

CASE 6898: CONOCO INC. FOR AN UNORTHODOX GAS WELL LOCATION AND SIMULTANEOUS DEDICATION, LEA COUNTY, NEW MEXICO

Case No.

6898

Application

Transcripts

Small Exhibits

ETC



BRUCE KING  
GOVERNOR  
LARRY KEHOE  
SECRETARY

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

POST OFFICE BOX 2088  
STATE LAND OFFICE BUILDING  
SANTA FE, NEW MEXICO 87501  
(505) 827-2434

**June 13, 1980**

Mr. Thomas Kellahin  
Kellahin & Kellahin  
Attorneys at Law  
Post Office Box 1769  
Santa Fe, New Mexico

Re: CASE NO. 6898  
ORDER NO. R-6360

**Applicant:**

**Conoco Inc.**

Dear Sir:

Enclosed herewith are two copies of the above-referenced Division order recently entered in the subject case.

Yours very truly,

JOE D. RAMEY  
Director

JDR/fd

Copy of order also sent to:

Hobbs OCD	<u>x</u>
Artesia OCD	<u>x</u>
Aztec OCD	

**Other**

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:

CASE NO. 6898  
Order No. R-6360

APPLICATION OF CONOCO INC. FOR  
AN UNORTHODOX WELL LOCATION AND  
SIMULTANEOUS DEDICATION, LEA  
COUNTY, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on May 21, 1980,  
at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 5th day of June, 1980, the Division  
Director, having considered the testimony, the record, and the  
recommendations of the Examiner, and being fully advised in the  
premises,

FINDS:

(1) That due public notice having been given as required  
by law, the Division has jurisdiction of this cause and the  
subject matter thereof.

(2) That the applicant, Conoco Inc., seeks approval of  
an unorthodox gas well location for its Meyer B-28 Well No. 4  
to be located 560 feet from the North line and 1980 feet from  
the West line of Section 28, Township 20 South, Range 37 East,  
NMPM, Eumont Gas Pool, Lea County, New Mexico.

(3) That the applicant further seeks to simultaneously  
dedicate a previously approved 240-acre non-standard gas  
proration unit consisting of the NE/4 and E/2 NW/4 of said  
Section 28 to the above-described well and to its Meyer B-28  
Well No. 1 located in Unit 3 of said Section 28.

(4) That a well at said unorthodox location will better  
enable applicant to produce the gas underlying the proration  
unit.

-2-

Case No. 6898  
Order No. R-6360

(5) That no offset operator objected to the proposed unorthodox location and simultaneous dedication.

(6) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That Conoco Inc. is hereby authorized to drill its Meyer B-28 Well No. 4 at an unorthodox location 560 feet from the North line and 1980 feet from the West line of Section 28, Township 20 South, Range 37 East, NMPM, Zumont Gas Pool, Lea County, New Mexico.

(2) That the NE/4 and E/2 NW/4 of said Section 28 shall be simultaneously dedicated to the above-described well and to applicant's Meyer B-28 Well No. 1 located in Unit G of said Section 28.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
JOE D. RAMEY  
Director

  
S E A L

fd/

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
STATE LAND OFFICE BLDG.  
SANTA FE, NEW MEXICO  
21 May 1980

EXAMINER HEARING

IN THE MATTER OF:

Application of Conoco, Inc., for an ) CASE  
unorthodox gas well location and ) 6898  
simultaneous dedication, Lea County, )  
New Mexico. )

BEFORE: Richard L. Stamets

TRANSCRIPT OF HEARING

A P P E A R A N C E S

For the Oil Conservation Division: Ernest L. Padilla, Esq.  
Legal Counsel to the Division  
State Land Office Bldg.  
Santa Fe, New Mexico 87501

For the Applicant: W. Thomas Kellahin, Esq.  
KELLAHIN & KELLAHIN  
500 Don Gaspar  
Santa Fe, New Mexico 87501

SALLY W. BOYD, C.S.R.

RL 1 Box 193-B  
Santa Fe, New Mexico 87501  
Phone (505) 455-7409

I N D E X

JERRY HOOVER

Direct Examination by Mr. Kellahin 3

E X H I B I T S

Applicant Exhibit One, Plat 4

Applicant Exhibit Two, Map 5

Applicant Exhibit Three, Administrative Order 6

Applicant Exhibit Four, Document 6

Applicant Exhibit Five, Structure Map 6

Applicant Exhibit Six, Plat 7

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1 MR. STAMETS: We'll call next Case 6898.

2 MR. PADILLA: Application of Conoco, Inc.,  
3 for an unorthodox gas well location and simultaneous dedi-  
4 cation, Lea County, New Mexico

5 MR. KELLAHIN: Tom Kellahin of Santa Fe,  
6 New Mexico, appearing on behalf of the applicant, and I have  
7 one witness.

8  
9 (Witness sworn.)

10 JERRY HOOVER  
11  
12 being called as a witness and having been duly sworn upon his  
13 oath, testified as follows, to-wit:

14  
15 DIRECT EXAMINATION

16 BY MR. KELLAHIN:

17 Q Would you please state your name, by whom  
18 you're employed, and in what capacity?

19 A I'm Jerry Hoover. I'm an engineer for  
20 Conoco, Incorporated.

21 Q Mr. Hoover, have you previously testified  
22 before the Division?

23 A Yes. I have.

24 Q And were your qualifications as an en-  
25 gineer accepted and made a matter of record?

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1 A Yes, they were.

2 Q Have you made a study of and prepared  
3 certain exhibits for this particular application?

4 A Yes, I have.

5 MP. KELLAHIN: We tender Mr. Hoover as an  
6 expert engineer.

7 MP. STAMETS: The witness is considered  
8 qualified.

9 Q Would you please refer to what we've  
10 marked as our exhibit Number One, Mr. Hoover, and tell us  
11 what you're seeking to accomplish?

12 A Exhibit Number One is a location plat  
13 showing the proposed well, located at 560 feet from the  
14 north line and 1980 feet from the west line of Section 28,  
15 Township 20 South, Range 37 East.

16 Q This would be an unorthodox location for  
17 a Eumont-Queen gas well.

18 A That is correct.

19 Q It would also be -- this is a non-standard  
20 proration unit, isn't it, for the Eumont-Queen?

21 A That's correct. You'll see the 240-acre  
22 non-standard unit outlined with a dashed line.

23 Q Has that already been approved?

24 A That was previously approved by an NSP  
25 Order R-915.

1 Q And what is your footage location again  
2 for the subject well?

3 A Our proposed well is 560 from the north  
4 line, 1980 from the west.

5 Q If you'll turn to Exhibit Number Two,  
6 would you identify that plat for us?

7 A Exhibit Two is an area map showing the  
8 proposed well and the existing well on the proration unit,  
9 which is Well No. 1, located in Unit G, and any other Eumont  
10 gas wells on adjoining leases. The subject proration unit  
11 is outlined in red.

12 Q You propose to simultaneously dedicate  
13 this same non-standard gas proration unit to the new well  
14 and that is still currently dedicated to the No. 1 Well?

15 A Yes, that's correct.

16 Q Will you continue to produce the No. 1  
17 Well?

18 A Yes, we will.

19 Q All right. Is the Eumont-Queen Pool a  
20 prorated gas pool?

21 A Yes.

22 Q How would you propose to allocate the  
23 production between the two wells in accordance with the  
24 proration?

25 A This would be done by allocation from

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1 well tests.

2 Q Would you seek approval from the Commis-  
3 sion to produce either or both wells up to the maximum al-  
4 lowed for that particular proration unit under the proration  
5 order?

6 A Yes.

7 Q All right, sir, would you identify Exhibit  
8 Three for us?

9 A Exhibit Number Three is a copy of the  
10 administrative order, NFL 14, dated February 19th, 1980,  
11 showing that the determination was made by the NMOCB for an  
12 infill well to be drilled on this unit.

13 Q The order approves it insofar as it's  
14 necessary in order to effectively and efficiently drain the  
15 existing proration unit?

16 A Yes, that's right.

17 Q What is Exhibit Number Four?

18 A Exhibit Four is a copy of the USGS rati-  
19 fication of the Oil Conservation Division's finding. This  
20 exhibit is included because the proration unit is composed  
21 of Federal acreage.

22 Q And if you'll turn to Exhibit Five and  
23 identify that.

24 A Exhibit Five is a structure map, con-  
25 toured on top of the Penrose formation. 1979 annual shutin

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1 pressures are shown in red for all Eumont gas wells in Sec-  
2 tions 21, 22, 27, and 28.

3 Q We'll come back to Exhibit Five in just  
4 a moment, Mr. Hoover. If you'll identify Exhibit Number  
5 Six for us.

6 A Exhibit Six is a plat showing the location  
7 of pipelines in the area of the proposed location. You'll  
8 note that there is an east/west pipeline running directly  
9 through the center of that quarter location, right through the  
10 660 foot from the north line location.

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12 move of 100 feet to the north, in order to move, you know,  
13 sidestep the pipeline.

14 Q Now, Exhibit Six would indicate in the  
15 square what a standard location would be? Am I reading  
16 Exhibit Six correct?

17 A Well, this would be standard within a  
18 distance from any quarter-quarter section.

19 Q All right. In your opinion is the re-  
20 quested location the optimum location from which to drill  
21 the infill well?

22 A Yes, this is the optimum location.

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24 and looking at Exhibits Five and Six, explain to me why no  
25 other location in this proration unit is acceptable for an

1 infill well.

2 A You'll note from the indicated shutin  
3 pressures on this map that reservoir pressure is increasing  
4 in a northwesterly direction; therefor, the proposed Well  
5 No. 4 should encounter higher reservoir pressure at the pro-  
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8 This is our reason for believing this to  
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12 than one, perhaps, in the northeast corner of Section 28?

13 A Yes, we feel we will be moving towards  
14 higher reservoir pressure and will have a more effective well  
15 at that location.

16 Q Are there additional pipelines in the  
17 northeast quarter of Section 28 that would jeopardize a  
18 standard location in that quarter section?

19 A Yes, there are a number of pipelines  
20 running through that area.

21 Q Were Exhibits One through Five -- I'm  
22 sorry, One through Six, prepared by you, Mr. Hoover, or under  
23 your direction and supervision?

24 A Yes, they were.

25 Q And in your opinion will approval of

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1 this application be in the best interests of conservation,  
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5 MP. KELLAHIN: We move the introduction of  
6 Exhibits One through Six.

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11 Anything further in this case?

12 The case will be taken under advisement.

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14 (Hearing concluded.)  
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C E R T I F I C A T E

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that  
the foregoing Transcript of Hearing before the Oil Conserva-  
tion Division was reported by me; that the said transcript  
is a full, true, and correct record of the hearing, prepared  
by me to the best of my ability.

Sally W. Boyd C.S.R.

SALLY W. BOYD, C.S.R.

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I do hereby certify that the foregoing is  
a complete record of the proceedings in  
the Examiner hearing of case no. 6898  
heard by me on 5-21 1980.

Richard L. Thomas, Examiner  
Oil Conservation Division

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION  
STATE LAND OFFICE BLDG.  
SANTA FE, NEW MEXICO  
21 May 1980

EXAMINER HEARING

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Application of Conoco, Inc., for an  
unorthodox gas well location and  
simultaneous dedication, Lea County,  
New Mexico.

CASE  
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BEFORE: Richard L. Stamets

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# I N D E X

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Direct Examination by Mr. Kellahin 3

# E X H I B I T S

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Page 3

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1 this application be in the best interests of conservation,  
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C E R T I F I C A T E

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that  
the foregoing Transcript of Hearing before the Oil Conserva-  
tion Division was reported by me; that the said transcript  
is a full, true, and correct record of the hearing, prepared  
by me to the best of my ability.

SALLY W. BOYD, C.S.R.

Rt. 1 Box 199-B  
Santa Fe, New Mexico 87501  
Phone (505) 435-7409

I do hereby certify that the foregoing is  
a correct and true transcript of the hearing in  
the matter of                      vs.                       
heard by me on                      19            .

                                    , Examiner  
Oil Conservation Division

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-4-65

All distances must be from the outer boundaries of the Section

Operator <b>CONOCO, INC.</b>		Lease <b>MEYER 8-28</b>		Well No. <b>4</b>
Init Letter <b>C</b>	Section <b>28</b>	Township <b>20 SOUTH</b>	Range <b>37 EAST</b>	County <b>LEA</b>
Actual Wellhead Location of Well: <b>560</b> feet from the <b>NORTH</b> line and <b>1980</b> feet from the <b>WEST</b> line				
Ground Level Elev. <b>3502.6</b>	Producing Formation <b>Queen</b>	Pool <b>Eumont Queen Gas</b>	Dedicated Acreage: <b>240</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

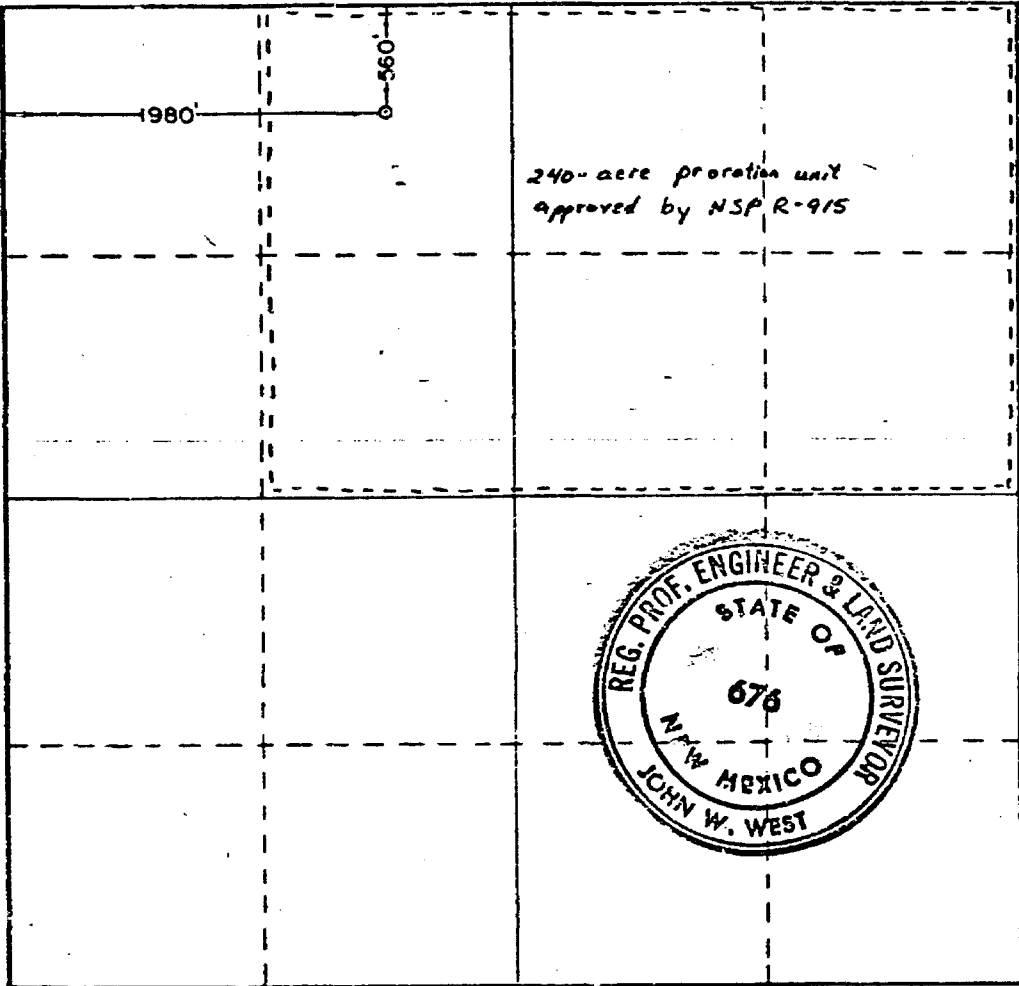
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Wm R. Ben O'Connell

Position Administrative Supervisor

Company Conoco Inc.

Date 2/26/80

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed JULY 6TH, 1979

Registered Professional Engineer and/or Land Surveyor John W. West

Certificate No. John W. West 676

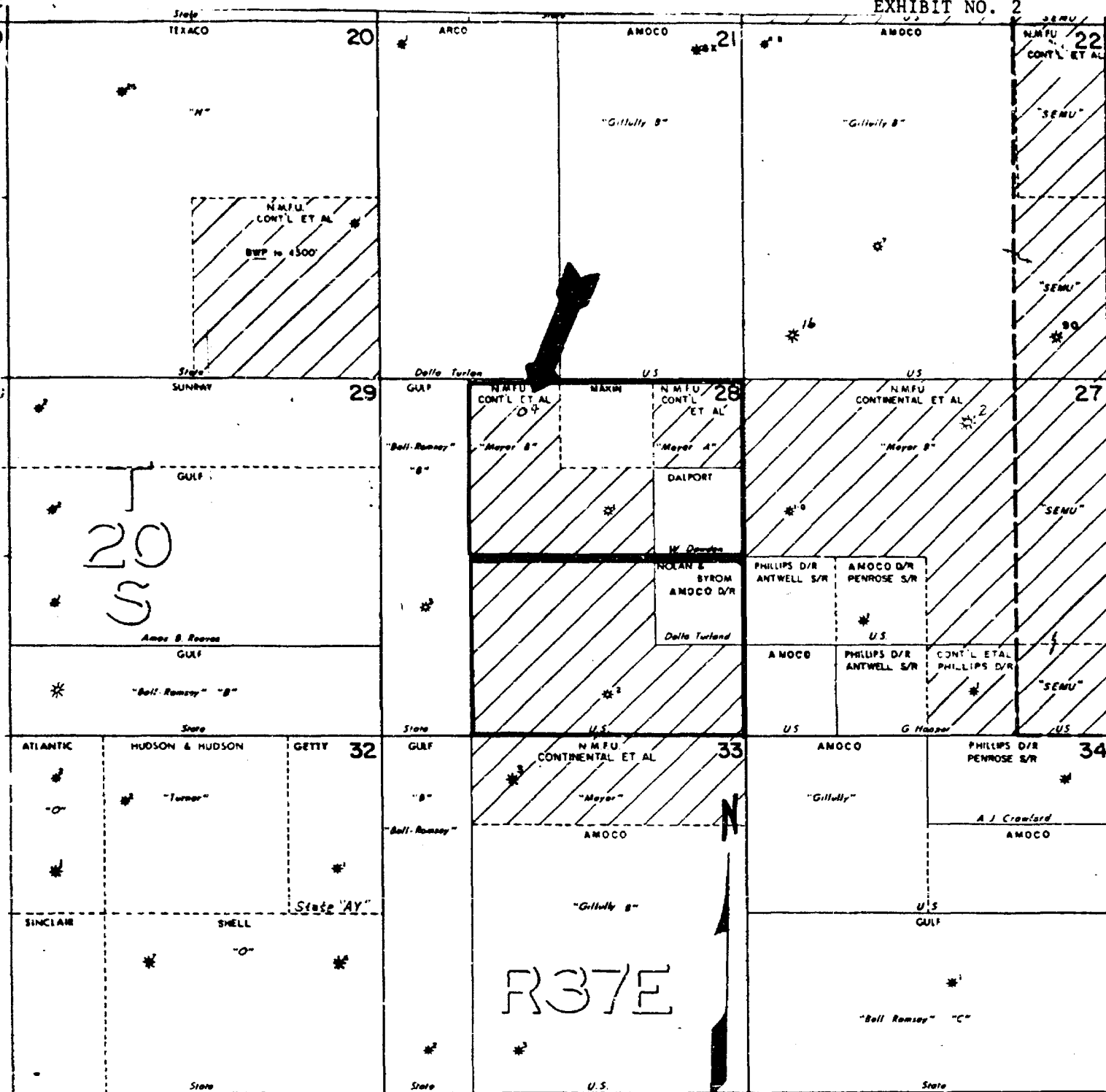
BEFORE EXAMINER STAMETS  
OIL CONSERVATION DIVISION

EXHIBIT NO. 1

CASE NO. 6898

Submitted by Conoco Inc.

Hearing Date 5/21/80



<b>CONOCO</b>	
PRODUCTION DEPARTMENT	HOBBS DIVISION
LEA COUNTY, NEW MEXICO	
SCALE 0' 1000' 2000'	

BEFORE EXAMINER STAMETS  
OIL CONSERVATION DIVISION

EXHIBIT NO. 2  
 CASE NO. 6878  
 Submitted by Conoco Inc.  
 Hearing Date 5/21/80

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. Box 2088  
SANTA FE, NEW MEXICO  
87501

ADMINISTRATIVE ORDER  
NFL 14

INFILL DRILLING FINDINGS AND WELL-SPACING WAIVER  
MADE PURSUANT TO SECTION 271.305(b) OF THE  
FEDERAL ENERGY REGULATORY COMMISSION REGULATIONS,  
NATURAL GAS POLICY ACT OF 1978 AND OIL CONSERVATION DIVISION  
ORDER NO. R-6013

I.

Operator Conoco Inc. Well Name and No. Meyer B-28 "A" AC/1 Well #4  
Location: Unit C Sec. 28 Twp. 20S Rng. 37E Cty. Lea

II.

## THE DIVISION FINDS:

- (1) That Section 271.305(b) of the Federal Energy Regulatory Commission Interim Regulations promulgated pursuant to the Natural Gas Policy Act of 1978 provides that, in order for an infill well to qualify as a new onshore production well under Section 103 of said Act, the Division must find, prior to the commencement of drilling, that the well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be so drained by any existing well within that unit, and ~~must grant a waiver of existing well-spacing requirements.~~
- (2) That by Order No. R-6013, dated June 7, 1979, the Division established an administrative procedure whereby the Division Director and the Division Examiners are empowered to act for the Division and find that an infill well is necessary.
- (3) That the well for which a finding is sought is to be completed in the Eumont Gas Pool, and the standard spacing unit in said pool is 640 acres.
- (4) That a 240-acre proration unit comprising the E/2 NW/4 and NE/4 of Sec. 28, Twp. 20S, Rng. 37E, is currently dedicated to the Meyer B-28 "A" AC/1 Well No. 1 located in Unit G of said section.
- (5) That this proration unit is ( ) standard ( ☒ ) nonstandard; if nonstandard, said unit was previously approved by Order No. R-915.
- (6) That said proration unit is not being effectively and efficiently drained by the existing well(s) on the unit.
- (7) That the drilling and completion of the well for which a finding is sought should result in the production of an additional 261 MCF of gas from the proration unit which would not otherwise be recovered.
- (8) That all the requirements of Order No. R-6013 have been complied with, and that the well for which a finding is sought is necessary to effectively and efficiently drain a portion of the reservoir covered by said proration unit which cannot be so drained by any existing well within the unit.
- (9) That in order to permit effective and efficient drainage of said proration unit, the subject application should be approved ~~as an exception to the standard well-spacing requirements for the pool.~~

## IT IS THEREFORE ORDERED:

- (1) That the applicant is hereby authorized to drill the well described in Section I above as an infill well on the existing proration unit described in Section II(4) above. The authorization for infill drilling granted by this order ~~is an exception to applicable well-spacing requirements~~ and is necessary to permit the drainage of a portion of the reservoir covered by said proration unit which cannot be effectively and efficiently drained by any existing well thereon.
- (2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on this 19th day of February, 19 80.

  
DIVISION DIRECTOR ☒ EXAMINER

BEFORE EXAMINER STAMETS  
OIL CONSERVATION DIVISION

EXHIBIT NO. 3CASE NO. 6898Submitted by Conoco Inc.Hearing Date 5/21/80



United States Department of the Interior

EXHIBIT NO. 4

GEOLOGICAL SURVEY  
Conservation Division  
PO Box 26124  
Albuquerque, New Mexico 87125

APR 23 1980

MEYER B-20A C.T. 1#4

Conoco, Inc.  
PO Box 460  
Hobbs, New Mexico 88240

Gentlemen:

On November 23, 1979, the Federal Energy Regulatory Commission (FERC) promulgated its "New Onshore Production Wells: Final Regulations and Amendment to Interim Regulations."

Section 271.305 (b) (1) provides as follows:

"In order for natural gas from a well to which this section applies to qualify for the maximum lawful price under this subpart, the jurisdictional agency must explicitly find that the well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be effectively and efficiently drained by any existing well within the proration unit. This explicit finding must be based on appropriate geological and engineering data, and such data must be included in the notice of determination submitted to the Commission."

The New Mexico Oil Conservation Division (NMOCD), on February 19, 1980 issued Administrative Order NFL-14 permitting the drilling of a second well on the 240-acre non-standard proration unit of the Eumont Gas Pool, E $\frac{1}{2}$  NW $\frac{1}{4}$  and NE $\frac{1}{4}$  Sec. 28, T. 20 S., R. 37 E., Lea County, New Mexico. From geological and engineering data of record, the Acting Deputy Conservation Manager, Oil and Gas finds that the drilling of a second well as indicated on the proration unit plat provides for additional production of reserves through increase of drainage of the Eumont Gas Pool over that provided by the initial well. Such reserves are sufficient to make the drilling of the second well a necessity for efficient and effective drainage of the reservoir.

In order to conserve natural resources and protect Federal and Indian lands from drainage, the Acting Deputy Conservation Manager, Oil and Gas hereby ratifies Administrative Order NFL-14 effective February 19, 1980.



ONE HUNDRED YEARS OF EARTH SCIENCE IN THE PUBLIC SERVICE

2

Applications to this agency for category determination for this well under Section 103 of the Act should include copies of this ratification, the NMOCD Order NFL-14 and copies of the engineering and geological evidence submitted for purposes of this determination.

Attached are the copies of the material you submitted to this office for purposes of this ratification.

Sincerely yours,

Jack Willock  
Jack Willock  
Acting Deputy Conservation Manager,  
Oil and Gas

Enclosures

BEFORE EXAMINER STAMETS  
OIL CONSERVATION DIVISION

EXHIBIT NO. 4

CASE NO. 6898

Submitted by Conoco Inc

Hearing Date 5/21/86

1979 Annual Shul-clm  
Pres ~~over~~

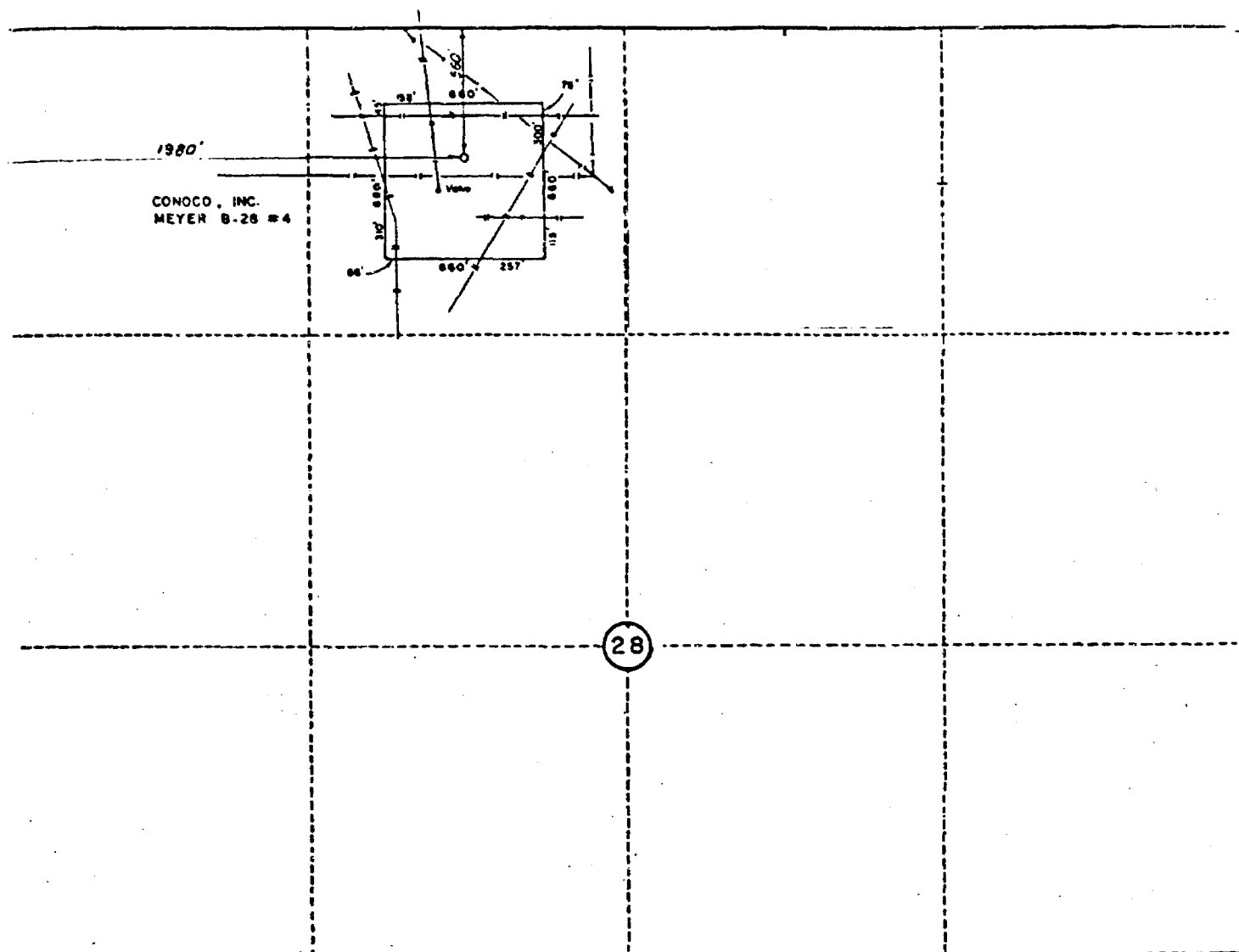
**HOBBS D**

**GEY 6-79**

LEGEND:

○	LOCATION	●	SALT WATER
○	DIL WELL	Δ	DISPOSITION
✱	DAS WELL	✱	DEEPEN
✱	DAS WELL	✱	ZONE UNDE
✱	DAS WELL	✱	SHUT-IN WELL

Hearing Date 5/21/80



**CONOCO, INC.**

TOPOGRAPHY OF MEYER B-28 # 4, LOCATED  
IN SECTION 28, TOWNSHIP 20 SOUTH, RANGE  
37 EAST, N.M.P.M., LEA COUNTY NEW MEXICO.

**JOHN WEST ENGINEERING CO.**  
CONSULTANTS

HOBBAS		NEW MEXICO	
Surveyed By	JEFF	Drawn By	B. V.
Date Begin	5-12-1980	Last Rev. Date	
Date End		File No.	
	Checked By	Sheet	OF

I HEREBY CERTIFY THAT THIS PLAT WAS MADE FROM THE  
NOTES TAKEN IN THE FIELD IN A BCNA FIDE SURVEY  
UNDER MY SUPERVISION, AND THAT THE SAME IS TRUE AND  
CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John W. West N.M. P.E. & L.S. NO. 676  
Texas R.P.S. NO. 1138  
Patrick A. Romero N.M. L.S. NO. 6665

BEFORE EXAMINER STAMETS  
OIL CONSERVATION DIVISION

EXHIBIT NO. 6  
CASE NO. 6898  
Submitted by Conoco Inc.  
Hearing Date 5/21/80



NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator <b>CONOCO, INC.</b>		Lease <b>MEYER B-28</b>		Well No. <b>4</b>	
Init Letter <b>C</b>	Section <b>28</b>	Township <b>20 SOUTH</b>	Range <b>37 EAST</b>	County <b>LEA</b>	
Actual Well Location of Well: <b>560</b> feet from the <b>NORTH</b> line and <b>1980</b> feet from the <b>WEST</b> line					
Ground Level Elev. <b>3502.6</b>	Producing Formation <b>Queen</b>		Pool <b>Eumont Queen Gas</b>		Dedicated Acreage: <b>240</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: John R. Burt  
Position: Administrative Supervisor  
Company: Conoco Inc.  
Date: 2/26/80

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: JULY 6TH, 1979  
Registered Professional Engineer and Land Surveyor: [Signature]  
Certificate No. John W. West **676**

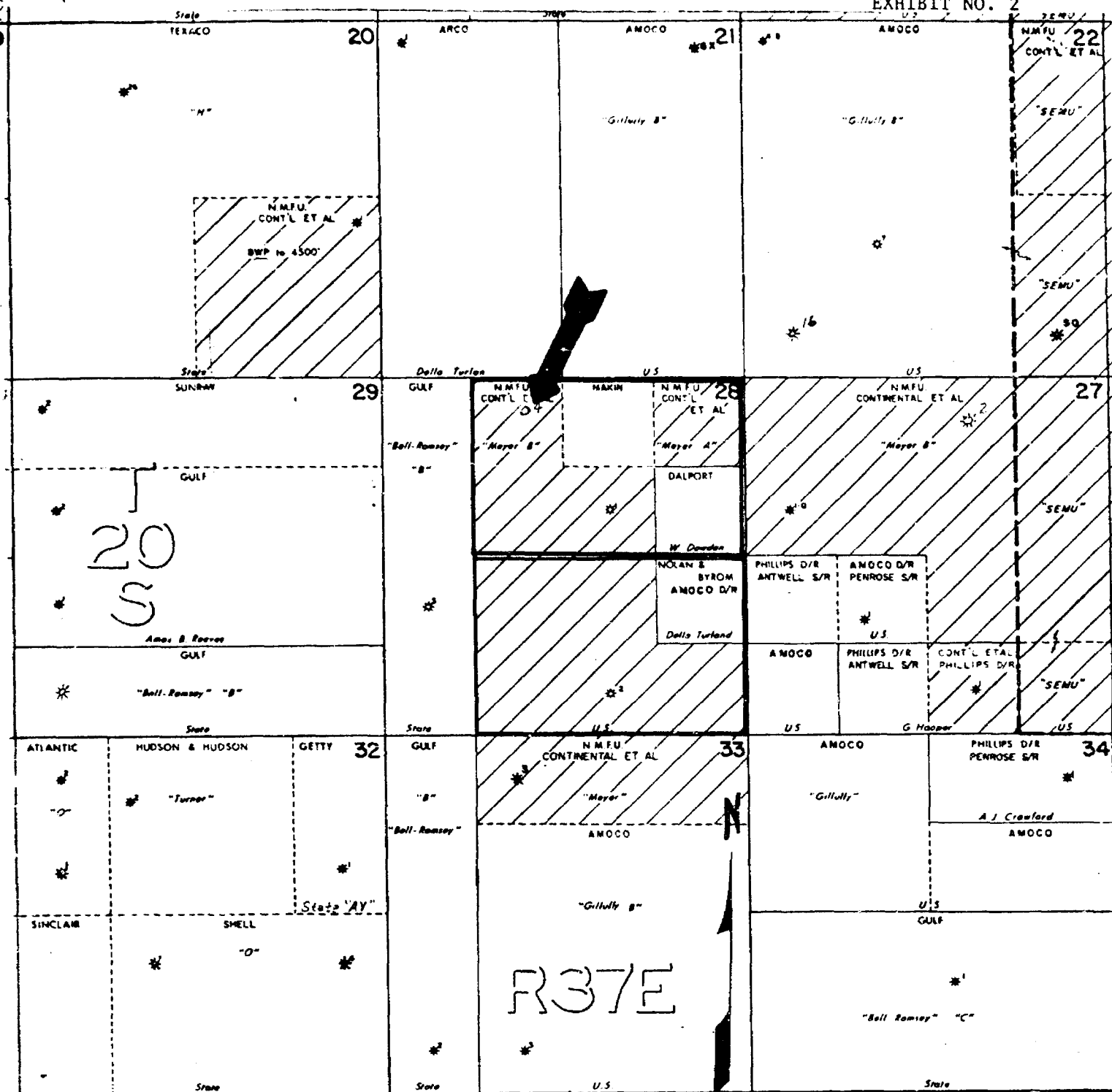
BEFORE EXAMINER STAMETS  
OIL CONSERVATION DIVISION

EXHIBIT NO. 1

CASE NO. 6898

Submitted by Conoco Inc.

Hearing Date 5/21/80



<b>CONOCO</b>	
PRODUCTION DEPARTMENT	HOBBS DIVISION
LEA COUNTY, NEW MEXICO	
SCALE 0' 1000' 2000'	

BEFORE EXAMINER STAMETS  
OIL CONSERVATION DIVISION

EXHIBIT NO. 2

CASE NO. 6898

Submitted by Conoco Inc.

Hearing Date 5/21/80

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. Box 2088  
SANTA FE, NEW MEXICO  
87501

ADMINISTRATIVE ORDER  
NFL 14

INFILL DRILLING FINDINGS AND WELL-SPACING WAIVER  
MADE PURSUANT TO SECTION 271.305(b) OF THE  
FEDERAL ENERGY REGULATORY COMMISSION REGULATIONS,  
NATURAL GAS POLICY ACT OF 1978 AND OIL CONSERVATION DIVISION  
ORDER NO. R-6013

I.

Operator Conoco Inc. Well Name and No. Meyer B-28 "A" AC/1 Well #4  
Location: Unit C Sec. 28 Twp. 20S Rng. 37E Cty. Lea

II.

## THE DIVISION FINDS:

(1) That Section 271.305(b) of the Federal Energy Regulatory Commission Interim Regulations promulgated pursuant to the Natural Gas Policy Act of 1978 provides that, in order for an infill well to qualify as a new onshore production well under Section 103 of said Act, the Division must find, prior to the commencement of drilling, that the well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be so drained by any existing well within that unit, and ~~must grant a waiver of existing well-spacing requirements.~~

(2) That by Order No. R-6013, dated June 7, 1979, the Division established an administrative procedure whereby the Division Director and the Division Examiners are empowered to act for the Division and find that an infill well is necessary.

(3) That the well for which a finding is sought is to be completed in the Eumont Gas Pool, and the standard spacing unit in said pool is 640 acres.

(4) That a 240-acre proration unit comprising the E/2 NW/4 and NE/4 of Sec. 28, Twp. 20S, Rng. 37E, is currently dedicated to the Meyer B-28 "A" AC/1 Well No. 1 located in Unit G of said section.

(5) That this proration unit is ( ) standard ( X ) nonstandard; if nonstandard, said unit was previously approved by Order No. R-915.

(6) That said proration unit is not being effectively and efficiently drained by the existing well(s) on the unit.

(7) That the drilling and completion of the well for which a finding is sought should result in the production of an additional 261 MCF of gas from the proration unit which would not otherwise be recovered.

(8) That all the requirements of Order No. R-6013 have been complied with, and that the well for which a finding is sought is necessary to effectively and efficiently drain a portion of the reservoir covered by said proration unit which cannot be so drained by any existing well within the unit.

(9) That in order to permit effective and efficient drainage of said proration unit, the subject application should be approved ~~as an exception to the standard well-spacing requirements for the pool.~~

## IT IS THEREFORE ORDERED:

(1) That the applicant is hereby authorized to drill the well described in Section I above as an infill well on the existing proration unit described in Section II(4) above. The authorization for infill drilling granted by this order is ~~an exception to applicable well-spacing requirements~~ and is necessary to permit the drainage of a portion of the reservoir covered by said proration unit which cannot be effectively and efficiently drained by any existing well thereon.

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on this 19th day of February, 19 80.

  
DIVISION DIRECTOR EXAMINER

BEFORE EXAMINER STAMETS  
OIL CONSERVATION DIVISION

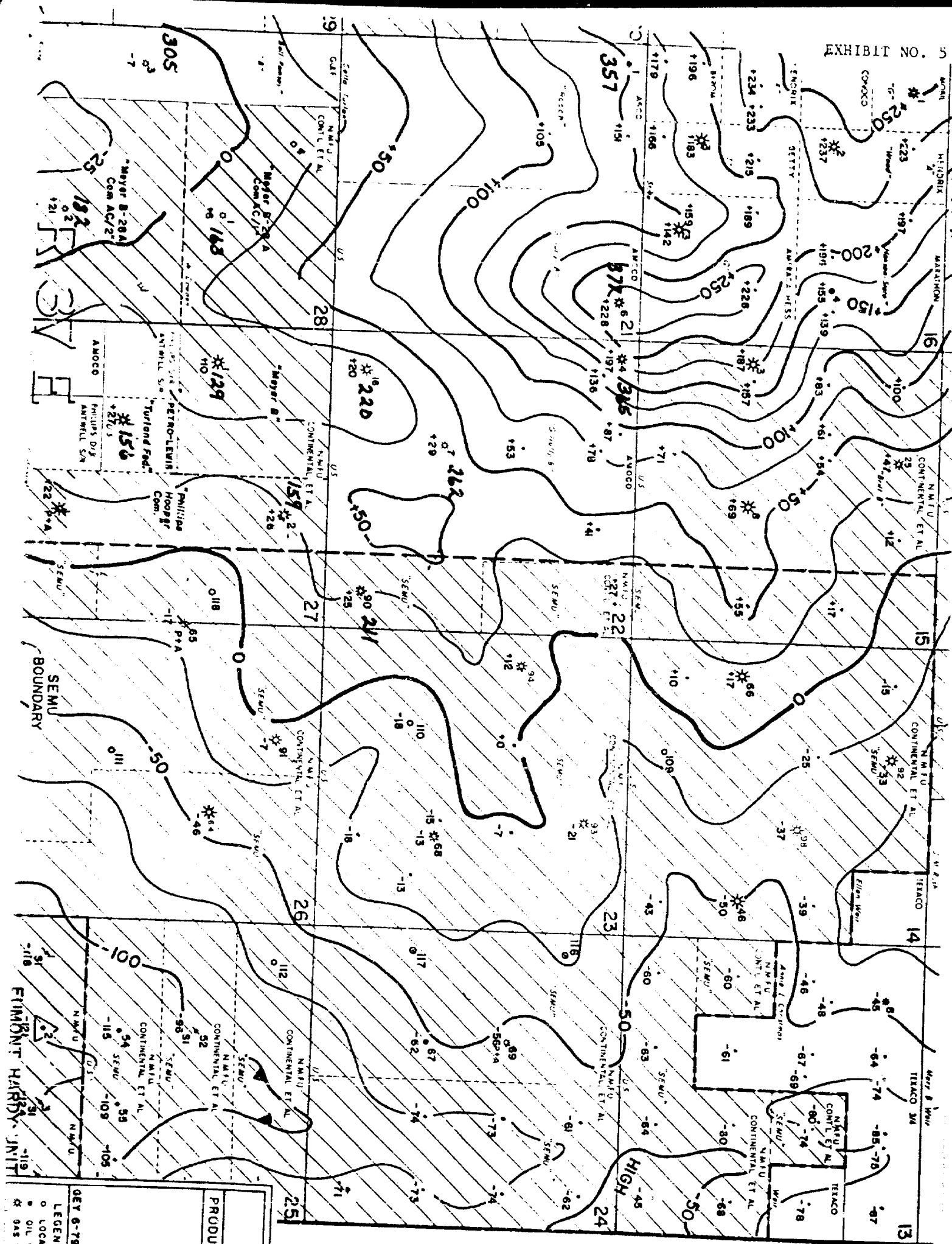
EXHIBIT NO. 3

CASE NO. 2898

Submitted by Conoco Inc.

Hearing Date 5/21/80

Enclosures



1979 Annual Shift-  
Pressure

PRODUCTION DEPARTMENT

**HOBBBS DI**

LEA COUNTY, NEW MEXICO  
EUMONT GAS POOL  
STRUCTURE ON TOP PENROSE

QCY 6-79

SCALE

0 1000 2000

 $C1=25$ 

LEGEND:

LEGEND:

◇	DRY HOLE	●	SALT WATER
△	INJECTION WELL	○	DISPOSAL
●	OIL WELL	○	DEEPEN
✱	ABANDONED WELL		
✱	SHUT-IN WELL		
✱	GAS WELL		
○	LOCATION		

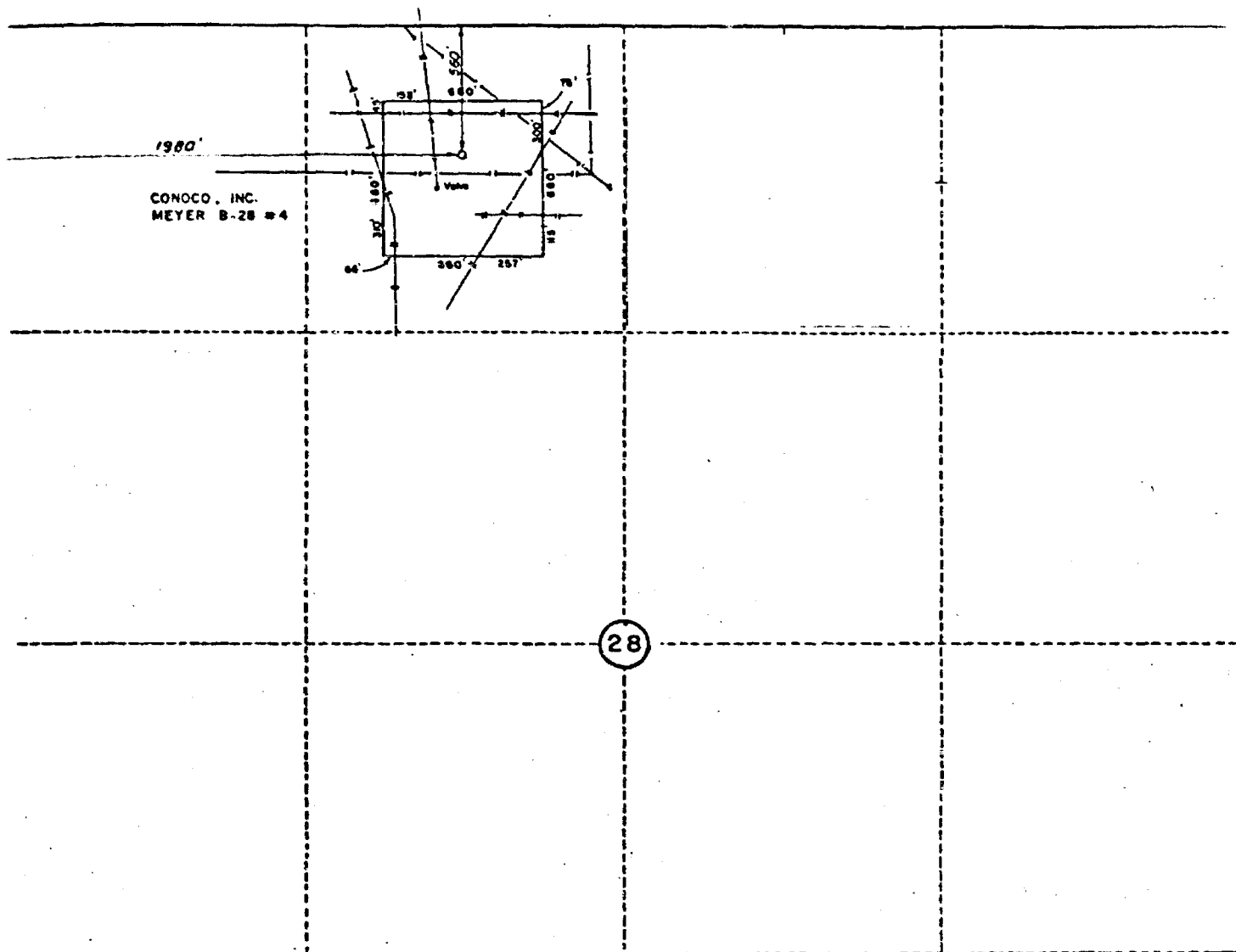
BEFORE EXAMINER STAMETS  
OIL CONSERVATION DIVISION

EXHIBIT NO. 5

CASE NO. 6898

Submitted by Conoco Inc

Hearing Date 5/21/80



CONOCO, INC.

TOPOGRAPHY OF MEYER B-28 # 4, LOCATED  
IN SECTION 28, TOWNSHIP 20 SOUTH, RANGE  
37 EAST, N.M.P.M., LEA COUNTY NEW MEXICO

JOHN WEST ENGINEERING CO.  
CONSULTANTS

HOBBS

NEW MEXICO

Surveyed By JEFF	Drawn By B. W.	Last Rev. Date	Drawing Number
Date Begin	Date 5-12-1980	File No.	
Date End	Checked By	Sheet Of	

I HEREBY CERTIFY THAT THIS PLAT WAS MADE FROM THE  
NOTES TAKEN IN THE FIELD IN A BONA FIDE SURVEY  
UNDER MY SUPERVISION, AND THAT THE SAME IS TRUE AND  
CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

John W. West N.M. P.E. & L.S. NO. 676  
Texas R.P.S. NO. 1138  
Patrick A. Romero N.M. L.S. NO. 3665

BEFORE EXAMINER STAMETS  
OIL CONSERVATION DIVISION

EXHIBIT NO. 6

CASE NO. 6898

Submitted by Conoco Inc.

Hearing Date 5/21/80

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator <b>CONOCO, INC.</b>		Lease <b>MEYER B-28</b>		Well No. <b>4</b>	
Unit Letter <b>C</b>	Section <b>28</b>	Township <b>20 SOUTH</b>	Range <b>37 EAST</b>	County <b>LEA</b>	
Actual Entrance Location of Well: <b>560</b> feet from the <b>NORTH</b> line and <b>1980</b> feet from the <b>WEST</b> line					
Ground Level Elev. <b>3502.6</b>	Producing Formation <b>Queen</b>		Pool <b>Eumant Queen Gas</b>		Dedicated Acreage: <b>240</b> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Wm. R. Turner  
Position Administrative Supervisor  
Company Conoco Inc.  
Date 2/26/80

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed JULY 6TH, 1979  
Registered Professional Engineer and Land Surveyor John W. West  
Certificate No. John W. West 676

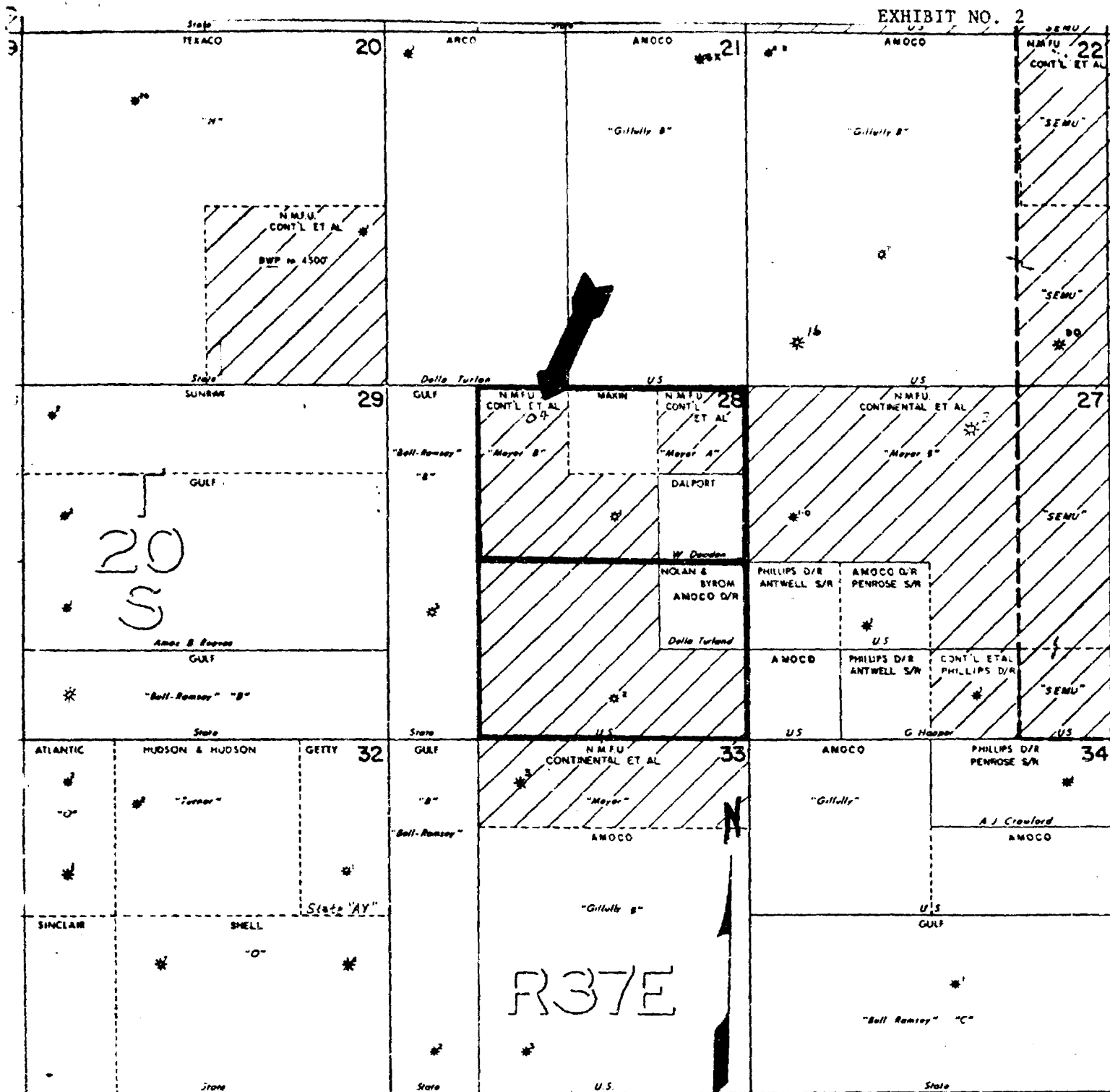
BEFORE EXAMINER STAMETS  
OIL CONSERVATION DIVISION

EXHIBIT NO. 1

CASE NO. 6898

Submitted by Conoco Inc.

Hearing Date 5/21/80



<b>conoco</b>	
PRODUCTION DEPARTMENT	HOBBS DIVISION
LEA COUNTY, NEW MEXICO	
<p>SCALE</p> <p>0' 1000' 2000'</p>	

BEFORE EXAMINER STAMETS OIL CONSERVATION DIVISION	
EXHIBIT NO. <u>2</u>	
CASE NO. <u>6898</u>	
Submitted by <u>Conoco Inc.</u>	
Hearing Date <u>5/21/80</u>	



STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. Box 2088  
SANTA FE, NEW MEXICO  
87501

ADMINISTRATIVE ORDER  
NFL 14

INFILL DRILLING FINDINGS AND WELL-SPACING WAIVER  
MADE PURSUANT TO SECTION 271.305(b) OF THE  
FEDERAL ENERGY REGULATORY COMMISSION REGULATIONS,  
NATURAL GAS POLICY ACT OF 1978 AND OIL CONSERVATION DIVISION  
ORDER NO. R-6013

I.

Operator Conoco Inc. Well Name and No. Meyer B-28 "A" AC/1 Well #4  
Location: Unit C Sec. 28 Twp. 20S Rng. 37E Cty. Lea

II.

## THE DIVISION FINDS:

(1) That Section 271.305(b) of the Federal Energy Regulatory Commission Interim Regulations promulgated pursuant to the Natural Gas Policy Act of 1978 provides that, in order for an infill well to qualify as a new onshore production well under Section 103 of said Act, the Division must find, prior to the commencement of drilling, that the well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be so drained by any existing well within that unit, and ~~must grant a waiver of existing well-spacing requirements.~~

(2) That by Order No. R-6013, dated June 7, 1979, the Division established an administrative procedure whereby the Division Director and the Division Examiners are empowered to act for the Division and find that an infill well is necessary.

(3) That the well for which a finding is sought is to be completed in the Eumont Gas Pool, and the standard spacing unit in said pool is 640 acres.

(4) That a 240-acre proration unit comprising the E/2 NW/4 and NE/4 of Sec. 28, Twp. 20S, Rng. 37E, is currently dedicated to the Meyer B-28 "A" AC/1 Well No. 1 located in Unit G of said section.

(5) That this proration unit is ( ) standard ( X ) nonstandard; if nonstandard, said unit was previously approved by Order No. R-915.

(6) That said proration unit is not being effectively and efficiently drained by the existing well(s) on the unit.

(7) That the drilling and completion of the well for which a finding is sought should result in the production of an additional 261 MCF of gas from the proration unit which would not otherwise be recovered.

(8) That all the requirements of Order No. R-6013 have been complied with, and that the well for which a finding is sought is necessary to effectively and efficiently drain a portion of the reservoir covered by said proration unit which cannot be so drained by any existing well within the unit.

(9) That in order to permit effective and efficient drainage of said proration unit, the subject application should be approved ~~as an exception to the standard well-spacing requirements for the pool.~~

## IT IS THEREFORE ORDERED:

(1) That the applicant is hereby authorized to drill the well described in Section I above as an infill well on the existing proration unit described in Section II(4) above. The authorization for infill drilling granted by this order is ~~an exception to applicable well-spacing requirements~~ and is necessary to permit the drainage of a portion of the reservoir covered by said proration unit which cannot be effectively and efficiently drained by any existing well thereon.

(2) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on this 19th day of February, 19 80.

  
DIVISION DIRECTOR X EXAMINER

BEFORE EXAMINER STAMETS  
OIL CONSERVATION DIVISION

EXHIBIT NO. 3

CASE NO. 8898

Submitted by Conoco Inc.

Hearing Date 5/21/80



# United States Department of the Interior

GEOLOGICAL SURVEY  
Conservation Division  
PO Box 26124  
Albuquerque, New Mexico 87125

EXHIBIT NO. 4

APR 23 1980

*MEYER B-ZEPACCT 1#4*

Conoco, Inc.  
PO Box 460  
Hobbs, New Mexico 88240

Gentlemen:

On November 23, 1979, the Federal Energy Regulatory Commission (FERC) promulgated its "New Onshore Production Wells: Final Regulations and Amendment to Interim Regulations."

Section 271.305 (b) (1) provides as follows:

"In order for natural gas from a well to which this section applies to qualify for the maximum lawful price under this subpart, the jurisdictional agency must explicitly find that the well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be effectively and efficiently drained by any existing well within the proration unit. This explicit finding must be based on appropriate geological and engineering data, and such data must be included in the notice of determination submitted to the Commission."

The New Mexico Oil Conservation Division (NMOCD), on February 19, 1980 issued Administrative Order NFL-14 permitting the drilling of a second well on the 240-acre non-standard proration unit of the Eumont Gas Pool, E $\frac{1}{2}$  NW $\frac{1}{4}$  and NE $\frac{1}{4}$  Sec. 28, T. 20 S., R. 37 E., Lea County, New Mexico. From geological and engineering data of record, the Acting Deputy Conservation Manager, Oil and Gas finds that the drilling of a second well as indicated on the proration unit plat provides for additional production of reserves through increase of drainage of the Eumont Gas Pool over that provided by the initial well. Such reserves are sufficient to make the drilling of the second well a necessity for efficient and effective drainage of the reservoir.

In order to conserve natural resources and protect Federal and Indian lands from drainage, the Acting Deputy Conservation Manager, Oil and Gas hereby ratifies Administrative Order NFL-14 effective February 19, 1980.



ONE HUNDRED YEARS OF EARTH SCIENCE IN THE PUBLIC SERVICE

2

Applications to this agency for category determination for this well under Section 103 of the Act should include copies of this ratification, the NMOCD Order NFL-14 and copies of the engineering and geological evidence submitted for purposes of this determination.

Attached are the copies of the material you submitted to this office for purposes of this ratification.

Sincerely yours,

*Jack Willock*  
Jack Willock  
Acting Deputy Conservation Manager,  
Oil and Gas

Enclosures

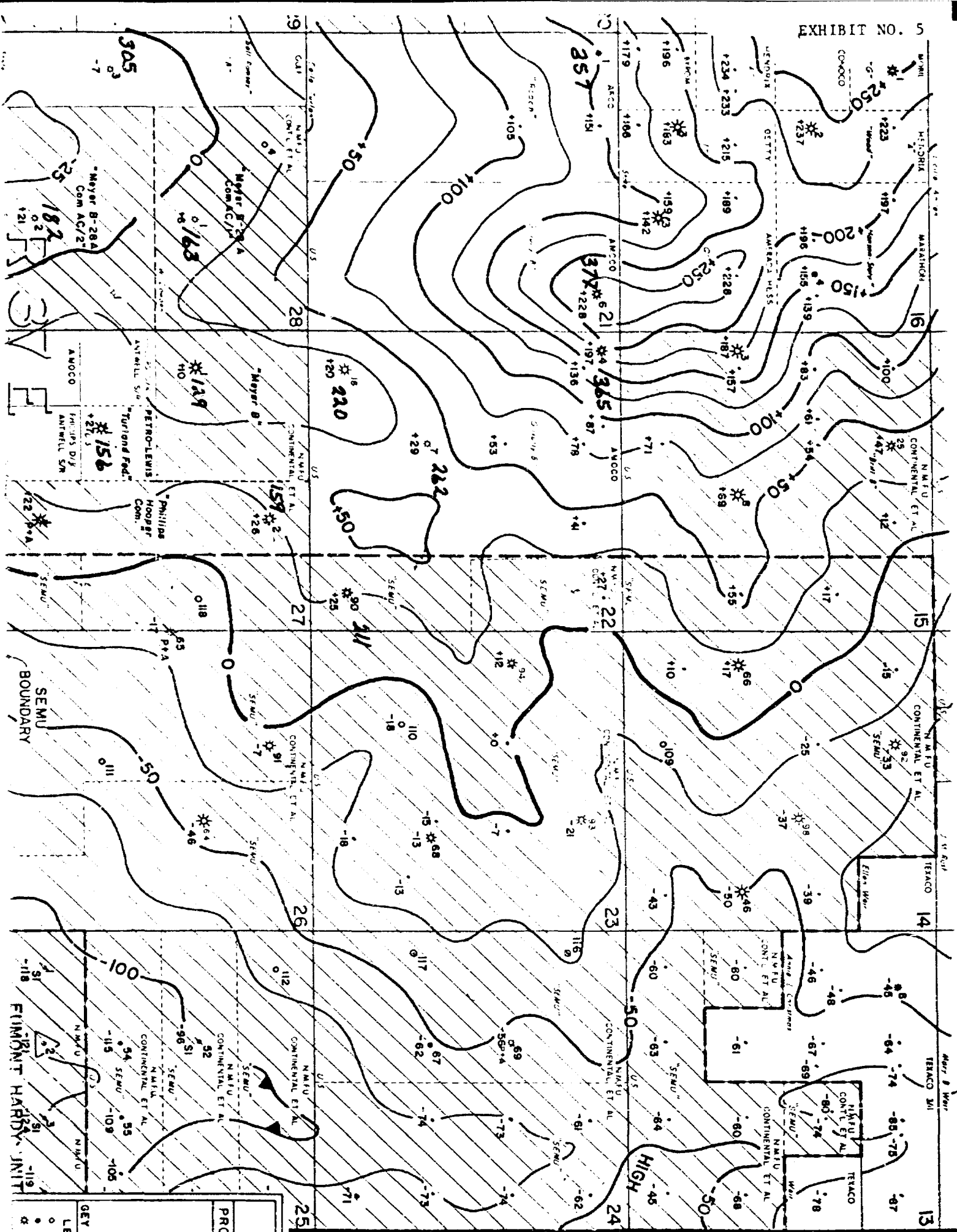
BEFORE EXAMINER STAMETS  
OIL CONSERVATION DIVISION

EXHIBIT NO. 4

CASE NO. 2898

Submitted by Conoco Inc

Hearing Date 5/21/80



1979 Annual Shut-in Pressures

CONOCO

PRODUCTION DEPARTMENT

HOBBS DISTRICT

LEA COUNTY, NEW MEXICO

EUMONT GAS POOL

STRUCTURE ON TOP PENROSE

LEGEND:

- LOCATION
- OIL WELL
- ✱ ABANDONED WELL
- ✱ SHUT-IN WELL
- △ DRY HOLE
- SALT WATER DISPOSAL DEEPER ZONE UNIT

SCALE

0 1000 2000

CI=25'

BEFORE EXAMINER STAMETS

OIL CONSERVATION DIVISION

EXHIBIT NO. 5

CASE NO. 6898

Submitted by Conoco Inc

Hearing Date 5/21/80



Docket No. 14-80

Dockets Nos. 16-80 and 17-80 are tentatively set for June 4 and 25, 1980. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: COMMISSION HEARING - TUESDAY - MAY 20, 1980

OIL CONSERVATION COMMISSION - 9 A.M. - ROOM 205  
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

CASE 6715: (DE NOVO)

Application of Texaco Inc. for an unorthodox gas well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Loomis Fed. Well No. 1 to be drilled 1600 feet from the North line and 660 feet from the West line of Section 5, Township 21 South, Range 32 East, South Salt Lake-Morrow Gas Pool, the N/2 of said Section 5 to be dedicated to the well.

Upon application of Texaco Inc. and Bass Enterprises Production Company this case will be heard De Novo pursuant to the provisions of Rule 1220.

\*\*\*\*\*

Docket No. 15-80

DOCKET: EXAMINER HEARING - WEDNESDAY - MAY 21, 1980

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM,  
STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:

- ALLOWABLE: (1) Consideration of the allowable production of gas for June, 1980, from fifteen prorate pools in Lea, Eddy, and Chaves Counties, New Mexico.
- (2) Consideration of the allowable production of gas for June, 1980, from four prorate pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.

CASE 6891: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Midwest Refining Company and all other interested parties to appear and show cause why the State Well No. 1 located in Unit A of Section 16, Township 33 South, Range 14 West, Hidalgo County, should not be plugged and abandoned in accordance with a Division-approved plugging program.

CASE 6859: (Continued from April 9, 1980, Examiner Hearing)

Application of R & G Drilling Company for an unorthodox gas well location, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a well to be drilled 1890 feet from the North line and 1830 feet from the East line of Section 28, Township 28 North, Range 11 West, Kutz-Fruitland Pool, the NE/4 of said Section 28 to be dedicated to the well.

CASE 6886: (Continued from May 7, 1980, Examiner Hearing)

Application of Aminoil USA, Inc. for compulsory pooling and an unorthodox location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp and Pennsylvanian formations underlying the S/2 of Section 10, Township 24 South, Range 28 East, to be dedicated to a well to be drilled at an unorthodox location 2080 feet from the South line and 1773 feet from the East line of said Section 10. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 6884: (Continued from May 7, 1980, Examiner Hearing)

Application of Supron Energy Corporation for compulsory pooling and a dual completion, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Mesaverde and Dakota formations underlying the N/2 of Section 4, Township 30 North, Range 11 West, to be dedicated to a proposed dual completion to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

- CASE 6892:** Application of Merriam & Bayless for compulsory pooling, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the South Blanco-Pictured Cliffs Pool underlying the SW/4 of Section 27, Township 24 North, Range 2 West, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 6878:** (Readvertised)  
Application of Stevens Oil Company for a non-standard gas proration unit and unorthodox location, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 160-acre non-standard gas proration unit comprising the N/2 SW/4 and S/2 NW/4 of Section 25, Township 8 South, Range 28 East, Twin Lakes-San Andres Associated Pool, to be dedicated to its O'Brien "F" Well No. 4 at an unorthodox location 1650 feet from the South line and 2310 feet from the West line of said Section 25.
- CASE 6893:** Application of Stevens Oil Company to amend Order No. R-5353, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks a revision of the special rules for the Twin Lakes-San Andres Associated Pool as promulgated by Order No. R-5353 to provide that each well, oil or gas, shall be located no nearer than 330 feet to any quarter-quarter section line, except that any well drilled in a known gas productive area shall be located within 150 feet of the center of the quarter-quarter section.
- CASE 6894:** Application of Sun Oil Company for an unorthodox well location, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Jennings Federal "B" Well No. 1, a Yates test to be drilled 2440 feet from the South line and 2290 feet from the West line of Section 15, Township 19 South, Range 32 East, Lusk Field, the NE/4 SW/4 to be dedicated to the well.
- CASE 6895:** Application of Sun Gas Company for an NGPA determination, Lea County, New Mexico. Applicant, in the above-styled cause, seeks findings that the drilling of its J. A. Akens Well No. 10 located in Unit N of Section 3, Township 21 South, Range 36 East, was necessary to effectively and efficiently drain that portion of an existing proration unit which could not be drained by the existing well.
- CASE 6896:** Application of John E. Schalk for a non-standard gas proration unit and an unorthodox gas well location, Rio Arriba County, New Mexico. Applicant, in the above-styled cause, seeks approval of a 160-acre non-standard Blanco Mesaverde gas proration unit comprising the NE/4 of Section 8, Township 25 North, Range 3 West, to be dedicated to his Gulf Well No. 2 to be drilled at an unorthodox location 1925 feet from the North line and 790 feet from the East line of said Section 8.
- CASE 6897:** Application of McClellan Oil Corporation for two compulsory poolings, Chaves County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests from 1200 feet below the surface to the base of the Abo formation underlying the SW/4 and the SE/4 of Section 30, Township 6 South, Range 26 East, each to be dedicated to a proposed gas well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the wells and a charge for risk involved in drilling said wells.
- CASE 6896:** Application of Conoco Inc. for an unorthodox gas well location and simultaneous dedication, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Meyer B-28 Well No. 4 to be drilled 560 feet from the North line and 1980 feet from the West line of Section 28, Township 20 South, Range 37 East, Eumont Gas Pool, to be simultaneously dedicated with its Meyer B-28 Well No. 1 in Unit G to the NE/4 and E/2 NW/4 of said Section 28.
- CASE 6899:** Application of Yates Petroleum Corporation for an unorthodox gas well location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a Morrow test well to be drilled 660 feet from the South and East lines of Section 9, Township 17 South, Range 26 East, the E/2 of said Section 9 to be dedicated to the well.
- CASE 6900:** Application of Yates Petroleum Corporation for a non-standard oil proration unit, unorthodox well location, and downhole commingling, Lea County, New Mexico. Applicant, in the above-styled cause, seeks approval of an 80-acre non-standard oil proration unit comprising the N/2 SE/4 of Section 22, Township 16 South, Range 33 East, Kemnitz Field, to be dedicated to its Sombrero "MS" State Well No. 1 at an unorthodox location 1650 feet from the South and East lines of said Section 22. Applicant also seeks approval for the downhole commingling of Wolfcamp and Cisco production in the wellbore of said well.

- CASE 6901: Application of Harvey E. Yates Company for compulsory pooling, Lea County, New Mexico.  
Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp thru Mississippian formations underlying the E/2 of Section 19, Township 14 South, Range 36 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 6902: Application of Harvey E. Yates Company for a dual completion, Lea County, New Mexico.  
Applicant, in the above-styled cause, seeks approval for the dual completion (conventional) of its Young Deep Unit Well No. 1 located in Unit D of Section 10, Township 18 South, Range 32 East, to produce gas from the Morrow formation and oil from the Bone Springs formation thru parallel strings of tubing.
- CASE 6903: Application of Harvey E. Yates Company for an unorthodox gas well location, Lea County, New Mexico.  
Applicant, in the above-styled cause, seeks approval for the unorthodox location of a Pennsylvanian-Mississippian test well to be drilled 660 feet from the South line and 990 feet from the East line of Section 33, Township 13 South, Range 36 East, the S/2 of said Section 33 to be dedicated to the well.
- CASE 6904: Application of Harvey E. Yates Company for a unit agreement, Lea County, New Mexico.  
Applicant, in the above-styled cause, seeks approval for the McDonald Unit Area, comprising 1,440 acres, more or less, of fee lands in Townships 13 and 14 South, Range 36 East.
- CASE 6905: Application of Harvey E. Yates Company for a unit agreement, Chaves County, New Mexico.  
Applicant, in the above-styled cause, seeks approval for the Buffalo Lake Unit Area, comprising 2,560 acres, more or less, of Federal, State, and fee lands in Township 15 South, Range 27 East.



**CONOCO**

**RECEIVED**

APR 28 1980

OIL CONSERVATION DIVISION  
SANTA FE

L. P. Thompson  
Division Manager

John R. Kemp  
Assistant Division Manager

Production Department  
Hobbs Division  
North American Production

Conoco Inc.  
P. O. Box 460  
1001 North Turner  
Hobbs, NM 88240  
(505) 393-4141

April 25, 1980

New Mexico Oil Conservation Division  
Department of Energy and Minerals  
P.O. Box 2088  
Santa Fe, NM 87501

*Case 6898*

Attention Mr. Dan Nutter

Gentlemen:

Application For Approval of Unorthodox Location and Simultaneous Dedication  
of Acreage - Meyer B-28 "A" Acct. 1 Well No. 4, Section 28, T-20S, R-37E,  
Lea County, New Mexico

Attached are three (3) copies of the subject application. Please schedule  
this for Examiner Hearing at the earliest possible date.

Very truly yours,

*John R. Kemp*

HAI:rej  
Enc

BEFORE THE OIL CONSERVATION DIVISION  
ENERGY AND MINERALS DEPARTMENT  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF  
CONOCO INC. FOR APPROVAL TO DRILL  
AND COMPLETE ITS MEYER B-28 "A"  
ACCT. 1 WELL NO. 4 AT AN UNORTHODOX  
LOCATION 560' FNL & 1980' FWL OF  
SECTION 28, T-20S, R-37E, LEA COUNTY,  
NEW MEXICO AND FOR SIMULTANEOUS  
DEDICATION OF AN EXISTING 240-ACRE  
NON-STANDARD PRORATION UNIT IN THE  
EUMONT GAS POOL CONSISTING OF THE  
NE/4 AND E/2 NW/4 OF SAID SECTION 28.

Case 6898

A P P L I C A T I O N

Applicant, CONOCO INC., respectfully requests authority to drill and complete in the Eumont Gas Pool its Meyer B-28 "A" Acct. 1 Well No. 4 at an unorthodox location 560' FNL and 1980' FWL of Section 28, T-20S, R-37E, Lea County, New Mexico, and for simultaneous dedication of an existing 240-acre non-standard gas proration unit consisting of the NE/4 and E/2 NW/4 to said Well No. 4 and existing Well No. 1 located in Unit "G" of said Section 28, and in support thereof will show:

1. Applicant is operator and co-owner of the communitized 240-acre tract being the NE/4 and E/2 NW/4 of Section 28, T-20S, R-37E, Lea County, New Mexico.

2. Applicant wishes to drill and complete in the Eumont Gas Pool its Meyer B-28 "A" Acct. 1 Well No. 4 at an unorthodox location and jointly dedicate a non-standard gas proration unit to said well and the existing well in the proration unit.

3. That drilling an infill well at the proposed non-standard location will more sufficiently drain the proration unit and enhance the chances of achieving a commercial gas well in the Eumont Gas Pool.

4. That granting this application will prevent waste and will not impair the correlative rights of any party.


WHEREFORE, applicant respectfully requests this application be set for hearing before the Division's duly appointed Examiner and, upon hearing,

Meyer B-28 "A" Acct. 1 Well No. 4  
Page 2

an order be entered authorizing the drilling and completing of said well at the prescribed non-standard location and for simultaneous dedication of the 240-acre non-standard proration unit to its Meyer B-28 "A" Acct. 1 Well Nos. 1 and 4.

Respectfully Submitted,

CONOCO INC.

By   
JOHN R. KEMP  
Assistant Division Manager  
of Production - Hobbs Division

HAI:rej  
4/25/80

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-4-65

All distances must be from the outer boundaries of the Section

Operator <b>CONOCO, INC.</b>		Lease <b>MEYER B-28</b>		Well No. <b>4</b>
Init Letter <b>C</b>	Section <b>28</b>	Township <b>20 SOUTH</b>	Range <b>37 EAST</b>	County <b>LEA</b>
Actual Footage Location of Well: <b>560</b>		feet from the <b>NORTH</b> line and <b>1980</b> feet from the <b>WEST</b> line		
Ground Elev. <b>3502.6</b>	Producing Formation <b>Queen</b>	Pool <b>Eumant Queen Gas</b>	Dedicated Acreage: <b>240</b> Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?  
☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_  
 If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_  
 No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

240-acre proration unit  
approved by NSP R-915

**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: Wm. R. Burtchfield  
 Position: Administrative Supervisor  
 Company: Conoco Inc.  
 Date: 2/24/80

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: JULY 6TH, 1979  
 Registered Professional Engineer and/or Land Surveyor:  
John W. West  
 Certificate No. John W. West 676



CONOCO

RECEIVED

APR 23 1980

OIL CONSERVATION DIVISION  
SANTA FE

L. P. Thompson  
Division Manager

John R. Kemp  
Assistant Division Manager

Production Department  
Hobbs Division  
North American Production

Conoco Inc.  
P. O. Box 460  
1001 North Turner  
Hobbs, NM 88240  
(505) 393-4141

April 25, 1980

New Mexico Oil Conservation Division  
Department of Energy and Minerals  
P.O. Box 2088  
Santa Fe, NM 87501

Attention Mr. Dan Nutter

Gentlemen:

Application For Approval of Unorthodox Location and Simultaneous Dedication  
of Acreage - Meyer B-28 "A" Acct. 1 Well No. 4, Section 28, T-20S, R-37E,  
Lea County, New Mexico

Attached are three (3) copies of the subject application. Please schedule  
this for Examiner Hearing at the earliest possible date.

Very truly yours,

*John R. Kemp*

HAI:rej  
Enc

BEFORE THE OIL CONSERVATION DIVISION  
ENERGY AND MINERALS DEPARTMENT  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF  
CONOCO INC. FOR APPROVAL TO DRILL  
AND COMPLETE ITS MEYER B-28 "A"  
ACCT. 1 WELL NO. 4 AT AN UNORTHODOX  
LOCATION 560' FNL & 1980' FWL OF  
SECTION 28, T-20S, R-37E, LEA COUNTY,  
NEW MEXICO AND FOR SIMULTANEOUS  
DEDICATION OF AN EXISTING 240-ACRE  
NON-STANDARD PRORATION UNIT IN THE  
EUMONT GAS POOL CONSISTING OF THE  
NE/4 AND E/2 NW/4 OF SAID SECTION 28.

A P P L I C A T I O N

Case 6898

Applicant, CONOCO INC., respectfully requests authority to drill and complete in the Eumont Gas Pool its Meyer B-28 "A" Acct. 1 Well No. 4 at an unorthodox location 560' FNL and 1980' FWL of Section 28, T-20S, R-37E, Lea County, New Mexico, and for simultaneous dedication of an existing 240-acre non-standard gas proration unit consisting of the NE/4 and E/2 NW/4 to said Well No. 4 and existing Well No. 1 located in Unit "G" of said Section 28, and in support thereof will show:

1. Applicant is operator and co-owner of the communitized 240-acre tract being the NE/4 and E/2 NW/4 of Section 28, T-20S, R-37E, Lea County, New Mexico.
2. Applicant wishes to drill and complete in the Eumont Gas Pool its Meyer B-28 "A" Acct. 1 Well No. 4 at an unorthodox location and jointly dedicate a non-standard gas proration unit to said well and the existing well in the proration unit.
3. That drilling an infill well at the proposed non-standard location will more sufficiently drain the proration unit and enhance the chances of achieving a commercial gas well in the Eumont Gas Pool.
4. That granting this application will prevent waste and will not impair the correlative rights of any party.

WHEREFORE, applicant respectfully requests this application be set for hearing before the Division's duly appointed Examiner and, upon hearing,

BEFORE THE OIL CONSERVATION DIVISION  
ENERGY AND MINERALS DEPARTMENT  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF  
CONOCO INC. FOR APPROVAL TO DRILL  
AND COMPLETE ITS MEYER B-28 "A"  
ACCT. 1 WELL NO. 4 AT AN UNORTHODOX  
LOCATION 560' FNL & 1980' FWL OF  
SECTION 28, T-20S, R-37E, LEA COUNTY,  
NEW MEXICO AND FOR SIMULTANEOUS  
DEDICATION OF AN EXISTING 240-ACRE  
NON-STANDARD PRORATION UNIT IN THE  
EUMONT GAS POOL CONSISTING OF THE  
NE/4 AND E/2 NW/4 OF SAID SECTION 28.

A P P L I C A T I O N

*Case 6898*

Applicant, CONOCO INC., respectfully requests authority to drill and complete in the Eumont Gas Pool its Meyer B-28 "A" Acct. 1 Well No. 4 at an unorthodox location 560' FNL and 1980' FWL of Section 28, T-20S, R-37E, Lea County, New Mexico, and for simultaneous dedication of an existing 240-acre non-standard gas proration unit consisting of the NE/4 and E/2 NW/4 to said Well No. 4 and existing Well No. 1 located in Unit "G" of said Section 28, and in support thereof will show:

1. Applicant is operator and co-owner of the communitized 240-acre tract being the NE/4 and E/2 NW/4 of Section 28, T-20S, R-37E, Lea County, New Mexico.

2. Applicant wishes to drill and complete in the Eumont Gas Pool its Meyer B-28 "A" Acct. 1 Well No. 4 at an unorthodox location and jointly dedicate a non-standard gas proration unit to said well and the existing well in the proration unit.

3. That drilling an infill well at the proposed non-standard location will more sufficiently drain the proration unit and enhance the chances of achieving a commercial gas well in the Eumont Gas Pool.

4. That granting this application will prevent waste and will not impair the correlative rights of any party.


WHEREFORE, applicant respectfully requests this application be set for hearing before the Division's duly appointed Examiner and, upon hearing,



an order be entered authorizing the drilling and completing of said well at the prescribed non-standard location and for simultaneous dedication of the 240-acre non-standard proration unit to its Meyer B-28 "A" Acct. 1 Well Nos. 1 and 4.

Respectfully Submitted,

CONOCO INC.

By   
JOHN R. KEMP  
Assistant Division Manager  
of Production - Hobbs Division

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-4-65

All distances must be from the outer boundaries of the Section

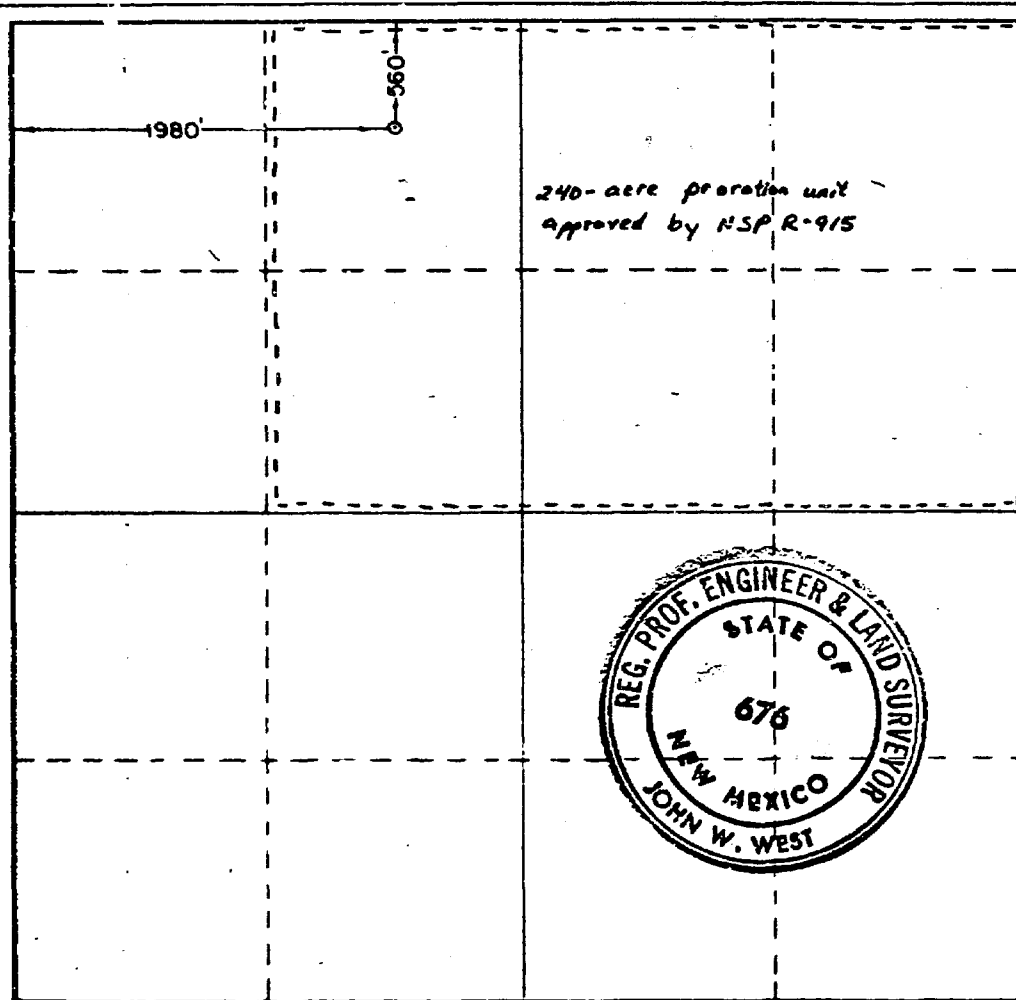
Operator <b>CONOCO, INC.</b>		Lease <b>MEYER 8-28</b>		Well No. <b>4</b>
Unit Letter <b>C</b>	Section <b>28</b>	Township <b>20 SOUTH</b>	Range <b>37 EAST</b>	County <b>LEA</b>
Actual Well Location of Well: <b>560</b> feet from the <b>NORTH</b> line and <b>1980</b> feet from the <b>WEST</b> line				
Ground Level Elev. <b>3502.6</b>	Producing Formation <b>Queen</b>	Pool <b>Eumant Queen Gas</b>	Dedicated Acreage: <b>240</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
*Wm R. Burtch*  
Position  
*Administrative Supervisor*  
Company  
*Conoco Inc.*

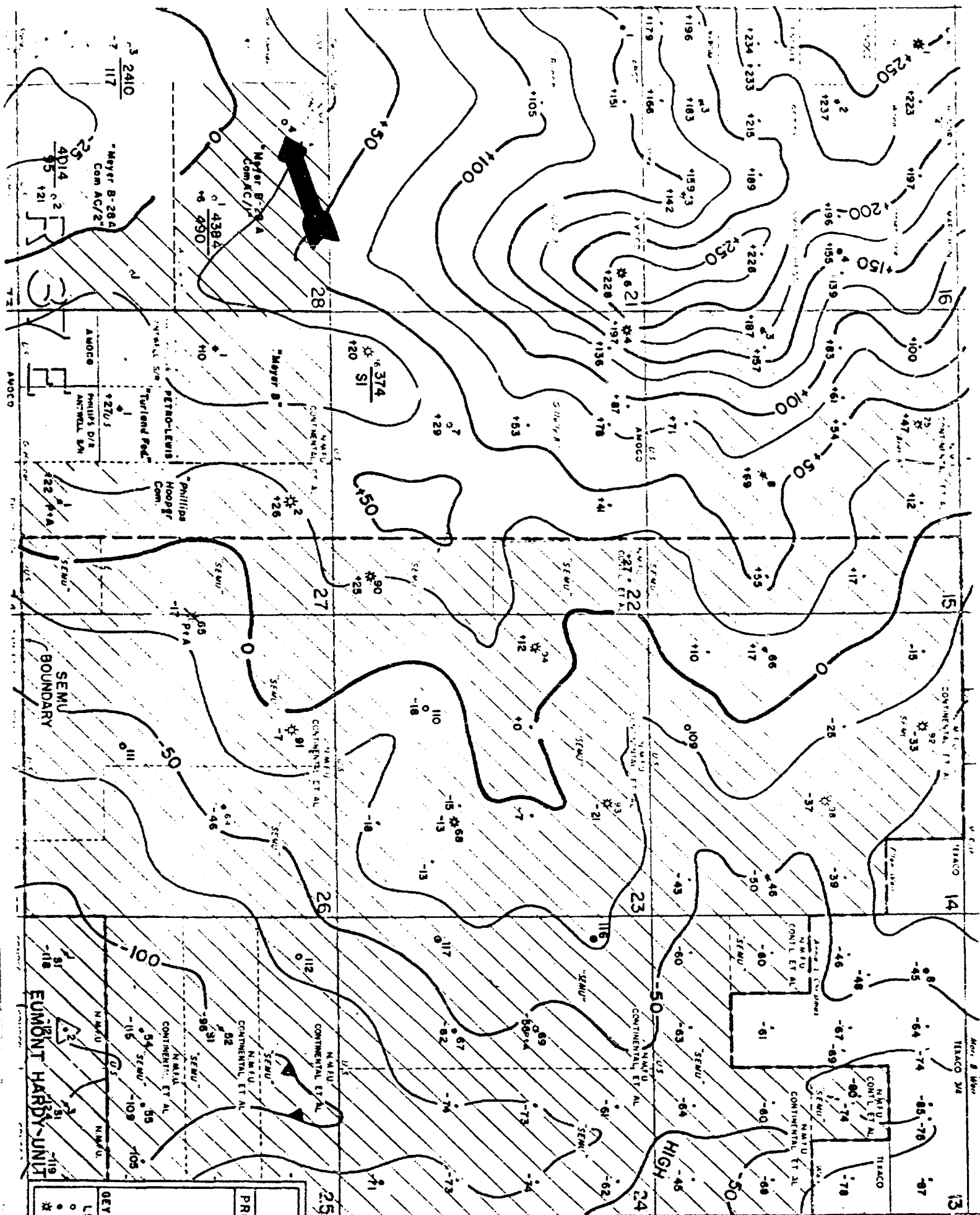
Date  
*2/26/80*

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
**JULY 6TH, 1979**

Registered Professional Engineer and/or Land Surveyor

*John W. West*  
Certificate No. John W. West 676



T  
20  
S

MMCFG  
MCFGPD

**CONOCO**

PRODUCTION DEPARTMENT HOBBS DIV

LEA COUNTY, NEW MEXICO  
EUMONT GAS POOL  
STRUCTURE ON TOP PENROSE

KEY 6-79  
LEGEND:  
○ LOCATION  
● OIL WELL  
✱ GAS WELL  
◇ DRY HOLE  
▲ INJECTION WELL  
✱ ABANDONED WELL  
✱ SHUT-IN WELL  
● SALT WATER DISPOSAL DEEPER WELL ZONE UNIT  
SCALE  
0 1000 2000  
C1:25'



RECEIVED

APR 28 1980

L. P. Thompson  
Division Manager

John R. Kemp  
Assistant Division Manager

Production Department  
Hobbs Division  
North American Production

Conoco Inc.  
P. O. Box 460  
1001 North Turner  
Hobbs, NM 88240  
(505) 393-4141

OIL CONSERVATION DIVISION  
SANTA FE

April 25, 1980

New Mexico Oil Conservation Division  
Department of Energy and Minerals  
P.O. Box 2088  
Santa Fe, NM 87501

Attention Mr. Dan Nutter

Gentlemen:

Application For Approval of Unorthodox Location and Simultaneous Dedication  
of Acreage - Meyer B-28 "A" Acct. 1 Well No. 4, Section 28, T-20S, R-37E,  
Lea County, New Mexico

Attached are three (3) copies of the subject application. Please schedule  
this for Examiner Hearing at the earliest possible date.

Very truly yours,

HAI:rej  
Enc

BEFORE THE OIL CONSERVATION DIVISION  
ENERGY AND MINERALS DEPARTMENT  
OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF  
CONOCO INC. FOR APPROVAL TO DRILL  
AND COMPLETE ITS MEYER B-28 "A"  
ACCT. 1 WELL NO. 4 AT AN UNORTHODOX  
LOCATION 560' FNL & 1980' FWL OF  
SECTION 28, T-20S, R-37E, LEA COUNTY,  
NEW MEXICO AND FOR SIMULTANEOUS  
DEDICATION OF AN EXISTING 240-ACRE  
NON-STANDARD PRORATION UNIT IN THE  
EUMONT GAS POOL CONSISTING OF THE  
NE/4 AND E/2 NW/4 OF SAID SECTION 28.

A P P L I C A T I O N

Case 6898

Applicant, CONOCO INC., respectfully requests authority to drill and complete in the Eumont Gas Pool its Meyer B-28 "A" Acct. 1 Well No. 4 at an unorthodox location 560' FNL and 1980' FWL of Section 28, T-20S, R-37E, Lea County, New Mexico, and for simultaneous dedication of an existing 240-acre non-standard gas proration unit consisting of the NE/4 and E/2 NW/4 to said Well No. 4 and existing Well No. 1 located in Unit "G" of said Section 28, and in support thereof will show:


1. Applicant is operator and co-owner of the communitized 240-acre tract being the NE/4 and E/2 NW/4 of Section 28, T-20S, R-37E, Lea County, New Mexico.
2. Applicant wishes to drill and complete in the Eumont Gas Pool its Meyer B-28 "A" Acct. 1 Well No. 4 at an unorthodox location and jointly dedicate a non-standard gas proration unit to said well and the existing well in the proration unit.
3. That drilling an infill well at the proposed non-standard location will more sufficiently ~~drain~~ the proration unit and enhance the chances of achieving a commercial gas well in the Eumont Gas Pool.
4. That granting this application will prevent waste and will not impair the correlative rights of any party.

WHEREFORE, applicant respectfully requests this application be set for hearing before the Division's duly appointed Examiner and, upon hearing,

an order be entered authorizing the drilling and completing of said well at the prescribed non-standard location and for simultaneous dedication of the 240-acre non-standard proration unit to its Meyer B-28 "A" Acct. 1 Well Nos. 1 and 4.

Respectfully Submitted,

CONOCO INC.

By   
JOHN R. KEMP  
Assistant Division Manager  
of Production - Hobbs Division

Form C-102  
Supersedes C-128  
Effective 1-4-65

Operator <b>CONOCO, INC.</b>		Lease <b>MEYER B-28</b>		Well No. <b>4</b>	
Init Letter <b>C</b>	Section <b>28</b>	Township <b>20 SOUTH</b>	Range <b>37 EAST</b>	County <b>LEA</b>	
Actual Forfeiture Location of Well: <b>560</b> feet from the <b>NORTH</b> line and <b>1980</b> feet from the <b>WEST</b> line					
Ground Lvl.: Elev. <b>3502.6</b>	Producing Formation <b>Queen</b>		Pool <b>Eumont Queen Gas</b>		Dedicated Acreage: <b>240</b> Acres

- ☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

1980'

560'

240-acre proration unit  
approved by NSP R-915

REG. PROF. ENGINEER & LAND SURVEYOR  
STATE OF  
676  
NEW MEXICO  
JOHN W. WEST

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

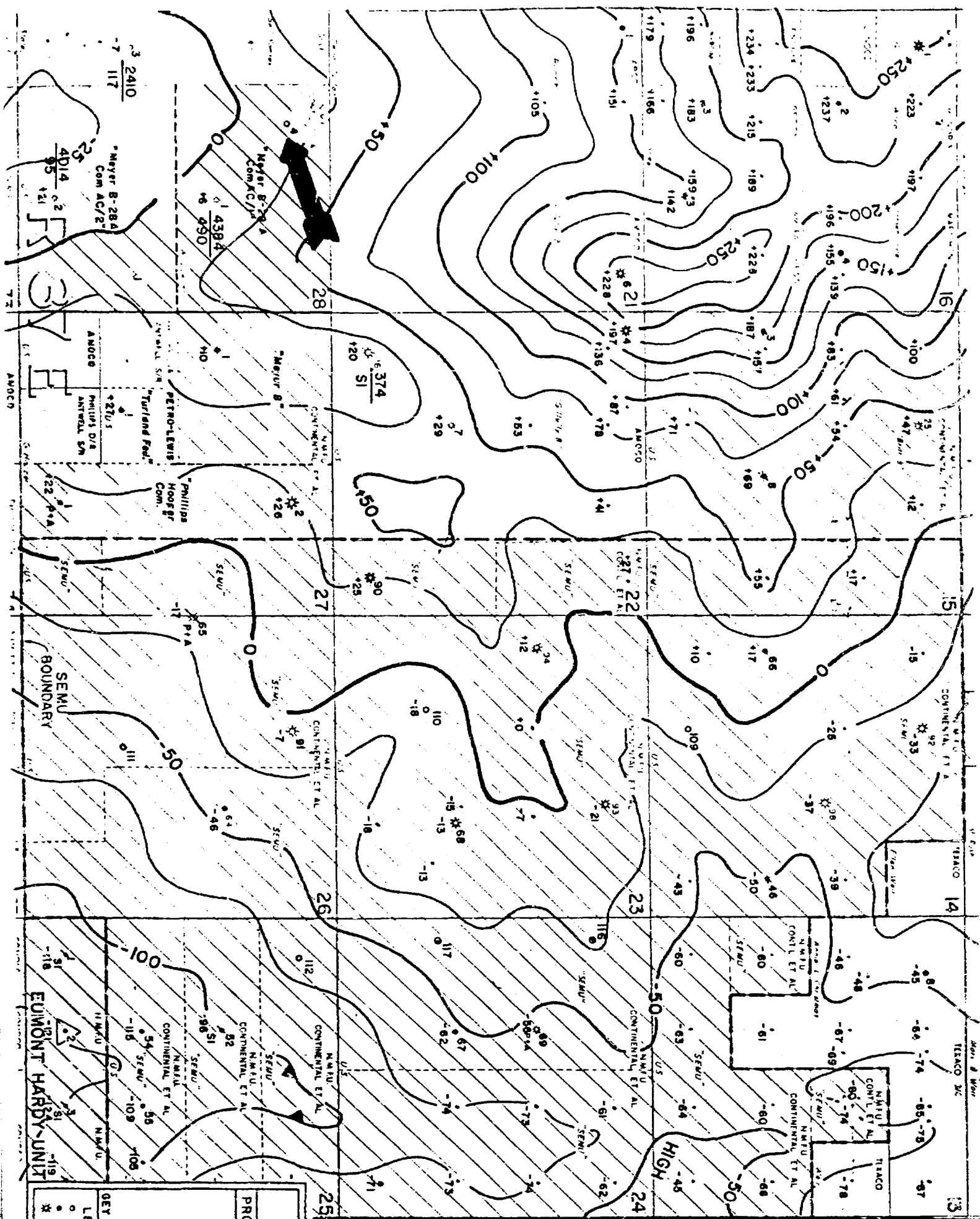
Date 2/26/80

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
JULY 6TH, 1979


Registered Professional Engineer  
and Land Surveyor

Certificate No. John W West



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MMCFG  
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**CONOCO**

PRODUCTION DEPARTMENT

HOBBS DIV

LEA COUNTY, NEW MEXICO

EUMONT GAS POOL

STRUCTURE ON TOP PENROSE

KEY 8-79

LEGEND:

- LOCATOR
- OIL WELL
- ✕ GAS WELL
- DRY HOLE
- △ INJECTION WELL
- ✕ ABANDONED WELL
- ✕ SHUT-IN WELL
- SALT WATER DISPOSAL
- DEEPER WELL ZONE UNIT

SCALE

0 1000 2000

CI=25'



DRAFT

dr/

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT  
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING  
CALLED BY THE OIL CONSERVATION  
DIVISION FOR THE PURPOSE OF  
CONSIDERING:

CASE NO. 6898

ORDER No. R- 6360

APPLICATION OF CONOCO INC.

FOR AN UNORTHODOX WELL LOCATION AND  
SIMULTANEOUS DEDICATION, LEA COUNTY,  
NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on May 21,  
19 80, at Santa Fe, New Mexico, before Examiner Richard L.  
Stamets.

NOW, on this \_\_\_\_\_ day of May, 19 80, the  
Division Director, having considered the testimony, the record,  
and the recommendations of the Examiner, and being fully advised  
in the premises,

FINDS:

(1) That due public notice having been given as required by  
law, the Division has jurisdiction of this cause and the subject  
matter thereof.

(2) That the applicant, Conoco Inc.,  
seeks approval of an unorthodox gas well location for its \_\_\_\_\_  
Meyer B 28 Well No. 4 to be \_\_\_\_\_ located 560 feet from the  
North \_\_\_\_\_ line and 1980 feet from the West \_\_\_\_\_ line of  
Section 28, Township 20 South, Range 37 East, NMPM,  
Eumont Gas \_\_\_\_\_ Pool, Lea County, New Mexico.

*a previously approved 240-acre non standard gas proration unit consisting of*

(3) That the applicant further seeks to simultaneously dedicate the NE/4 and E/2 NW/4 of said Section 28 to the above-described well and to its Meyer B-28 Well No. 1 located in Unit G of said Section 28.

(4) That a well at said unorthodox location will better enable applicant to produce the gas underlying the proration unit.

(5) That no offset operator objected to the proposed unorthodox location and simultaneous dedication.

(6) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

(1) That Conoco Inc. is hereby authorized to drill its Meyer B-28 Well No. 4 at an unorthodox location 560 feet from the North line and 1980 feet from the West line of Section 28, Township 20 South, Range 37 East, NMPM, Eumont Gas Pool, Lea County, New Mexico.

(2) That the NE/4 and E/2 NW/4 of said Section 28 shall be simultaneously dedicated to the above-described well and to applicant's Meyer B-28 Well No. 1 located in Unit G of said Section 28.

(3) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.