact that you wanted to convert your Drinkard  
4 well to a Blinebry well, correct?

5 A. That's right. Baker "B" Well No. 6 is pre-  
6 sently a Drinkard well and we would like to squeeze the  
7 Drinkard zone in this well and recomplete the well in the  
8 Blinebry.

9 Q. Now, why do you want to do that?

10 A. Baker "B" lease, we have several Drinkard  
11 completions on this lease and from our experience in the  
12 area, any time you go in and you have the Blinebry oil zone  
13 open -- or Drinkard oil zone open at the same time you have  
14 the gas zone open, and you try to stimulate the zone, or  
15 frac it, in other words, we have been unable to get effective  
16 treatment, which shows up in your production data later on,  
17 and that's why we propose that we go back and -- go back and  
18 complete Baker "B" No. 6 in the Blinebry and complete an-  
19 other well on the lease in the Drinkard, to make up the lose  
20 in production in the Drinkard zone on that lease. This way  
21 we will not be losing any Drinkard reserves on that lease  
22 and will still be recovering Blinebry gas, or Blinebry re-  
23 serves.

24 Q. Well, I note also tha Baker "B" Well would  
25 be at what would be termed an exception location, is that

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1 correct?

2 A That's right. Baker "B" Well No. 6 is an  
3 unorthodox gas -- unorthodox well location, the reason being  
4 Well No. 6 was drilled and completed back in 1937 as an  
5 Ellenberger oil producer, and as an oil producer it's a  
6 standard -- it's not an unorthodox location, but since we  
7 will complete it as a gas well, it will be an unorthodox  
8 location.

9 Q Would that well -- in your opinion, would  
10 that well just drain gas from under this particular proration  
11 unit, or are there adequate offsets, in your opinion, that  
12 would prevent this particular well from draining from off-  
13 setting acreage?

14 A This well, Baker "B" 6, and 15, together,  
15 would effectively drain the Blinebry gas reservoir on this  
16 lease.

17 Well No. 6 is possibly drained by the off-  
18 setting wells, which we feel like it has been draining our  
19 reserves in that well. That's the reason we want to com-  
20 plete it in the Blinebry gas zone.

21 Q Were all the offsetting operators notified  
22 of this application by certified mail?

23 A Yes, sir, all the offset operators were  
24 notified by certified mail and I have a copy of the receipts  
25 we got from the post office.

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Q And it is Getty's request, then, now that allowable be assigned to these two wells and they want a nonstandard proration unit with production from each well in any proportion, is that correct?

A Yes. We request the Commission that the Commission allow us to produce both the wells to make up for the -- to make up 1600 Mcf a day, the top allowable, for a 240 acre nonstandard proration unit.

We will be -- we will be producing gas, most of the gas from Baker "B" 15, and until it depletes itself, and once we do that, we'll go back to No. 6 and try to make up the allowable from it.

Q Were Exhibits One through Five prepared by you or under your direction and supervision?

A Yes, they were.

MR. BLODGET: We tender those exhibits into evidence.

MR. STAMETS: These exhibits will be admitted.

MR. BLODGET: And pass the witness.

#### CROSS EXAMINATION

BY MR. STAMETS:

Q Mr. Merchant, do you recall the order number that authorized a nonstandard proration unit for the Well No. 15?

1 A. No, sir, I don't.

2 Q. That's all right, we can find that in the  
3 Division's records.

4 MR. STAMETS: Any other questions of the  
5 witness? He may be excused.

6 Anything further in this case?

7 MR. BLODGET: We have nothing further.

8 MR. STAMETS: We'll take the case under ad-  
9 visement.

10 (Hearing concluded.)  
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## REPORTER'S CERTIFICATE

I, SALLY WALTON BOYD, a Court Reporter, DO HEREBY CERTIFY that the foregoing and attached Transcript of Hearing before the Oil Conservation Division was reported by me; that said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability, knowledge, and skill, from my notes taken at the time of the hearing.

Sally W. Boyd CSR  
Sally W. Boyd, C.S.R.

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. 6531 heard by me on 4-25 1977.

Richard A. Hambl, Examiner  
Oil Conservation Division

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STATE OF NEW MEXICO  
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25 April 1979

EXAMINER HEARING

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1 correct?

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23 A. Yes, sir, all the offset operators were  
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1 Q And it is Getty's request, then, now that  
2 allowable be assigned to these two wells and they want a  
3 nonstandard proration unit with production from each well  
4 in any proportion, is that correct?

5 A Yes. We request the Commission that the  
6 Commission allow us to produce both the wells to make up for  
7 the -- to make up 1600 Mcf a day, the top allowable, for a  
8 240 acre nonstandard proration unit.

9 We will be -- we will be producing gas, most  
10 of the gas from Baker "B" 15, and until it depletes itself,  
11 and once we do that, we'll go back to No. 6 and try to make  
12 up the allowable from it.

13 Q Were Exhibits One through Five prepared by  
14 you or under your direction and supervision?

15 A Yes, they were.

16 MR. BLODGET: We tender those exhibits into  
17 evidence.

18 MR. STAMETS: These exhibits will be admitted.

19 MR. BLODGET: And pass the witness.

20  
21 CROSS EXAMINATION

22 BY MR. STAMETS:

23 Q Mr. Merchant, do you recall the order number  
24 that authorized a nonstandard proration unit for the Well  
25 No. 15?

1 A No, sir, I don't.

2 Q That's all right, we can find that in the  
3 Division's records.

4 MR. STAMETS: Any other questions of the  
5 witness? He may be excused.

6 Anything further in this case?

7 MR. BLODGET: We have nothing further.

8 MR. STAMETS: We'll take the case under ad-  
9 visement.

10 (Hearing concluded.)

SALLY WALTON BOYD  
CERTIFIED SHORTHAND REPORTER  
3020 Plaza Blanca (606) 471-2462  
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## REPORTER'S CERTIFICATE

I, SALLY WALTON BOYD, a Court Reporter, DO HEREBY CERTIFY that the foregoing and attached Transcript of Hearing before the Oil Conservation Division was reported by me; that said transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability, knowledge, and skill, from my notes taken at the time of the hearing.

Sally W. Boyd, C.S.R.

I do hereby certify that the foregoing is a complete record of the proceedings in the Examiner hearing of Case No. \_\_\_\_\_ heard by me on \_\_\_\_\_ 19\_\_\_\_.

\_\_\_\_\_, Examiner  
Oil Conservation Division

SALLY WALTON BOYD  
CERTIFIED SHORTHAND REPORTER  
3020 Plaza Blanca (SOS) 471-2462  
Santa Fe, New Mexico 87501



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

JERRY APODACA  
GOVERNOR

NICK FRANKLIN  
SECRETARY

POST OFFICE BOX 2008  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87301  
(505) 827-2434

May 2, 1979

Mr. William F. Carr  
Campbell & Black  
Attorneys at Law  
Post Office Box 2208  
Santa Fe, New Mexico

Re: CASE NO. 6531  
ORDER NO. R-6003

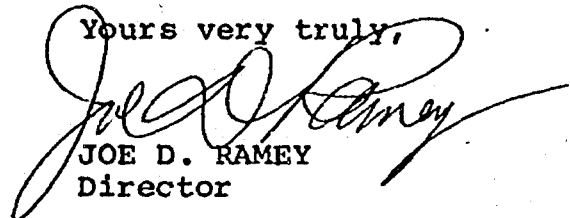
Applicant:

Getty Oil Company

Dear Sir:

Enclosed herewith are two copies of the above-referenced  
Division order recently entered in the subject case.

Yours very truly,

  
JOE D. RAMEY  
Director

JDR/fd

Copy of order also sent to:

Hobbs OCC x  
Artesia OCC x  
Aztec OCC       

Other Chester Blodget

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:

CASE NO. 6531  
Order No. R-6003

APPLICATION OF GETTY OIL COMPANY  
FOR AN UNORTHODOX GAS WELL LOCATION  
AND SIMULTANEOUS DEDICATION, LEA  
COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on April 25, 1979, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 2nd day of May, 1979, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises,

FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Getty Oil Company, seeks approval of an unorthodox gas well location for its Baker B Well No. 6 510 feet from the South line and 510 feet from the West line of Section 10, Township 22 South, Range 37 East, NMPM, to test the Blinbry formation, Blinbry Oil and Gas Pool, Lea County, New Mexico.
- (3) That applicant further seeks to simultaneously dedicate the aforesaid Baker B Well No. 6 and its Baker B Well No. 15 located in Unit J of said Section 10, the current unit well, to an existing 240-acre non-standard proration unit.
- (4) That a well at said unorthodox location will better enable applicant to produce the gas underlying the proration unit.

-2-

Case No. 6531  
Order No. R-6003

(5) That no offset operator objected to the proposed unorthodox location.

(6) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

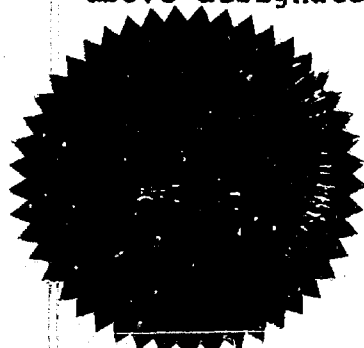
IT IS THEREFORE ORDERED:

(1) That an unorthodox gas well location for the Blinebry formation is hereby approved for the Getty Oil Company Baker B Well No. 6 located at a point 510 feet from the South line and 510 feet from the West line of Section 10, Township 22 South, Range 37 East, NMPM, Blinebry Oil and Gas Pool, Lea County, New Mexico.

(2) That approval is hereby given to simultaneously dedicate the aforesaid Baker B Well No. 6 and the Baker B Well No. 15 located in Unit J of said Section 10, the current unit well, to an existing 240-acre non-standard proration unit and to produce the unit allowable from either well in any proportion.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

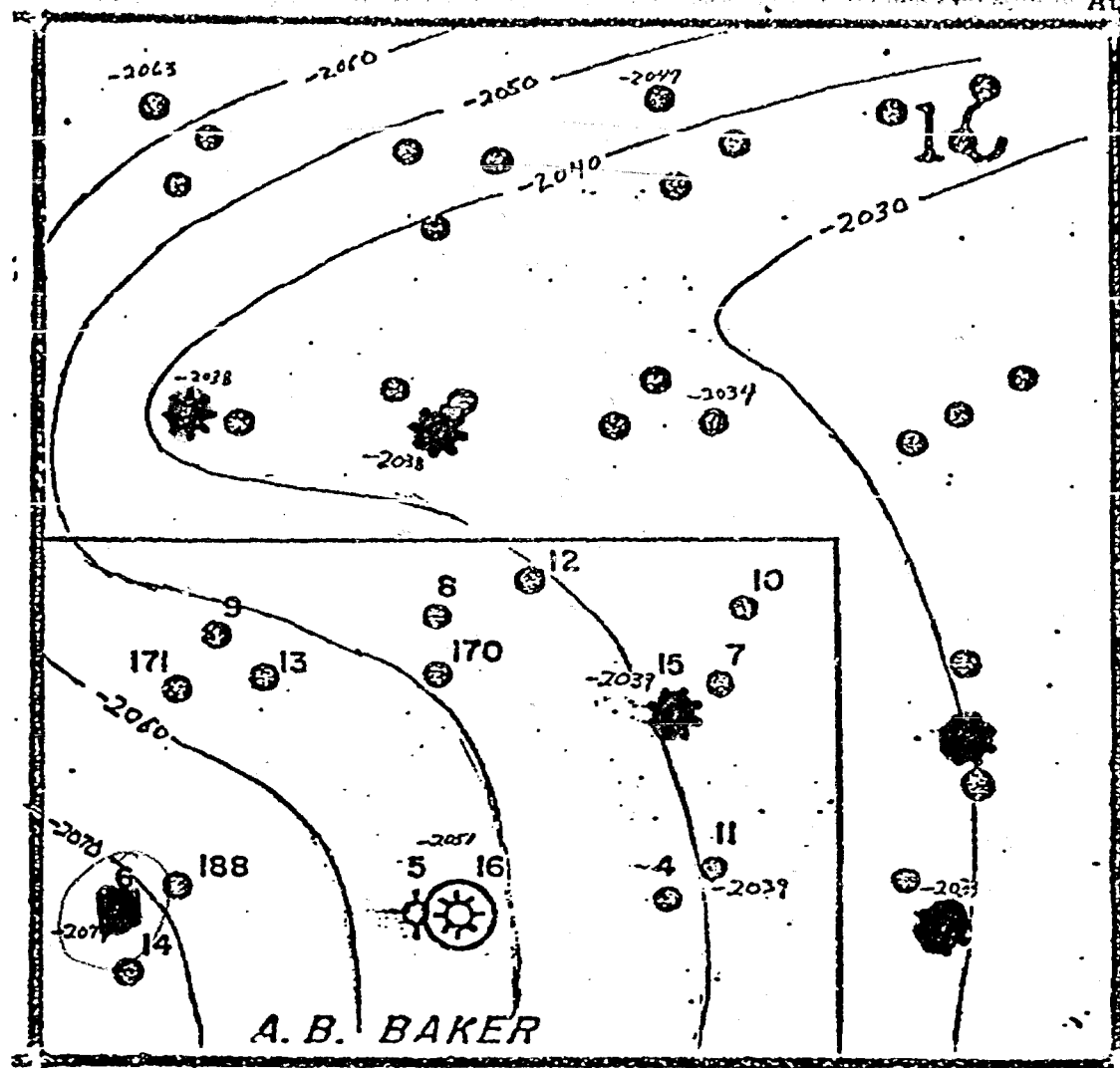


S E A L

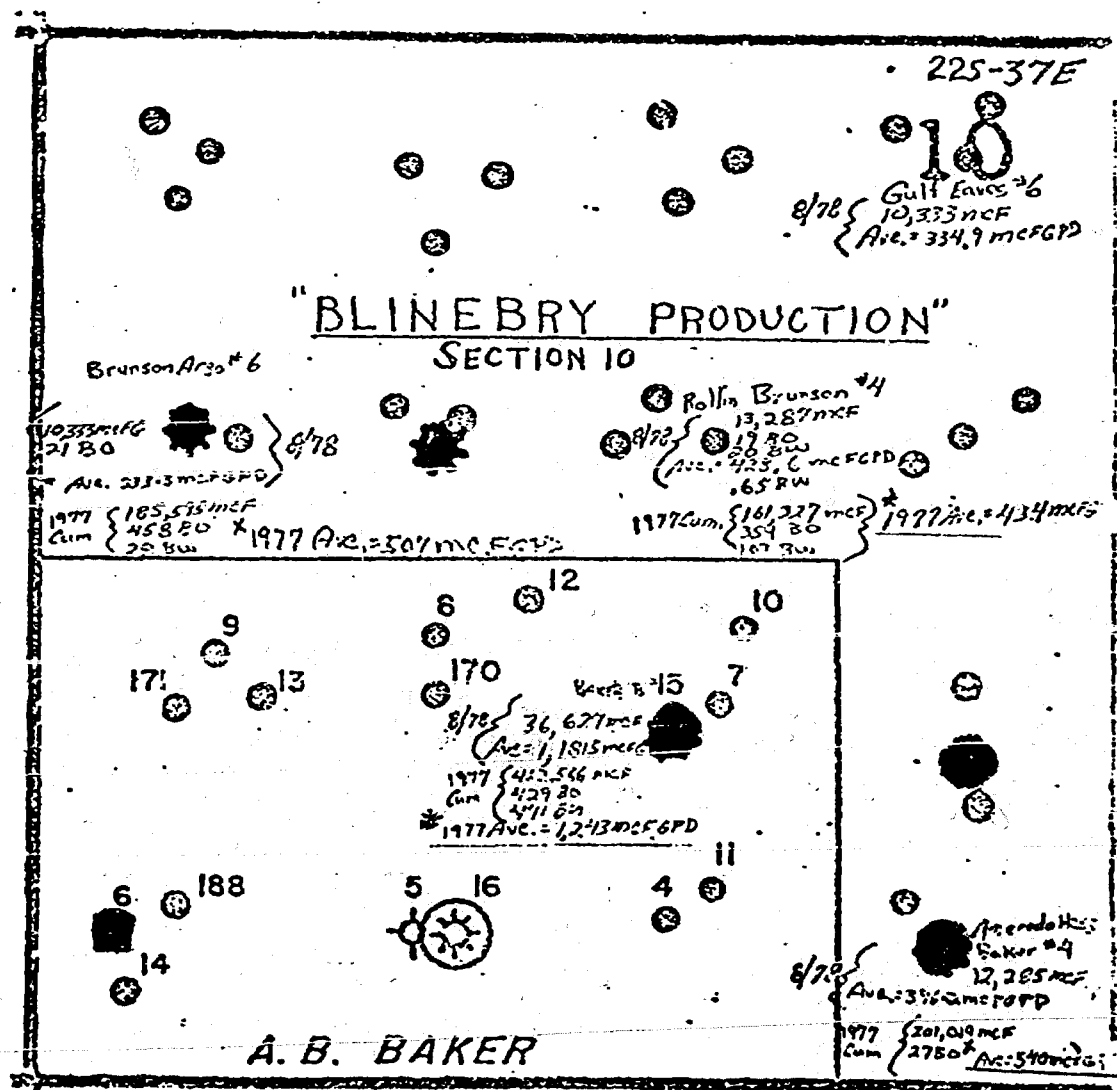
dr/

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

*Joe D. Ramey*  
JOE D. RAMEY  
Director



STRUCTURAL MAP on TOP BLINEBRY GAS ZONE



NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

**Film C-102  
Supersedes C-128  
Effective 1-1-55**

All distances must be from the outer boundaries of the Section.

Operator: <b>Getty Oil Company</b>			Lease: <b>Baker B</b>		Well No: <b>6</b>
Unit Letter: <b>M</b>	Section: <b>10</b>	Township: <b>22S</b>	Range: <b>37E</b>	County: <b>Lea</b>	
Actual Footage Location of Well: <div style="display: flex; justify-content: space-between;"> <span>510</span> <span>feet from the</span> <span>South</span> <span>line and</span> <span>510</span> <span>feet from the</span> <span>West</span> <span>line</span> </div>					
Ground Level Elev.: <b>3411' DF</b>	Producing Formation: <b>Blinebry</b>		Pool: <b>Blinebry</b>		Dedicated Acreage: <b>240 Acres</b>

1. Outline the acreage dedicated to the subject well by colored pencil or ballpoint marks on the plat below.  

**240 acre Proration Unit**
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?  

☐ Yes    ☐ No    If answer is "yes," type of consolidation: \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. .

**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Mohammed Yamin Merchant*

**Mohammed Yamin Merchant**

**Petroleum Engineer**

**Getty Oil Company**

**March 27, 1979**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

# GETTY OIL CO. GAS WELL STATISTICS AND TEST DATA

BHT (°F):                      Perforations:                      Completion Date:                      1st Prod. Date:

P.L. Connection                      Contract Date:                      Contract Year:                      To

REMARKS (And Take or Pay Provisions):

#15

Month	GAS WELL PRODUCTION STATISTICS - MCF @ PSIA & HBLS							GAS WELL TEST DATA - PSIA							
	Condensate Production (Bbl.)	Gas Allowable (Mcf./Mo.)	Gas Production (Mcf.)	Cumulative Gas Production (Mcf.)	Cond. Yield (B/M <sup>3</sup> )	Water Production (Bbl./Mo.)	Net GPM	Date	Tubing Pressure S = Static F = Flow	BHP C = Calc. M = Meas.	Well Test O = O, F, P D = Del. @ P <sub>sta</sub>	n	Gas Gravity	z	$\frac{p}{z}$
Cumulative	60 000														
Jan	48		45 964			155									
Feb.	75		40 261			140									
Mar	79		44 960			4									
Apr.	62		47 652			150									
May	11		37 837			1									
Jun	1		39 265			1									
Jul.	16		30 732			16									
Aug	0		42 146			0									
Sep.	19		35 476			1									
Oct	15		24 766			1									
Nov	0		39 150			0									
Dec.	47		39 457			2									
Tot 1927	479		467 566			471									
Cumulative	60 429														
Jan.			38 057			1									
Feb.			33 912												
Mar.	0		33 112			0									
Apr			37 420			1									
May	0		38 403			0									
Jun.	0		31 522			0									
Jul	0		36 602			0									
Aug.	0		36 627			0									
Sep			34 516												
Oct			35 389			1									
Nov	0		33 677			0									
Dec.	0		33 431			0									
Tot 1928	0		424 714			0									
Cumulative	60 429					471									

OPERATOR:                      STATE:                      COUNTY:                      AREA:                      FIELD: BAINBRY OIL AND GAS                      RESERVOIR:                      LEASE: BAKER "B"                      WELL NO.: 15

Attachment IV

GETTY OIL COMPANY

P.O. Box 730 Hobbs, New Mexico 88240

POOL NAME (Underline)					WELL STATUS	INJECTION		TOTAL LIQUIDS PRODUCED			GAS PRODUCED (MCF)	DAYS PROD.	DISPOSITION OF GAS				DISPOSITION OF OIL				
*Lease Name						VOLUME	PRESS.	MONTHLY OIL ALLOWABLE	ACTUAL BARRELS PRODUCED	BARRELS OF WATER PRODUCED			SOLD	TRANS-PORTER	OTHER	C O D E	OIL ON HAND AT BEG. OF MONTH	BARRELS TO TRANS-PORTER	TRANS-PORTER	OTHER	C O D E
WELL NO UNIT SEC TWP RNG																					
*LEASE NAME - INCLUDE STATE LEASE NUMBER OR FEDERAL LEASE NUMBER																					
West Dollarhide Drinkard Unit - Continued																					
86	F	4	25	38	P	5400	1700														
87	I	5	25	38				336	116	700	0	28									
Lease Total						318,500		26096	20096	32188	6351		3121	EPG	3230	U	1257	20047	TNM		13
<u>DRINKARD</u>																					
Baker "B"																					
6	M	10	22	37	P			196	194	140	4541	28									
7	J		"		F			9AS	0	1	12519	28									
8	K		"		P			196	166	298	2899	28									
9	L		"		F			28	28	0	5074	28									
11	O		"		F	gas		308	305	252	30,983										
Lease Total								728	693	691	56,016		56,016	GTY			348	876	SHL		16
Baker "B"																					
16	N	10	22	37	F			9AS			13633	31	13633	NNG							
J. V. Baker																					
9	N	22	12	37	P			56	77	28	854	28	854	GTY		135	0	SHL		21	
J. V. Baker T.B. #2																					
10	A	27	22	37	P			56	44	28	1568	28									
11	B		"		P			56	12	7	223	7									
Battery Total								112	54	35	1791		1085	GTY	706	U	285	702	SHL		13

STATUS CODE  
F.....FLOWING  
P.....PUMPING  
G.....GAS LIFT  
S.....SHUT IN  
T.....TEMP ABANDONED  
I.....INJECTION  
D.....DISCONTINUED

"OTHER" GAS DISPOSITION CODE  
X.....USED OFF LEASE  
D.....USED FOR DRILLING  
G.....GAS LIFT  
L.....LOST (MCF ESTIMATED)  
E.....EXPLANATION ATTACHED  
R.....REPRESSURING OR  
PRESSURE MAINTENANCE  
V.....VENTED  
M.....MISD. OIL LEASE

"OTHER" OIL DISPOSITION CODE  
C.....CIRCULATING OIL  
L.....LOST  
S.....SEEDIMENTATION (OS&W)  
E.....EXPLANATION ATTACHED

I HEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE

Dale R. Crockett

Area Superintendent

*[Signature]*

3-22-79

PROPOSED TESTIMONY

APPLICATION FOR SIMULTANEOUS  
DEDICATION AND AN UN-ORTHODOX LOCATION

BAKER "B" WELLS NO. 6 AND 15  
BLINEBRY FIELD  
LEA COUNTY, NEW MEXICO

Getty Oil Company seeks authority to simultaneously dedicate its Baker "B" Well No. 6 at an un-orthodox location, 510 feet from the south and west lines, Sec. 10, T-22-S, R-37-E, Lea County, New Mexico, and its Baker "B" Well No. 15 located in Unit I, Sec. 10, the current unit well to the existing proration unit. The above two wells and their offsets are shown in Attachments I and II. A well location plat is shown in Attachment III.

All Blinebry gas production for the subject 240-acre gas proration unit has been from Well No. 15 which is located in NW/4, SW/4 of Sec. 10. This well was a top allowable gas producer from its completion date in January, 1955, until mid 1973. A treatment in December, 1973, increased production rate from 998 MCFPD to 2054 MCFPD. The present rate is 1067 MCFPD (average) as shown in Attachment IV.

In order to offset the present deficit of 533 MCFPD, and possible greater future deficits and effectively drain the reservoir, another completion is needed in the Blinebry zone. Well No. 6, located in SW/4, SW/4, of the above mentioned section, is the best candidate for recompletion.

Well No. 6 was originally drilled and completed as an Ellenburger producer in March, 1947. In May, 1950, the production had declined to 6 BOPD. The well was plugged back and completed in the Drinkard pay, 6480-6540', at a top allowable of 75 BOPD. In March, 1974, additional Drinkard zone, 6415-6460', was perforated and frac'd. The production from the old and new perforations was 24 BO and 181 MCFPD. The present average daily production is 162 MCFPD as shown in Attachment V.

It is, therefore, requested that an allowable be assigned to two wells on this non-standard proration unit with production from each well in any proportion.

BEFORE THE  
OIL CONSERVATION DIVISION  
NEW MEXICO DEPARTMENT OF ENERGY AND MINERALS

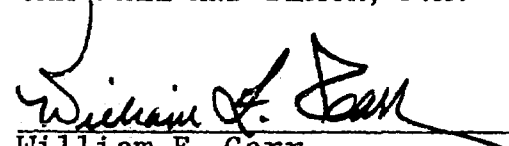
IN THE MATTER OF THE APPLICATION  
OF GETTY OIL COMPANY FOR AN  
UNORTHODOX GAS WELL LOCATION AND  
SIMULTANEOUS DEDICATION,  
LEA COUNTY, NEW MEXICO.

CASE NO. 6531

ENTRY OF APPEARANCE

Comes now CAMPBELL AND BLACK, P.A., and hereby enters their  
appearance in the above captioned cause for GETTY OIL COMPANY.

CAMPBELL AND BLACK, P.A.

  
William F. Carr

Dockets Nos. 18-79 and 20-79 are tentatively set for hearing on May 9 and 23, 1979. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: EXAMINER HEARING - WEDNESDAY - APRIL 25, 1979

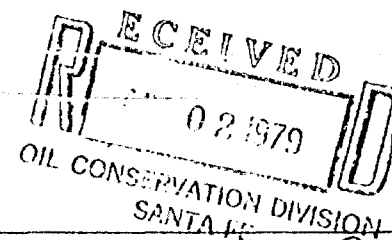
9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,  
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:

- CASE 6525: In the matter of the hearing called by the Oil Conservation Division on its own motion to amend the Special Rules for the Tubb Gas Pool in Lea County, New Mexico, to provide for the classification of wells as oil wells and gas wells on the basis of gas-oil ratios rather than on the basis of liquid gravity as at present.
- CASE 6526: In the matter of the hearing called by the Oil Conservation Division on its own motion to consider a procedure for the adoption of findings, when applicable and pursuant to the Federal Natural Gas Policy Act, that another well is necessary to effectively and efficiently drain that portion of its proration unit which cannot be so drained by any existing well, and that existing well spacing requirements are waived. The proposed procedure would provide a system whereby such findings could be issued administratively without the necessity for public hearing.
- CASE 6527: Application of Tenneco Oil Company for two non-standard oil proration units, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of two 80-acre non-standard oil proration units, the first comprising the N/2 NW/4, the other the N/2 NE/4, of Section 12, Township 9 South, Range 34 East, Vada-Pennsylvanian Pool, Lea County, New Mexico, said units to be dedicated to applicant's Ward Insall Wells Nos. 1 and 2, respectively, located in Units D and A of said Section 12.
- CASE 6528: Application of Bass Enterprises Production Co. for an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for an unorthodox Morrow test well location to be drilled 660 feet from the North and West lines of Section 10, Township 21 South, Range 32 East, Lea County, New Mexico, the W/2 of said Section 10 to be dedicated to the well.
- CASE 6529: Application of Amoco Production Company for compulsory pooling, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Pennsylvanian formation underlying the S/2 of Section 22, Township 23 South, Range 28 East, Eddy County, New Mexico, to be dedicated to its Brantley Gas Con. Well No. 1 located in Unit K of said Section 22. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 6530: Application of Amoco Production Company for unorthodox gas well locations, temporary injection of produced gas, and to vent gas, Union and Harding Counties, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox locations in the Tubb formation of its State FI Well No. 3, located 1315 feet from the South line and 1980 feet from the East line of Section 36, Township 20 North, Range 34 East, Union County, and its Heimann Well No. 5, located 660 feet from the South line and 1315 feet from the West line of Section 3, Township 19 North, Range 33 East, Harding County. Applicant further seeks authority to conduct pressure interference tests, including authority to vent gas produced from the State FI Well No. 1 for a period not to exceed 45 days and to inject produced gas into its Heimann Well No. 4 located in Unit K of Section 34, Township 20 North, Range 33 East, for a period not to exceed six months.
- CASE 6531: Application of Getty Oil Company for an unorthodox gas well location and simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks authority to simultaneously dedicate its Baker B Well No. 6 at an unorthodox location 510 feet from the South and West lines of Section 10, Township 22 South, Range 37 East, Lea County, New Mexico, and its Baker B Well No. 15 located in Unit L of said Section 10, the current unit well, to the existing proration unit.
- CASE 6532: Application of Northwest Production Corporation for downhole commingling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval for the downhole commingling of Tapacito-Pictured Cliffs and Blanco Mesaverde production in the wellbore of its Jicarilla 117E Well No. 5 located in Unit M of Section 28, Township 26 North, Range 3 West, Rio Arriba County, New Mexico.
- CASE 6072: (Continued from March 28, 1979, Examiner Hearing)
- In the matter of Case 6072 being reopened pursuant to the provisions of Order No. R-5643 which order created the Travis-Upper Pennsylvanian Pool, Eddy County, New Mexico, with provisions for 80-acre spacing. All interested parties may appear and show cause why the Travis-Upper Pennsylvanian Pool should not be developed on 40-acre spacing units.

85900-A

Getty



Getty Oil Company

Central Exploration and Production Division  
P. O. Box 730  
Hobbs, New Mexico 88240

March 29, 1979

New Mexico Oil Conservation Commission  
P. O. Box 2088  
Santa Fe, New Mexico 87501

Attn: Mr. Joe Ramey

Subject: Baker "B" Lease, Nonstandard Blinebry Gas Proration Unit  
Sec. 10, T-22-S, R-37-E, Lea County, New Mexico

Gentlemen:

Getty Oil Company respectfully requests for a 240-acre nonstandard Blinebry gas proration unit, same being SW/4 and the W/2 of SE/4 of Section 10, T-22-S, R-37-E, Lea County, New Mexico.

All Blinebry gas production for this 240-acre gas proration unit has been from Well No. 15 which is located in NW/4 (SW/4) of the above mentioned section. This well was a top allowable gas producer from its completion date in January, 1955, until mid 1973. A treatment in December, 1973, increased production rate from 998 MCFPD to 2054 MCFPD. The present rate is 1050 MCFPD.

In order to offset the present deficit of 550 MCFPD and effectively drain the reservoir, another completion is needed in the Blinebry zone. Well No. 6, located in the SW/4, SW/4, of the above mentioned section is the best candidate for recompletion. It is, therefore, requested that an allowable be assigned to two wells on this nonstandard proration unit with production from each well in any proportion.

The offset operators have been furnished with copies of this letter with attachments.

Sincerely,

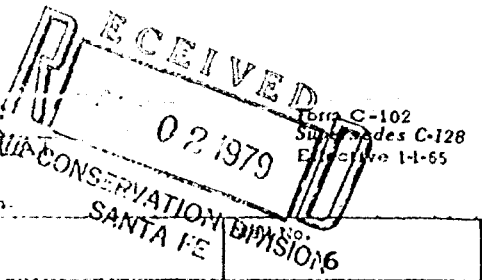
*Dale R. Crockett*  
Dale R. Crockett

MYM/de

Attachments

240-Acre NSP  
Simu Hancock  
#6 at NSL  
Set for hearing  
Case 6531

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION FORM



All distances must be from the outer boundaries of the Section.

Operator: <b>Getty Oil Company</b>			Lease: <b>Baker B</b>		
Unit Letter <b>M</b>	Section <b>10</b>	Township <b>22S</b>	Range <b>37E</b>	County <b>Lea</b>	
Actual Footage Location of Well:					
<b>510</b>		feet from the	<b>South</b>	line and	<b>510</b>
				feet from the	<b>West</b>
Ground Level Elev. <b>3411' DF</b>		Producing Formation <b>Blinebry</b>		Pool <b>Blinebry</b>	
Dedicated Acreage: <b>240</b>					Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.  
**240 acre Proration Unit**
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

<p>RECEIVED MAR 02 1979 OIL CONSERVATION DIVISION SANTA FE</p>		15	
		6	

0 330 660 90 1320 1650 1980 2310 2640 2000 1500 1000 500

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Mohammed Yamin Merchant*

Mohammed Yamin Merchant

Petroleum Engineer

Company  
Getty Oil Company

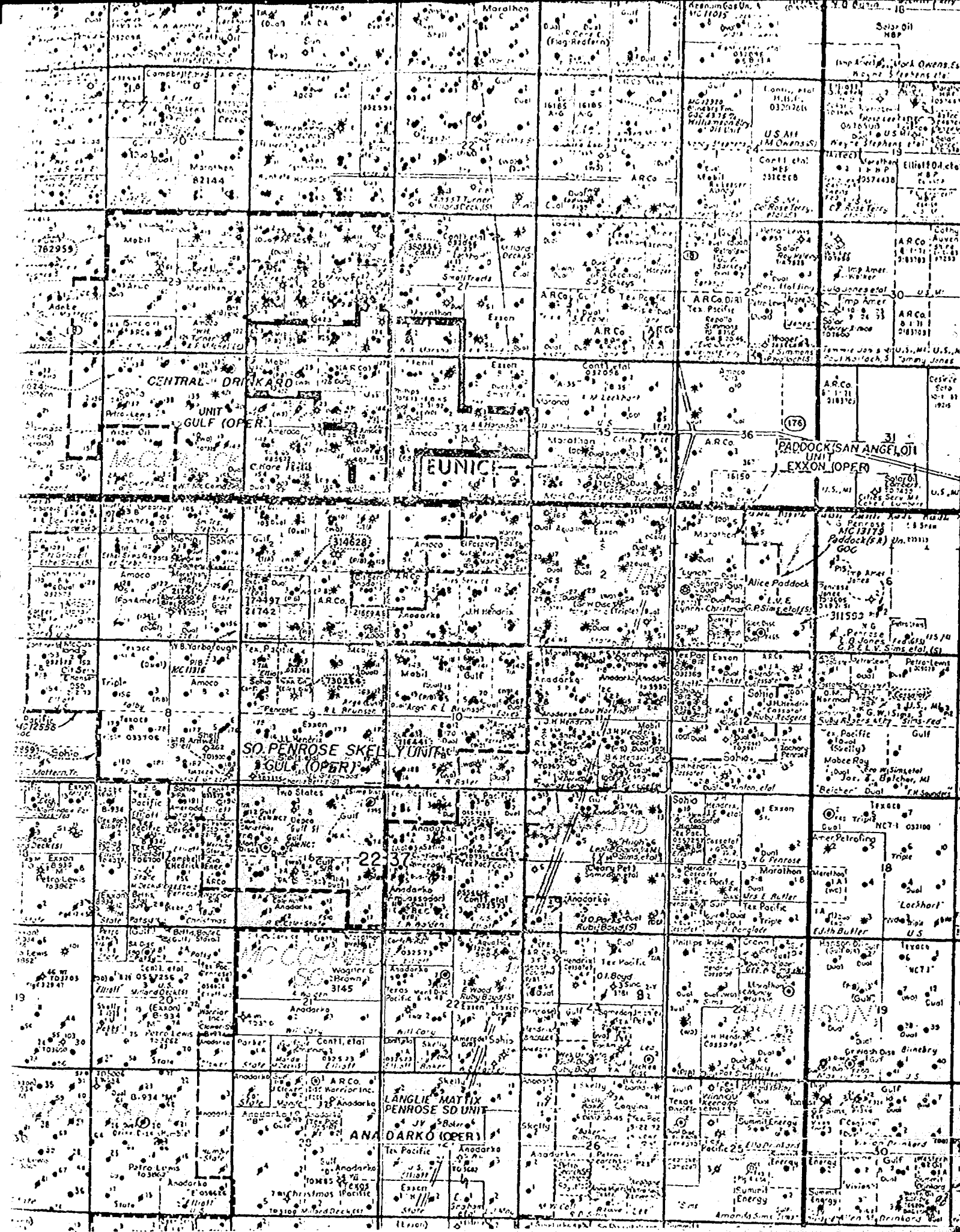
Date  
March 27, 1979

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

By: Surveyor

Registered Professional Engineer  
and Land Surveyor

Certificate No.



Amerada Hess Corp.  
Drawer 817  
Brazinole, Texas 79360

Anadarko Production Co.  
Box 806  
Eunice, New Mexico 88231

Exxon Company - U.S.A.  
1700 W. Broadway  
Andrews, Texas 79714

Gulf Engergy & Minerals Co.  
Box 670  
Hobbs, New Mexico 88240

MKA Oil Properties  
Box 806  
Eunice, New Mexico 88231

Mobil Oil Corp.  
Box 1800  
Hobbs, New Mexico 88240

Samedan Oil Corp.  
2207 Wilco Bldg.  
Midland, Texas 79701

Sohio Petroleum Co.  
Box 3000  
Midland, Texas 79701

Texas Pacific Oil Co.  
Box 4067  
Midland, Texas 79701

DRAFT

dr/

*[Handwritten signature]*

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:

CASE NO. 6531

ORDER NO. R- 6003

APPLICATION OF GETTY OIL COMPANY

FOR AN UNORTHODOX GAS WELL LOCATION, AND SIMULTANEOUS DEDICATION,  
LEA COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

*[Handwritten signature]*

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on April 25,  
19 79, at Santa Fe, New Mexico, before Examiner Richard L. Stamets

NOW, on this May day of May, 19 79, the Division  
Director, having considered the testimony, the record, and the  
recommendations of the Examiner, and being fully advised in the  
premises,

FINDS:

(1) That due public notice having been given as required by  
law, the Division has jurisdiction of this cause and the subject  
matter thereof.

(2) That the applicant, Getty Oil Company,  
seeks approval of <sup>for its Baker B Well No. 6</sup> an unorthodox gas well location, 510  
feet from the South line and 510 feet from the  
West line of Section 10, Township 22 South  
Range 37 East, NMPM, to test the Blinberg  
formation, Blinberg Oil and Gas Pool, Lea  
County, New Mexico.

*See under*

(3) That applicant further seeks to simultaneously dedicate  
the aforesaid Baker B Well No. 6 and its Baker B Well No. 15  
located in Unit J of said Section 10, the current unit well,  
to <sup>an</sup> 240-acre non standard existing appropriation unit.

-2-

Case No. \_\_\_\_\_  
Order No. R- \_\_\_\_\_

(6) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That an unorthodox gas well location for the Blinberg the Getty Oil Company Baker B Well No. 6 formation is hereby approved for ~~a well to be~~ located at a point 510 feet from the South line and 510 feet from the West line of Section 10, Township 22 South, Range 37 East NMPM, Blinberg Oil and Gas Pool, Lea County, New Mexico.

(2) That the of said Section shall be dedicated to the above-described well.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

(2) That approval is hereby given to simultaneously dedicate the aforesaid Baker B Well No. 6 and the Baker B Well No. 15 located in Unit J of said Section 10, the current unit well, to <sup>an</sup> ~~the~~ existing <sup>240-acre non standard</sup> proration unit. and to produce the

unit allowable from either well in any proportion.