CASE 4899: YATES PETROLEUN CORPORATION
FOR AN UNORTHODOX GAS WELL LOCATION,
EDGY COUNTY, NEW MEXICO.

Case 110.

Application
Transcripts

Small Exhibits

ETC



STATE OF NEW MEXICO **ENERGY AND MINERALS DEPARTMENT** OIL CONSERVATION DIVISION

June 13, 1980

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87501 (505) 827-2434

Mr. Chad Dickerson Losee, Carson & Dickerson Attorneys at Law	Re: CASE NO. 6899 ORDER NO. R-6361
Post Office Drawer 239 Artesia, New Mexico 88210	Applicant:
	Yates Petroleum Corporatio
Dear Sir:	
Enclosed herewith are two conditions order recently ento	opies of the above-referenced ered in the subject case.
Yours very truly, JOE D. RAMEY Director	
JDR/fd	
Copy of order also sent to:	
Hobbs OCD * Artesia OCD * Aztec OCD	
Other	

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

> CASE NO. 6899 Order No. R-6361

APPLICATION OF YATES PETROLEUM CORPORATION FOR AN UNORTHODOX GAS WELL LOCATION, EDDY COUNTY, MEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This cause came on for hearing at 9 a.m. on May 21, 1980, at Santa Fe, New Mexico, before Examiner Richard L. Stamets.

NOW, on this 5th day of June, 1980, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner, and being fully advised in the premises.

FINDS:

- (1) That due public notice having been given as required by law, the Division has jurisdiction of this cause and the subject matter thereof.
- (2) That the applicant, Yates Petroleum Corporation, seeks approval of an unorthodox gas well location 660 feet from the South line and 660 feet from the East line of Section 9, Town-ship 17 South, Range 26 East, NMPM, to test the Morrow formation, Eddy County, New Mexico.
- (3) That the E/2 of said Section 9 is to be dedicated to the well.
- (4) That a well at said unorthodox location will better enable applicant to produce the gas underlying the proration unit.
- (5) That no offset operator objected to the proposed unorthodox location.

-2-Case No. 6899 Order No. R-6361

(6) That approval of the subject application will afford the applicant the opportunity to produce its just and equitable share of the gas in the subject pool, will prevent the economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

IT IS THEREFORE ORDERED:

- (1) That an unorthodox gas well location for the Morrow formation is hereby approved for Yates Petroleum Corporation for a well to be located at a point 660 feet from the South line and 660 feet from the East line of Section 9, Township 17 South, Range 26 East, NMPM, Eddy County, New Mexico.
- (2) That the E/2 of said Section 9 shall be dedicated to the above-described well.
- (3) That jurisdiction of this cause is retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

> STATE OF NEW MEXICO OIL CONSERVATION DIVISION

JOE D. RAMEY

BEXT

3

5

6

8

10

11

12

13

14

16

17 18

19

21

20

23

22

24 25 STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
STATE LAND OFFICE BLDG.
SANTA FE, NEW MEXICO
21 May 1980

EXAMINER HEARING

IN THE MATTER OF:

Application of Yates Petrolcum Corpor-) ation for an unorthodox gas well loca-) tion, Eddy County, New Mexico.

CASE 6899

BEFORE: Richard L. Stamets

TRANSCRIPT OF HEARING

APPEARANCES

For the Oil Conservation Division:

Ernest L. Padilla, Esq. Legal Counsel to the Division State Land Office Bldg. Santa Fe, New Mexico 87501

For the Applicant:

Chad Dickerson, Esq. LOSEE, CARSON, & DICKERSON P.A. Artesia, New Mexico

LY W. BOYD, C.S.F Rt. 1 Box 193-8 ats Fe, New Mexico 87301 Phone (305) 455-7409

.

		2
	Page	
1		
	INDEX	
2		
3	RANDALL HARRIS	
4	Direct Examination by Mr. Dickerson	3
5		6
6	Cross Examination by Mr. Stamets	
7		
8		
9		
10		
11	EXHIBITS	
12		
13		4
14	Applicant Exhibit One, Plat	4
15		5
16	Applicant Exhibit Three, Cross Section	3
17		
18		
19		
2		

SALLY W. BOYD, C.S.R. Rt. 1 Box 193-B Santa Fe, New Menico 57501 Phone (505) 455-7409

12

15

16

17

MR. STAMETS: We'll call next Case 5899.

MR. PADILLA: Application of Yates Petroleum Corporation for an unorthodox gas well location, Eddy County, New Mexico.

MR. DICKERSON: Chad Dickerson, on behalf of the applicant, Mr. Examiner, and I have one witness.

(Witness sworn.)

RANDALL HARRIS

being called as a witness and having been duly sworn upon his oath, testified as follows, to-wit:

DIRECT EXAMINATION

BY MR. DICKERSON:

Will you state your name and your occupation and by whom you're employed, please?

My name is Randall Harris. I am an exploration geologist with Yates Petroleum Corporation.

Mr. Harris, have you previously testified before the Oil Conservation Division and had your qualifications accepted and made a matter of record?

Yes.

MR. DICKERSON: Mr. Examiner, we tender Mr. Harris as an expert geologist.

12

13

15

17

22

23

25

qualified.

MR. STAMETS: The witness is considered

Mr. Harris, are you familiar with the purpose of the application before the Commission today?

Yes. The purpose is to -- for approval of an unorthodox gas well location of its Coll No. 1 Well at a spot 660 from the south line and east line of Section 9, 17 South, Range 26 East, and the east half of the Section 9 to be dedicated to the well.

Mr. Harris, will you refer to what is marked Exhibit Number One and describe what it shows?

Exhibit Number One is a land plat showing the non-standard location and its relationship to the surrounding leasehold situation.

The yellow acreage is 100 percent or less Yates leasehold. It may be observed that the movement of the location is towards Yates leasehold interests.

The exhibit depicts the proposed location as completely surrounded by Yates acreage?

Yes.

Mr. Harris, refer to Exhibit Number Two and describe what it shows, please.

Exhibit Number Two is an Isopach map showing the varying thickness of the Morrow Clastics interval. The most pertinent relationship to be shown on this

11

12

13

15

16

17

20

21

22

23

24

exhibit is that the non-standard location is very near the axis of the Morrow Clastics thick. It's been observed in nearby West Atoka, Atoka Penn, and other areas near the subcrop edge of the Morrow Clastics that Morrow thicks are apt to contain more sands and better performing sands reservoirs.

And what is the significance of the line connecting the points A and A'?

A A and A' is a cross section, Exhibit
Three.

Q And refer, please, to Exhibit Three and describe what it shows.

A Exhibit Three is a cross section running east/west showing the transverse section, the mapped interval of the previous exhibit.

The correlation and the depth dimensions.

Mr. Harris, were Exhibits One, Two, and

Three prepared by you?

A Yes, they were.

MR. DICKERSON: Mr. Examiner, we'll move the admission of Exhibits One, Two, and Three into evidence.

MR. STAMETS: These exhibits will be admitted.

Mr. Harris, in your opinion, will the granting of this application be in the interest of conservation, the protection of -- prevention of waste, and the pro-

tection of correlative rights?

Yes.

MR. DICKERSON: That's all the questions we have, Mr. Examiner.

CROSS EXAMINATION

BY MR. STAMETS:

Mr. Harris, what's the status of the Bolton Well in the northeast quarter of Section 9?

It's a dry hole.

Was it a dry, dry hole or was it a noncommercial dry hole?

It was a dry, dry hole.

MR. DICKERSON: It's now a water disposal

well.

MR. STAMETS: Water disposal -11, in this

zone?

No, sir.

MR. DICKERSON: No.

MR. STAMETS: Okay.

How much of the east half of Section 9 do you feel is productive of gas in the Morrow zone?

Well, that's a good guess. Probably just the southwest of the southwest quarter.

Southeast of the southeast, I'm sorry.

17

11

12

13

14

15

19

20

ALLY W. BOYD, C.S.R. Rt. 1 Box 193-8 Saute Fe, New Medics \$7501 Proce (305) 435-7409

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that the foregoing Transcript of Hearing before the Cil Conservation Division was reported by me; that the said Transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

CERTIFICATE

I do hereby cortife that the foregoing is _, Exam**iner** Oil Conservation Division

12

13

14

15

17

19

20

21

3

4

6

7

9

10

12

13

15

17

18

20

22

24

25

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
STATE LAND OFFICE PLDG.
SANTA FE, NEW MEXICO
21 May 1980

EXAMINER HEARING

IN THE MATTER OF:

Application of Yates Petroleum Corpor-) ation for an unorthodox gas well loca-) tion, Eddy County, New Mexico.

CASE 6899

BEFORE: Richard L. Stamets

TRANSCRIPT OF HEARING

APPEARANCES

For the Oil Conservation Division:

Ernest L. Padilla, Esq. Legal Counsel to the Division State Land Office Bldg. Santa Fe, New Mexico 87501

For the Applicant:

Chad Dickerson, Esq.
LOSEE, CARSON, & DICKERSON P.A.
Artesia, New Mexico

LLY W. BOYID, C.S.F R. I Box 193-B Sante Fe, New Mexico 17931

INDEX

RANDALL HARRIS

DILEC.	t Examination	by Mr.	. Dickerson	3
Cross	Examination b	y Mr.	Stamets	e

EXHIBITS

Applicant	Exhibit	One,	Plat	•
Applicant	Exhibit	Two,	Isopach	4
Applicant	Exhibit	Three	c, Cross Section	_

12

14

15 16

17

1**8** 19

20

21 22

23

24

25

MR. STAMETS: We'll call next Case 6899.

MR. PADILLA: Application of Yates Petroleum Corporation for an unorthodox gas well location, Eddy County, New Mexico.

MR. DICKERSON: Chad Dickerson, on behalf of the applicant, Mr. Examiner, and I have one witness.

(Witness sworn.)

RANDALL HARRIS

being called as a witness and having been duly sworn upon his oath, testified as follows, to-wit:

DIRECT EXAMINATION

BY MR. DICKERSON:

Q Will you state your name and your occupation and by whom you're employed, please?

A. My name is Randall Harris. I am an exploration geologist with Yates Petroleum Corporation.

Mr. Harris, have you previously testified before the Oil Conservation Division and had your qualifications accepted and made a matter of record?

A. Yes.

MR. DICKERSON: Mr. Examiner, we tender Mr. Harris as an expert geologist.

Al.LY W. BOYD, C.S.R Rt. I Box 193-B Sunta Pe, New Mexico 87501 Phone (505) 535-7400

10

11

13

14

15

17

18

20

21

22

qualified.

MR. STAMETS: The witness is considered

Mr. Harris, are you familiar with the

purpose of the application before the Commission today? Yes. The purpose is to -- for approval of an unorthodox gas well location of its Coll No. 1 Well at a spot 660 from the south line and east line of Section 9, 17 South, Range 26 East, and the east half of the Section

Mr. Harris, will you refer to what is marked Exhibit Number One and describe what it shows?

Exhibit Number One is a land plat showing the non-standard location and its relationship to the surrounding leasehold situation.

The yellow acreage is 100 percent or less Yates leasehold. It may be observed that the movement of the location is towards Yates leasehold interests.

The exhibit depicts the proposed location as completely surrounded by Yates acreage?

Yes.

9 to be dedicated to the well.

Mr. Harris, refer to Exhibit Number Two and describe what it shows, please.

Exhibit Number Two is an Isopach map showing the varying thickness of the Morrow Clastics interval. The most pertinent relationship to be shown on this

14

15

16

17

18

20

21

22

23

24

exhibit is that the non-standard location is very near the axis of the Morrow Clastics thick. It's been observed in nearby West Atoka, Atoka Penn, and other areas near the subcrop edge of the Morrow Clastics that Morrow thicks are apt to contain more sands and better performing sands reservoirs.

And what is the significance of the line connecting the points A and A'?

A and A' is a cross section, Exhibit Three.

And refer, please, to Exhibit Three and describe what it shows.

Exhibit Three is a cross section running east/west showing the transverse section, the mapped interval of the previous exhibit.

The correlation and the depth dimensions. Mr. Harris, were Exhibits One, Two, and Three prepared by you?

Yes, they were.

MR. DICKERSON: Mr. Examiner, we'll move the admission of Exhibits One, Two, and Three into evidence. MR. STAMETS: These exhibits will be admitted.

Mr. Harris, in your opinion, will the granting of this application be in the interest of conservation, the protection of -- prevention of waste, and the pro-

ÎÛ

11

12

13

15

17

20

21

22

tection of correlative rights?

Yes.

MR. DICKERSON: That's all the questions we have, Mr. Examiner.

CROSS EXAMINATION

BY MR. STAMETS:

Mr. Harris, what's the status of the Bolton Well in the northeast quarter of Section 9?

It's a dry hole.

Was it a dry, dry hole or was it a noncommercial dry hole?

> It was a dry, dry hole. A.

> > MR. DICKERSON: It's now a water disposal

well.

MR. STAMETS: Water disposal well, in this

zone?

No, sir.

MR. DICKERSON: No.

MR. STAMETS: Okay.

How much of the east half of Section 9 do you feel is productive of gas in the Morrow zone?

Well, that's a good guess. Probably just the southwest of the southwest quarter.

Southeast of the southeast, I'm sorry.

1

2 Just about. Will the granting of this unorthodox location cause any damage to correlative rights in the area? No. And Yates is the working interest of all the offset acreage? Yes, sir. A. Right? How long have these other wells 10 been completed in here, the Armstrong and the Hunter? 11 The Armstrong has been completed for 12 about a year now, and the Hunter has been -- let's see, 13 that's been about five, five years; four years. 14 So they've had plenty of opportunity to 15 drain their share of the production --16 Yes. 17 -- in this reservoir. 18 MR. STAMETS: Are there any other questions 19 He may be excused. of this witness? 20 Anything further in this case? 21 The case will be taken under advisement. 22 23 (Hearing concluded.) 24

40 acres?

CERTIFICATE

I, SALLY W. BOYD, C.S.R., DO HEREBY CERTIFY that the foregoing Transcript of Hearing before the Oil Conservation Division was reported by me; that the said Transcript is a full, true, and correct record of the hearing, prepared by me to the best of my ability.

Saly W. Boyd C.S.R.

I do har 🛒	in a Marie.	tonoing is
d co.		ngs in
the name		6899
heard by big	CB 05/2/	12.80 .
Kicken	L. Stement	
Oil Conser	ryation Division	, Examiner

and there	You Till	L' Wifeire	Gor diexense Lance Mes	أشرانيه دواء كالأماك	€ 5	Total per		0	10: 9 - 78 Yatro Pet etal 8: 17: 79	197	· .	12
Yatus Pet. 4. 8. 84 Mrs FC Kenger	A Formy Thereston	4	· Bryan Shazina	A: AV AMAZERIA	CATTERIOR STATE	TI 2.6884	<u> </u>	Nat Bagle, elek	dei Bagie,elal	Baje etc Parce for Baje etc Said Life Yate & Pet etc 8 i at 18665	.	
11750	(0)	to es Per etc.		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Cil	ir M. Nolker Iren Serv. Irin 60 Irin 4853	Total of the State	Bogle forms inc	See 914 30-61 A 11-819 16-75 T 24 79 75 Bogle Forms	E.S.	State Sennzail 1 18 80	Vintes (1)
T. J. Tarry	Tales 31	For the House	E.L.Parnell	Smith C15(1) 7 16 80 8 May	285	1 4655 21 <u>2</u> 3	F - 78 80	5 · 14 · 74	9:14.78	Schnedor U.S.	12 60	Penne
Yoles 12 19-00	e er 3 Yates Pet etel	Northe Part and	W# Hudson 3.6 M	Cosper brovers	#-	-16 ·	Lewis id. Reliker Yales 3: 14:82	Dekaib Cogie Formes	Yates,etgl 3: 4:23 Yates Pet.,etg	Votral 10 931	State YotesPetipto	19179
	in 7	LS. Reser	W.R. Reberts Cities Service 7-18-60	Paggy G Carried L. Shurts	#		Hyperty Chi Horizon Son 2 1-75 E E Schroder	70 7916 Miss 7866 DA 7:37-61	Sm. Tro	Jr. etc)	M 44 1	Ť
Mary B. Hines	Metroe Heward	J M. Needham Roy, Ingram, e101, 46 M.I.	B L. Moyber	Exron		Cities Service	26 Carl Microdo	Bogle forms inc	Lewrence Re		RA Broomfielder	
U. Buck Jr sk! H. C. Ponels		YatesPctatul	Roy Ingram, e	2 : () : 62 (- 26 : 62 (Jacks)	EXIDON 3 0 RZ 1 3 83 12 31 81 6-1-84	Par Koproya (g)	J Brock 2 - 24 - 82	Еххол 8 - 1 - 84		Pennzoil	Pennicii ii 74 de	Yote
7:80 Agte	3	9 R.M. Headham star	Porker Ford	n, Inc. etat	//:	Exice 2 17 94 2 17 92 5 1 84	JE.t. John E. Bedingfield Pennzoil	2	Sintan 78 Yares Petiletal 12-15-180 2 Smillins	9. C. V. E. P.		2 4 —
Summer CD	Bran Erron	Votes Per, et al	Yates Pet. 9 · ts. gi	Erxon 1 : 3 : 82 1 : 21 : 82	FRK		12256		•	12.3.0	5-1-04	enson · 91
o is a fact		F. Howard	Yates Ex	M f Livingston	etal : M	ertin Yeles Wietel red N. Saveie Penazaii	<i>u.</i> s	Bort Aston,etal Books forms, Inc. Pennizoil	Hal Bogle et ul Legarence konch Co. R. P.A. 1971	17:5:64	Exxon Exxon	CarrRus- seljetal
James Ball	A Sex. 1	Ce Karb Shuperi TDBEZE HVotes TOTES Pet Ffail Pet 10 12-81 IC-1 st	5 6 8t		Exton.	9 · 1 · 60 12 756	Exxon 4 · 5 · 64	12 · 22 · 79 C. Sorenson 12 · 23 · 64	9 10-83	######################################	T. 5 84 S. 19.84 S. 15.84 S. 1 - 84	V.L. fetts P. S.G. Lorr
TA Forrest Al	3 3	igeri etal lano a			Nellie Lemiz Exxon	28 Exxon		EXXION 1-14.79 (E.L. Krisse	JAL METO!	Exron 5-1-84 8-24-84 12-9-81 S Yetes	(2+5-00	25
# 3 · 1 · 1	Yertes Per. 3: 30: 81 3: 77: 81 30: 78: 78: 81	Yctes Pet. etc 9-14-91 9-1-91 9-19-91	Exam Exam 2 - 1 - 82 1 - 7 - 82	S-9-84	Exxon 5 · 28 · 84 9 · 7 · 84 1 · 7 · 82 Nettie Lewis Yates Pet. eta	4 5 84 5 1 64	5 15 84 4 5 84 Tenneco etal R.B. Narner Exxan	Penniali Pennial 10-9-78 10-17-79 11-10-79 11-11-79 11-22-79 Tenneco.		Pet S.G. Larr etal		
erris etel To be Proven	Nacibe Bresiti, ctol	Begla Henking Trumon Howard	_	C.C.Smithydal	Yates Pst. eta Holly Ener. 12 : 20:78 Jess White R C. Horner Yates	R.B. Horner	J.T. Fulfon R.C. Horner	S.C. Indivine	St. Gome Simmen	QHCovert, etai	S.G.Lar	
8-1-84 LG 1803 5-52	Smith, etai F. Zymanotty	Votes Pet. et al 7. E. Havins Votes Pat. et al	1- 24-82 7- 2-83	Allerd Page Strains	61al 8 - 1 7 - 31 7 - 10 8 - 10	Holly Ener. 12: 20:76 83 Fennzeil 5: 29:79	Exxon 5 · 15 · 8A 5 · 1 · 84 7 · 5 · 84 W F. Bautz, M J.	Pennzeil Pennzei 10-9-79 11-10-75 11-22-79	9-1-80	Pennzel 17-30	Ехкоэ	Fig. 5. The second of the seco
s _{Tum} ,	Yetes Pet,etoi	31	J.H.Turner V. Ella Bournan V. A.P. Mahene Y. Valus Pet, etal 93	A Form		ner J. M. White bee R. E. Colomon	Tenneca,etai DiaE-Lalemen	Se stell & Proge Scorbrook LF Green Stell 34 Pennzoil	S1. Barne	1.19.00 1.3.00ml	10-1 83 LG 1351 Pennta 200 32 1-18-9 L-479- 11 50	0 105 mg
Teith	Yotes Peteral	T.E. Welson M. I. T.F. Pillson, Let.	Nevelo Ref. 1/2	Tales to Triend	Ener: 12-23	Holly Ener.	Moliopeter K.E.Holly	H.B. Hollopeter Regv. Holly		Pennisil 2-30-80 Excon	Hele Retail	
York Fried Yers Urigue Muching W	Flay R.O.	H I Semmens ates	Berryan & Mahana	101	A Saith Brog Artes	Jessie binite	J.D Fergusen J.E. Kardoin, 72 2745		Softmon Down 17-25-901 Chem William 19-16-16-16-16-16-16-16-16-16-16-16-16-16-	Bert L.R.Hud- Benkerry Son, etc.	51	200 E 1:25 !
etal Petal	2 24.61 12 10 80	4 4 .	Holly Energy your Yates Fet Qef Co	Ando Provente	FOR E	C. Votes Fer. Married Holly Errer 1016: State L. 276		Man M. E. Han	Sor enson 7 75 96 Malental and and	Rojoh Nix etal Bert F.A. Newberry Morela Es	Exxon Exxon 1-7-82 1-17-8 3-91-82 1-17-8 Votes 11-5-7	Five
Ego Year F.W. Zurra	Mara- Mara-	Mary L. Yeres, Est.	G82000 \$700.5 TO 1212.7.J.5	Smith Jan 20 Mark	No. 1	Holly Errer	House of the form	House Oil Overhem is Store 10 - 1 - 83 Inner 1813	DowChem Raip: High 20-86 Bill G Horner J.C. Meejev (S)	EXXVIII EXXON 7-3-84 0.34-79 EP Menn W.L. A.T. Woelk Mortin	Alten, bi	Manitor W. For
Yoles Pet ,et	o1	Soran Holl J. K. Serubl Whitean College	7.11.79	Yestes et al	L governor i	loi [J.W. Hilleri ^a	Yotes 3 20 84 2 84	Yores Pet. 7 - 13 - 83 Yeigs Res.	AT smalk	4.T. Proces 10-12-79	Martin Extor	H. Addison
U.S.		het Bohk- Whitsen College	Bootiner Philippe La. B.	+ NG	A LANGE	is 4-27-78 5-9-7 c. of L.B.Shern	The service of the se	Aiverage stel	fexas Paci 9 · 29 · 30 Jennet. It Lity of Art	esse	Proof, Tetes 1 Treff (1:0 83 6:16:82 2:15:82 Pm K Sweeringer	To all months over
otes Fet Pet 10 - 17-81 0439	ong scan Kita Ter		Yates Troporo etai OEG 3:878 9:29:00 8:24-78	l .	1.5. Multech	Caller	A		I droce Smith E.	feidemen	At Paris Programme Malca Ref.	M Yote To N Inc. et al
J.E. Satistic Artesta Security Club		2 3 7 A		- '	Cry or	Yotes, Yotes 6301, 11 9-63 10-13-63	Majorial to the Majorial A.T. Majorial	Propase	Yotes 3 · 2 · 64	lexus Pacific 11 5 63 Owen Composil 3.8. Heines	R NIZ 1216 At Total III Keletana EPasa	SE-FLEDUHOH .
rotes Pet, et 3 10 - 81 enis Trus lespie word	Total	100		8	Sta. Sunci		iot		ation	Coquina	7000	3-0.00
est est est	Smarry Prisale					L-R deller 6	of M.L. Garter A.E.Marrie, et al	NJ Sellion, ele	1	B. B. Roines	(Te Por Louis Arus	FE Holden
	Don Angles 13 - 31 - 31 10 Ac.	AR	TES	IA		Per Printer	Veter Pet	Yanes Per.	Yotes 3 · 2 · 84 27 Heldemen	# 82 Barro C.M.C.	H. B. Sherp, Est.	
7 H 350	Yorks Pat, ato			-	Votes Fet. II · I · M LG-2848 JAM	Torine ALAIN		Survey Paris American America	Kery S. Havery	g-es -sa g-es -sa g-e, shorp eld	Texas Pacific 12 : 12 : 79 GMEC, INC. 12 : 12 · 1 Jennia Rober J R.B. Sharp, Est	12 · 12 · 79
E		18 '	Yates Pet.	TE HTE	Yafes si to	16 Terres	16763	Yeston Pet.	Yates (Ve 3 · 2 · 84)	McGe		West water
Yates Process \$ 21 mel	See See				Coquing Con 2 1 94 LGISE TO 262 54 Shorte	ing E/2 HBC Marmstrong-St Stale	26.	# Quel	Texas Poc	0	Enfield 130 9) L. Bruce M. Yes	1-30-80 An
Pel etal 12 - 13 14 - 13 14 - 13 14 - 13 14 - 13 14 - 13		J.B. emples		Yotes S 25-7(5) PG-7			- LAND		Teras Pacific 6 - 14 - 78	CM&C.inc. 7-31-83 E.P. Becn	7 di 19 di 7 di 19 di Sm.Tri	Yem:
TO TACK. TINK Fundo	U.S. Chemplin Jr.	L.T. Moy	J. E. Shorp Yotes	Yates Per 8-17-83	:	Petrole			n C. Dungan M.		Verlen	e B. Fesier
Yates of Arresia 1-85	38.57 3 1900; 14	Holy Ener 1/4	9 21 64	20 at Rich Formacher DA 2 24 46 Sm Trs.		Case		1		23 W. Berry) MRAMMH TO 8880		-24
61342	See as SR Work	3 # Guba-4 Votes Pet. 8 20 83 93 7 31 83 72	Pormer Gomes Wilde Fellows TOSE OF Mandee MM	YSTEST PER		The same	Solunion Production of the Columbia		S.L. Wilmo	EX DONG LAD BEN		Vales Fet 1 1 27 17 17 18 18 18 18 18 18 18 18 18 18 18 18 18
es Pet, et - 15 - 78 - 25 - 84	Votes Pri	Yates 6-5-84	Moddox Energy S 9-77 8 as 77 D E Meneree AM	Yaret 7 27 83 Coouing	Yorkes or as	100	Yelgi Treggi	Ball To To	R.Smith	Wild-later		Votes Pet Votes
4.4	a) so Weller	Meetr So Agrica TD1000 DE.	So. Union Prod	d F. W. Kornbaker	G.J. Octor	Pac (Yeter) Yorkes	9 26 83	01.80	Angey Share	Tex Pacific	Ate	Core co
nie Kemo 7 Stewort stes Pe	K. Welfor of al Historio Ref. Co	30 Benodietal	Hevely Woo	29 rtin" oner,etal,M.I.	- 9	Holly Energy 61	Yates 1 26 83	2 Terail	Teves Pocific	26 M.A.		25. (194)
1	Size Size	Amer Jeon	Yotes Varia	Amoro 12 7-83 Richard L Geulon	Freight S Wogshed etal, M.A. T.J.	Horis Water Pet	Hanson West'n Dit	Oil 101852 Ciol 4/5 Morth		203 Ac Sorine	Siene, elal	Smeen Votes puers. (A fair)
k-sc .	Yorks Pet mos (Frank Frainary	6. Oprimely 62 5 Bengot, etc.	Yates, et al Fino B3 5 29 83	Tex.Pocific	Ameco Y	FATAI	Pussell Roge	PARMS	d HE Ansley	Vates Yates	7 78 3878 We.	Univ. Res.
Vene	The second second	Agret Bet	Votes Fet	Holly Ener; 1/4	JI ************************************	Themed Themed I will be the th	MHanson Dit 14 (Y	Nes'in Dil etal.3/4)	, Sec. 11	C C FOAM	3580	*2
			and the second		111					7		36 .Yates
				1	2		•			Color and Marie Charles	· ····································	

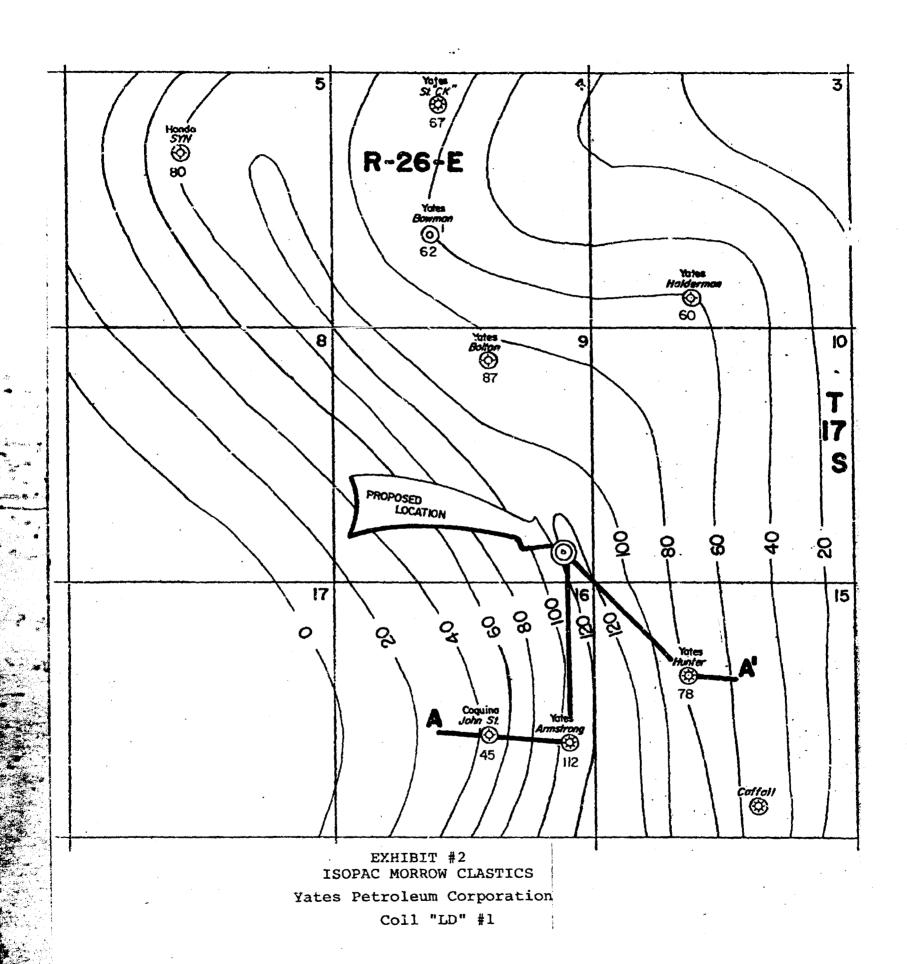


Exhibit 2
Case 6899

		Notice AC		TERRITORIAN PORTORIAN	1 1.7	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	[i	0	bogie Forms			* 10 54 5
	*	Part Asset	Goo die, ery [mmc Mo • Bryon Shocm	Pr. P707 01011 16	Anglien ©				Votes Pet etal	South Carlot Magazine		2
A B Ba drs & Banger	Trem Tomas		Aresem pres	170 FB 1	7 m. 11 m. 1	 g kH Wolker	lewis M Walker	Hat Bogie, elsi Bogie Forms inc	Hal Bagle etal Lancence Reh Ca.	Votesifet, etg) 3 (14) (6:4) U.S.	4 State:	<i>u.</i> s.
	Votes Fet etc1	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		5-11	C III	19:00 Serv. 9:15:00 1:4003	Total of Ma Total of Ma Androis of Ma Myroly (4	Bogle Forms 5-14-78	(Yetes Pet etc) 3 5 8 4 30 8 7	to see the see Selector	Censzoil B - 1B - 80	Voltaging
1. J. Torry O.C. Grey	St.es 3 T.J Terry 8 I Arey	Edith Thump	E L. Aornell Mm.Hudson 5 6 N	7 6 9	285	2117	E 15 - 85 Lawis M. Wolker		BogleForms 9 · 14 · 78	Togier &	12 4790 12 42	Pennad
Yoles 12 19 88	Vores Per etal	Vertes Pet eto:	W & Hudson	7	 	-16 !	Yates 3- M-82	5 DeKeib Brefe Formo	Yates Pet. etc	Votes To 331	YotesPelyetoi	3 (9179
Mory B. Hines	Magrochangry	LS. Reser	W. R. Rederts Cities Service 7-16-80	8.7.	<i> </i>		BHAILTYS F.E.Schroder	DA 2 - 21 - 61	se is 80 Sm.Tra Mel Begle, s	Jr. erer	Eston	Ì
Yates, et al	hat veres etal	Rou, Ingram,	81. Mayber	Exxon	Execution	Cities Service	26 ^{Cort Mundo}	Bogle Ferms. Inc.	Leurenee Ret	rice. dus.	RA Breemirelated Scrippo Excon E-12-89 E-12-89 E-13-84	Fennze
J. Buck 72 M.1. H.C. Mart	H E Neil MET 2 1-14-47 Votes etale 25-e	Parkerform Incernal Yates Pet. etal 8 - 25 - 81	Roy Ingrem,	1 - 20 - 02	3 8 82 1 3 82 12 31 81 6 1 84	(P. Face and (c)	J. Breck 2 - 24 - 92	Exxon 6 · l · 64	Exxon (g)	Dennzoit	Pennseil THey	10 75
Monroe Hemera 7-80 Yares Iner etal 0-18-81	TA.Crook	S M. M. McGarantin	Parker For	m, Inc. etal	<i> </i> :	21 4 11 84 2 7 87 5 1 84	JEE Johne. Bec glieid	2		3:10:30:00	A greaticu	4
ACD:	Yotes Pet etal	Vates Pet, et al	Yafes Per. B : 18 et	Exxen 1 · 3 · 42 1 · 71 · 87		5 1 84 2 1 2 1 3 1 3 1 3 1 3 1 3 1 3 1 3 1 3 1	Pennzoif • 1 • eq 12256		•	R.C. Jedding	5 15 64 5 1 64 1 14 Esxon 0. J Sorer 12 16	nson .
o so se Buck		Exxon :- T- NZ F. Howard	1.4. Overfan etal Are N Buel	M.C.Livingston	Everesi elai	Aurtin Yatas III. etal Fred H. Sarvia	U. S.	Bort Aston ctsl Bogie Forms, Inc.	Nal Bogic,etol Leurence Fonehila.	Johnwan Carricha	Coon 12:5: 80 25:91 7:5:84 SG Larr, etal	CorrRus Seijetai
Jemes 3 22 40	in the	⊕	3-16-01	7° 62 #	Estable 1 - 1 - 02	Pennzoil 9 - 1 - 80 12256	Exxon 4 · 5 · 64	Pennzoil 17- 22-79 D. Sorenson 12-29-64	R.M. Koff	MINIMUTE EXXON		F.L Gores S.G. Larr
A Forest AL	Affairey Car and Shares	parters day a	Booletel No	Hie Lewis	Nestio Lenis	v.s.	J.T. Eulton R.C. Horner	Evxon 4 79 LEL Krun	IM. Butes Inc. MªGrail	\$ 15.64 \$ 15.44 \$ 1.84 \$ 1.84 \$ 1.84 \$ 1.84	5 1 8 4 12 5 61 12 5 80	
YotesPet.	Yeter Pet,	Victes Pet. etal 9-14-91 9-1-91 9-19-81	Exxon Exxon 1.7.62	Exx00 1/1	EXXON 5. 28. 84 7. 7. 82 Nellio Lewis	Exxon 5 15 84 4 5 84 5 1 84	Exxon 2 5-15-84-4-5-84 7-2-1-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-2-	Pennzai Pennzai TO-0-79 10-17-79 11-10-79 11-11-19	Sent ani	Yofes S.G.	2	:5
Preis Prei	\$ - 17 : \$1 -49 : 7 : 81 3834 : 4 Karlba Benist, etas	Pegle Hericins Trumon Howard	I Sanders Nellio Lewis	Exxon 1 · 12 · 85 C.C.Smithatel-b	Yates Pet, etc Hally Ener. 12 - 78 Jess White R.C. Harner	ol Cohmon de	Exxon 4 · 5 · 84 J.T. Fultan	Tenneco, SE	U.S. M.M.	RHCovert.etal	Morsholl & 1	Winaton,eta.
Gulf 6-1-84 LG-1803	E.G. Smith,etal F.Zymurolf	Vates Pot. etal 8. 19. 81 T.E. Having	Holly Energy	Allers Proger	R.C. Horner	. Yetes et etal	R.C. Harner Exxon 5 · 15-84 5 · 1 · 84 7 · 5 · 84	Pennzoil Pennzoil 10-9-79 10-17-79	Rennzeit	Pennzeil 12-15 - 80	S.G.Lorr Muse Actailers State	
ş: 5 5	Yates Tat etal	Yates Pet, etal	J. H. Turner		Heliman 2-11	WA GOUTS, M.S.	W.R.Boutz, M.I. Tennecovetal	Tenneco.	U.S. 15	The Edit La Care	Exxon 10-1-83 LG 1351 200 32	1785
3 Tillie	yores Terrio	TE. Wikon U.L.	A.P. Mohane ta Votes Pet etal 123 Nervajo Ref. 1/2 24-82		Holly Hall	1233 Yetes Person	Pennzoil 10.30 Holloperer	4 Pennzoil	Senozeii 3	Jehrsen Prenzeit 1-30 - 80 Exacry	Pernicil 1	16 j
Yofes Dec Id.		T. E. Prison, Est.		Hade to Friends	11-14-77 J.W.G.	rtes Testas	Halipeter K.E. Holly J.D. Fergusen (J.E. Karrobin, 72 27458	R.E. Hollopeter Regv. Holly O. Sorenson	Services Company	1 27-82	Praisostate Eraisostate Electo Vaca Ei	EX
711 1 1998	ner des 1	1 124 1 RE		B.E.Breen Smith an	Septiment Artes	Ball No.	किंद्र शक्री ।	MaryM Fuller		34.30 2 120.30 /	S to	700 10 LG 5
Petalai 2:4:81 72:4:80 Esin	24-81 12-10-80 sepres from 7 (Zuepri) 38 12 Morro- Mara-	Mary E. Verten, Est.	Training Ten Company		Tenegral Co	Holly Ener.	Amoco 7-81-79 Zerk W., Simer	Mary Ma Fuller House Oil Dowchem. 1/4	7: 19: 89 J. Me (CeCh House) Di Dow Chem to	March March Ex	0 8 70	Votas Per 1 1 1 5 9
Young F.H. Zummer	Thori thori 0-1-6:17-1-82 14:29 16:088	Exxon	19 1252 T.J. S			THIS PER TO	G 1964 Bill Hor	^~ 10 · t · R3 }	Raipir Min 20-80 Bill G. Horner J.C. Nevjey (S)	17-3-84 2.22/79 E.Patana M.L. A.T. World Hartin	Allen, MAI No. Peel Cause P. L. N. L.	Martin head
Yotes Pet ,eta! 2 83 16077	- 4.5. 53.46	Saroy etell Lik Grubb Whitson College			N. Boumer	A Tomas Lu. Hinera	Yotes 3-80-84 2-84	Yorks Per 7 19 63 Yorks Pet 1985 Samen 1985 Samen 1985 Samen	Examples of Salah Aft 10 Science Armeria Armeria	1. T. Hearth 12:12:75	Martin Exton	ETMay 2 12 mg H.Addison
U.S.		he! Ralle	Boother Whitson College LE.Bo		ATT.	4 GETES PED. 72	Al Marie	Alvarade clas	B - 23 - 40 Jenne L. Tris City of Artes	flet	Recos Tores 3 Every 11-9 E3/ C-1E-E2 2-15-E2 Mm Kanearingen	RNICHOUNTS Makeper
fotes Pet Pet 13 17 61 0439900	III (1.0)	pening & 0.4.	Yoles Troporo etal Deg 3:18:76 8:24-78		Sternal	O G Section		Yates 3 - 30 - 84 3 - 2 - 84	ApocheExpl. Yes. 6 46.76 9 18 Groce Smith C. D. R.Y. He	ac. L. Holl -60 (J. Johnson, k. pal Homer Idee.co	Malco Ref. Is	R. Nor. 12 V
J.E. all M.L. Artesia Lountry Club		2 10 70		•	Civer	Yorks, Yorks etoi. 2 - 22 - 60 10 - 61 - 65		4.7 Page	Yotes 3 2 84	1 6 73 Owen Composil B.B. Hoines an	P. His Velo At Horse 25 HOSA Medicano (C. Promes)	Review Si
tates Pet, et al 3 - 10 - 81 twill Acutes lespie Heynthis	Total	- 3 # *****		ı	Cityor Thomas 12 Minus 614. Junes		Yot	Loca	tion	Coquina	· · · · · · · · · · · · · · · · · · ·	2
	Mens HE. Sugar to Vate atta					L. E. COLUMN	4 W.L. Garbes	M.J Settions, the	R.T. Nestremen	L B. Heines	(Texp Pecific Louis E	. Holden
	Don Angle		TES	λ		O	A.B.Norrie, et al. Yester Pet.	Yorks Pet.	Yotes 3 · 2 · 84	11 823	Areset	L Broden
ing Co. Fee Per Super Su	b zi fi Yofes Pet, arak	~/15	120		Miles Per	Rend Cores	Changes La.JM	Hardenia Vener for 1 feet	CMEC, Inc.	TDESOS C., INC.	Elmer Angarasa etc. R. B. Sherp, Est. Texas Pacific R. II. 12-12-14 OMEC, INC. 12-12-14	Texas Par
Sames A Same	Yorks Feb. 460	e ['] .	Yates Pet.	7 _j Webste∩Col.	- 42	16	4 mm	Worde Hogel	Yates Yate	R. B. Sharp, Est.	Jennie Reberts F B Sharp Cal. Texas	Omer anderson f.A. Sharp I st wrat
Yates Pet.	tan A			19 U72	Cogning Cognin Cogning Cogning Cogning Cogning Cogning Cogning Cogning Cogning	12		*Duel	Texas Pacifi	c Hanner	R. B. Sharp, Est. R. N. Enfield	12-16-79 Aur. 12-36-79 Eur.
Achen (S)	5.00 Aug.			Yates Vales	262 St.	Stole 7	26 17	Coffetf, stel	1 · 5 · 80	Yanes Yanes Fransi	L Bross M. Yores,	fere for
Pet. etal 12 - 19 10 - 73 24 - 79 30 - 73	the state of the	J. B. Implenda L.T. May	, e		EXH	IBIT #1 5 e 6 8 9	- LAND	PLAT	Texas Pacific E - 14 - 78	7-31-03 E.P. Bacn	Terfoor Part on 7 - at - 70 - at - 84 Spree Part Vertical Part	S E B E G
rink famio Yates	J.B. Chemplin Jr.	A.S. Bailey M. I. P.O. Bartlett	3hara Yotes 9 21 84	Totes Pet. 8 · 17 · 83 8 · 16 · 83 O Atl. Fich. Hompaker		Petrole		oration	C. Dungon M.I.	3	Fennie & Mort in 1	feater states
of Artesia" 146 9 Bud 41 Lingui	TANK TO THE REAL PROPERTY AND THE REAL PROPE	Horty Ener 1/4 Votes 2 BG: 83 2 M: 63 6-//enerthy Milli	Yorks 3-21-64 if: Parmer Gover	Set Tre.			"LD" #1	•	lerry	Berry) ARAMineil V Mac		
(desc)	Oon L Line Ser	8 - 70 - 82 - 93 - 9 7 - 91 - 89 - 9 - 9 9 - Heggs	DE Marrice MAN Loiand L'FEROUS	Yates Pet 8 2 63 W Wernbeker		2 12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	So Union Prod	Except 1/2 HE	Connon elal, te	Ex Dande locations	Morrin Fales Jr.	Intes Per
na Pet. stul - 18 -79 - 28 -76 - 25 - 84	Votes Pet, IZ- 8-73	Yates 6-5-84 MonteSen	Maddox Energy 5 9-77 2-29-77 DE Menefec AMI Leland L. Fellows		Yorke SA - SE		1200	0 7	R.Smith R.E.Hnylik E Res.Poc.B-1ty.lo	10 T	Yotes You	es Pet
nie Kompech 2 Stowers, Ad	A Solom	1 mar and 20 1	(So. Union Prod.) Maddas		6.V. & 100	Toles Yoles	9-50-63 6.7.	Nest IS To For Inc. In the Inc. In the Island Inc. Inc. Inc. Inc. Inc. Inc. Inc. Inc.	Proceeding to the Short Miles House Kindlik	Tex Pacific Yates Per etal Tourse M/Z	Yates Aloka • Free	
ates Pet.	Mavajo Ref. Co.	Bengaletai 4-18-77 19-12-74 Helen Komillen	Energy 2	rint' nor.etal.M.I.	- 3	Holly Energy 61	P 24 - 43	7 stal Big Buck Poundsid to Ventures		Yates Bri Vogel,		5
	Bret.	American Supurp Property	Yates Vorte	Amoco 12-7-89 Richardelle, inh	CC11.4.	Haria land Pet B tarris Name	Marson O West'n Oil of 5-26-74 M	TOISSE AL.	Texas Facific	Cornes (setel	Votes Pet) See 17:5-78 See Stene et al	set vates wary.
Lear 3	Yeres Preiners	G. Donnertust 51 Sengal, frai	Yores, et al	Tex.Pocific	Amecal Y	WENTEN A	Pussell Rogers	ARMS	- Yates	Votes Votes	C 617 Un	iv. Res.
Mese	The second of th	Some Care Serve	Virtue Peri	Holly Ener 1/4 Yorkeyerlet	E-0		Horison Oil Va (We	et'n fill atal 3/4)	151, 4 144 151, 4 144 151, 6 151, 6 151 151, 6 151	C.C. Bornis	Company of	4.7
			Alle Call		Hope John	*	Kannedy Fo	7.4 19	Sufart lagues.	To the same	7.7	6 votes
				F		1000	7.57 FW #1.	**************************************	The same in the same	and the same of th		

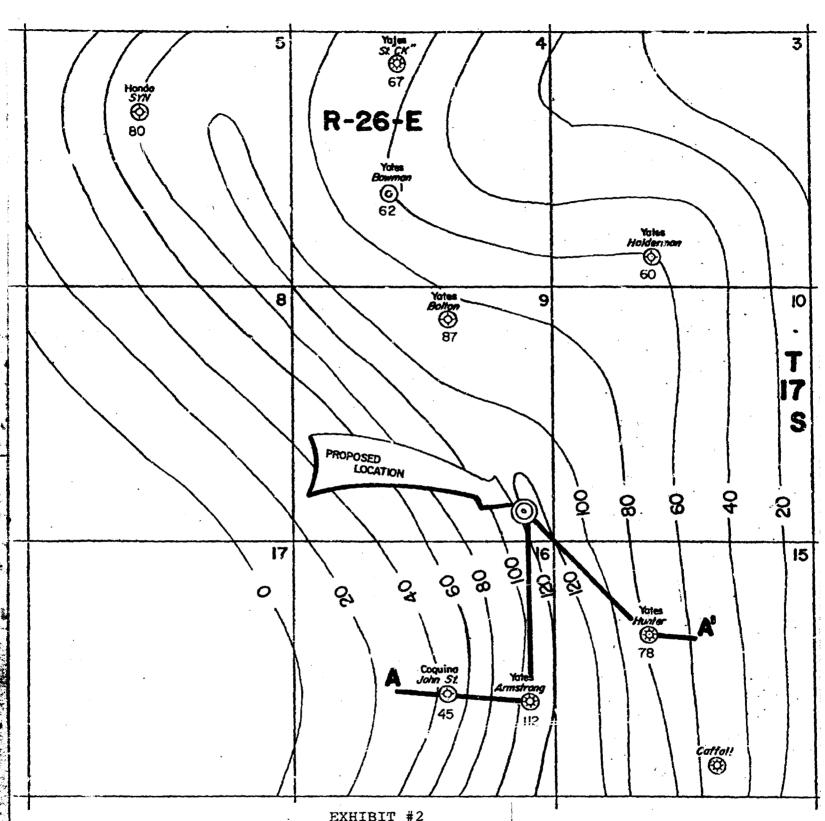


EXHIBIT #2
ISOPAC MORROW CLASTICS
Yates Petroleum Corporation
Coll "LD" #1

Exhibit 2
Case 6899

					-	د درجعمه	M. (14)			Bagie Form				Keine
The same	F. 12 1	PLACE!	600. 4 les en de	world to be the	.	ازان	7077, 041	. 1	D	11-9-70 Votes Fet g 8:12:75	10			िक् _{रहड़क्} 12 र
Yorks Per			- Bryan Shacme	1120		8	10 7145 044 9 10 79			. 7.73	in terms		ال- ــا	
A B EA Mrs & Swager		THE PROPERTY OF	Woorson ares, e	Trustian	7	- - Lemist	d Naiker	Lewis M Reiher	Hot Bogle, efel Bogle forms ine	Hot Bogle, C Lawrence Ach	(a) Vertuge A (a) 1 :- 21 : (a) 2.2.	****	. State.	,,
	Votes Per esci -	16.6	T			Cities	Serk	Yesters Free The Verters Chief ye	Bogle Forms	Yotes Pet e	2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	77.10	Pennzeil	
		Secret Col	. 1	5 77. 64		//f we	5 · 64 6 · 5 · . 12	Marie Per Ma	5 14 - 76	4 1 8 6 1C	The Standar	• • • • • • • • • • • • • • • • • • • •	8 - 18 - 60 L - 4730 12 6	Yestes P
T.J. Forry O.C. Grey	T.J Terry &	المسام	E L. Aornell	JO B. Moy	285	#F ``	· - .	Lamie W Nother		Bogle For	rest D Taylo	<u>-*)</u>]		Penn
il voles	1857	en Steament	Wm Hudson S.E.M	Der Vale		// te	,	Yates	Dekelb	¥: ¥:3	(Value)	nn	\$6.010 Mad a Mad a de	13 1917!
7.13-40	2.81		WE Hadson W.R. Robichs	(- 1 () () () () () () () () () (A Martin con	Begie Fermo	Yorkes Pet	.etal	Johnson Jr. etc.	YotesPetjate 8:1 11 	13) 2 3.
**	1 45	Reser	Cities Service	2.0	l <i>III</i>			E E Schroder	Miss 1908 CM 2-31-61 Mai Bagic elai		ngle, etal		1:3.F.	Ĩ
Mony B. Hines	Macros Howard J 19.	Nordhem	B.L. Moyber	y ead Sentere	_ <i> ii</i> _	\$701		26 Continued	Begle formaine	Lencen	e Ben. Co.	103.	PA.BroomBeilett	
totes, ester	Pa Pa	u.ingram, a), zeM.t riarm briesel		5 11 - 82	ENON		ities Service 	J.Brock 2-24-7	_		Volva Petetel	-	17 33	Penn
J Back M M.L. H.C. Freety	ME: E LIKES YOTE	Pet. Ptol	0	1 - 20 - 82	1-3-92 (2-3) 81 (1-1-84)		Kopropicts		Exxon 6 · I · ¶4	Exxon 1 21 82 Bogic For	ma Penna	oil	Taperoth Training	Yorking
Montes Homana	TACTOOK IGH	. Begehemeter	Roy Ingreme Porker Forr 20	n, Inc. etal		4	Exton	J.E.E. John E. Bedingfield	•	Yerma Seri a	tel sacrati	••	A francis	
RG Yates Ceremi	Yoten Pet etal	10:15:E	55 75 75	Exact	$V_i \mid$		Easton 4 - 17 84 7 - 57 8 - 1 - 64	Pennzeit	2	62- 18- 90 Sm. Tra.	R.C.	37	E-19-84 51-84 1-1	M·02
SDL	un Enson Vote	RASPORTS	Yotes Pet. 3 - 16 - 81	1:3:3		\$ 5 E.		12256	•		Ring		Estad Car le	mson .
13 to Buch	LE BUSH EXH	en :- 7 - 22 Meword	L& Breston eled Are N Buel	M.C.Livingston	French etol		in Votes Metal M. Savois	Ø.S	Bart Azton etal Bağle forms, hac.	Hal Boglics Egowater Fam	ACO. Johnson	3.5	SG Levi , etci	ContRus- sel,ecci
cres ero	en September	De Kolb Support TO M 28	PT. ('	ron /	Engogo.		ennzeil • 1 • 60	Exken	Pennzoil	R.M. Richard-	ALK S		Exxon	1
James Bull	Si reaming	S Yotes	3 - 46 - 01			·	12256	4 . 5 . 64	0. Sorenson	9-10-63	3.P. Johnson	7.9.84	7.5-84 5.17.84 5.15-84 5-1-84	S.G. Larr
(A Ferra LAL)	A Wolf HA. Shoperty		A.N. Emrtia	lie Lewis	Hettie Legis		<i>u 5</i> .	J.T. Fulton R.C. Herner	Exxon 1 la 79 E.L. Kruse	Jose Medical	efti Euron	5-1-84 12-9-81	12 - 5 - 61 12 - 3 - 60	
Yorks Pat.	Yete	Pet.etal	F1100 F1110	Fren 1//		2	Exxon	Exxon 2	Pennyail Deservail		726 Yotes	j		25 ^{[2}
* * * * * * * * * * * * * * * * * * * *	8 91 AF 19 14	91 9 - 1 - 61 9 - 1 - 61	Z-1-82 (1-7-82)	5.9.00 2-11.00	5 20 7 7 Nellie L	82 ·	\$ - 15 - 84 4 - 5 - 84 5 - 1 - 84 7 - 5 - 84	Tenneca etal R.B. harner	70-8-78 (0-1"-76 11-86-79 (1-11-76 14-22-79	9-1-80 12756 Se	12 - 15 - 80	s.e. Lerr etal		
			1. Sanders	1 - 15 - 62 Exxeq	Yores PE Holly E 12 Zo Jeas H	t, etal ner.	A.E. Colomonatai	Extan 4 · 5 · 64 4.7. Fulton	Tenneco, SE	U.S. 18	M.			& Minston,etaj
Gulf			Nellie L'evrie	C.C.Smithyhard	78.6.7	vores.	R.B. Horner	R.C. Merner	Learning L. F. Scoon	Canno	RHLOV	You her	S.C.Lar	
6-1-24 LG-1903	F.Zumaniti	Hering	1-24-37			7 - 6	Votes Petetal Holly Ener. 12: 20:16 Pennzail	Exxon 5 · 15 · 64 5 · 1 · 64 7 · 5 · 84	Pennzell Pennzel 10 - 8 - 78 11 - 10 - 75 11 - 10 - 75 11 - 12 - 75		Pennzoil 17-30-60	bent .	Frenz	18 54 Penne 18 58 9-18 17 1
si≊t	Yates Pet, etal	e Petratal	J.M.Turner &	制制	TESTES 1	EHEOM V-H BZ	N. R. Coutz, M.J. J. M. Whife	W.R.Bouts,M.I. Tenneco,etal	Tenneco.	1	Peninzell's	i conc	10-1-83	JERKEN T.
- In	100		Ello Bournon /2 A.P. Mahone ta Yorlas Pet, etal 193 Narrojo Ref. V2 1 - 24 - 82		(SenCo	REBISONE	R.C. Colomes	OleE-Caleman	4 Pennzoil	St. Come		3.8.7		36
Leith		Wikon W.I.	Nevojo Ref. /2	Holly Ener.	Energ	Horly 12 ZV31	Holy Ener. 12 20-16 Frighten Friero Dean 18-78	Pennzoil	A. A. No Nopelar	Pennzoil 2 29-80 1	Promisil 1-30-80 Ilms Andrews di eller Signmania	4	Yela Remi	
Yotes Pet Inc	18.6	Pilson, Est.		Year Manual	. چه سپرا	M.J.	Onest (6-78	K.E.Holly	D. Sorenson	500000000000000000000000000000000000000	etter Simmonie			O Ba Ei
Votes Pet La. Votes Original Votes Inc.	Flag R.O. 7. Sa	mmons, efet	Sentratiz Melang	No.	Smith from	City of Artesia	Jersie Minite	J.E. Kordoin, 12	T- 23 - 85 Mary M. Fuller	11:12:42	sort /	LRHUG	s	200 12 16 1010 17
17 1 1356 Yates Peters	Evores Per etail	1 73-65	אינון אינון אינון אינון	STATE STATE	Tion of	200	Vate of	NovajaRets 17-78 Amoco 7-31-79	0.Sorenson 7-21-09	20 TO 10 TO	s states s		Estan Estan	3 1334 3 1533 Ev
2.4.60	2.4-pt 12.40-do ppurd temp 1 17.10-do	ng Etolog Est.	in the Thomas I	and the same	n trae	, y	sc. projet 2740 Hally Ever	Zack M. Simer	Mary K, Fuller	S. Material Burn	PER ELLON	Micedal Membres	1-7-82 1-17- 1-17- 1-17- 1-18-7	STREETS IN
Young	More More		है.धारमा ग	Smith II the Books	-		Vales Fet, '8 - 62 - 81 - 76	HoursOil Hierron	House Oil Howchem Mar Inches House	AUI G HOM	Erron 20-80 7-3-84 CP Hem (5) A.T. Weels		dilen, k orm. Pan Louise	A Confess W. P. W. L. Les
, et 3:	Tues Tienes	Ex 100	P 16 St. St. Co.	Value etcl	TY.			Yotes	This Pri	J.C Necjeu Eurorganga A 8 Tagenta 1		Total Per	Martin Exxor	n Programi
2 1-63 16077	Jane John	etol (M. 6-18)				Herelphan	LN. Athers	7 2 2	Total And	A.T. Moelk	Pocific	S.A.	Sep. 5	n. Pograbi
v.s.		Act Bole	Boother MATECO COMPRESE E.B.		1	Artesas.	and the same	The St.	A River	2.2	L. Triffet of Artesia	扬	Reoct - 1018 11117 119 65 6-16-17 7-18-81	To sule man but yo
tes Ren	14 Faireu, etcl Wisi		17 10 10 10 10 10 10 10 10 10 10 10 10 10			lad. Inc.	of f. E. Shere		Vetes		Tex Pac LLA	l l l	Man R Sameringer	
17 81 042 50	PBT: FB7 100	34 84	etal CEG			ulteren -	(2. Bay		3 2 90	6 roce Sa	ith E. O pol Home N. T. Haldeman	,-	Make Ref	Inc. etai
SE: Blines. Artesta		Kind		- (,.Æ		Yotes Vetes			Yates 3 Z E	Texas	Pocific • #0 • 79 • model	P. Muz India	
Sates Pet, etal	2 20 00	we.	المحج	3	Chyer The Co		6. 6. 63 £.	Yot	AT PHA	1.38	11 88.	laines 4	VIENE CROS	12 Years
3 10 E!	11.			•		Set. Surcen	Elizate Eliza Guidangos Mandara		100	tion.	. 6	drina	1000	
7.0	4		٠		•		LECTOR	de less contra			*		(Te Pec	(FE) Marri
ie nise	1 1 mga 2 9 873 1/6		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	·	,		11.05	A Branne And	N.J Sullivan Ha	W. T. Melden		Reines	Love	E Holden e H. Brosen
	Can Angla	AD	TES	l A	E	XHTE	ι# mτs	- LAND	ኮ ፐ.Δጥ	Yotes 3 2 1 TY Helden	الله أ مح	82	Elmpt Angurson R. B. Shorp, Es	the charganes
Super Super	Yotas Pot ataly	~11	4 5. 0	171	~	263	e 689	9	1 11211	CMEC,	nc. 10000	C.M.E. 3 C.,Inc. 5-25-84	Texas Pacific	C IA Texase
mile JA	10.13	\		7	Yat	es P	etrole	um Corp	oration	Mary W. He	9474 . C.2.3	herp stel	Sennie Veber	Dimeranders
(-		iates Pet. 9 · 4 · £3	# Webster Cal.			Coll	"LD" #1		Yates 3 · 2 · 44	Votes Fried	McGer McGer	Pocific 12 12 7	
votes fet	an A			30 H72	Cocure	Contract St.	Armetrony SC		NTD"	I Texas	Pacific	17	Enfinis	12-18-79 411
Schen F.W	Section 1	·	1		245 FT 761221	510	te 17	26 17	L Coffelf, etc.)1	5 - 80 L./.tesi	S. Voyes Varies Sensis	L. STOLE H.TO	72. 52.
	المحالة المردد			Yote, Water	199	Yure	76 7·26·78 -78	Yer Roc Yores	Yorkes Pet, etal	Teras Po	effic CMG	.C.Inc.	Wiles Pe	telu x
Pet.etal 12: 73 13: 73 14: 73 15: 74 17: 74	thomps		,		11/9-27		SMTR VSTRE OM	7-8-78	W.L.Green		" (1	Been	Sm. Tr	5m
न्यू AL!. उन्हें ध्याच	B 133	T. May \$-84 thGapch, M.I. 6. Borieu M.I. 0. Bartle **	Shorp Yates 9-21-84		Yes	i. Herd	Total Su		EWillaG.	GC Dunge	n,M.I.		Sunn.	ie B. Fester ctal
utes Liteske	100 mm	oily Ener 1/4	Vores 9-2: 64	OATI SICE	PLIA	oco) Formul, & R.R.)	Want Votes	Yorks Borne	2 vara de		سري (J.W. Berry)		-24
11 Know		ie Fester, M.I. # Glages	Parmer Come.	So Tre	regent/	COLPUS	u fi la maine	Silet moids	Morr 744	Serry	MR Anta 40 10 8880	reid .	ند. د د د د	15° 11'
124:	642 L 19	21es Per	Wilde Frilant 10563 OE Marrice Will	Yotes Pet		1	Imit Prairie	So.Union Fron	v.h. • • •	Connon	ilmo 12 21	ACTOR MANAGEMENT OF THE PARTY O		Tofes 2011-2
	Hemeles "Emmos "	Yates	Leians : Fellers	W W Fernbester		Pac York	- Tem 18	S complied	المورا _ الموادوة إ	R.Smit	h Wilio	s Gaies	Maryin Feles,	Jr. Wery E Your
6 Pet. etal 6 - 76 10 - 75	Yores Pet.	- 6-5-84 tanar tan	DE Menefec AM. Leland L Fellow	4 5000178	rores	23 A		166	657 8 10 T		KOSE**	1	T stelnik	Younget bor
25 · \$4	4 9 70 6 6	POTES TO:000	(So Union Prod) ite Pacific	i.v. a	Teylor	Yeres Yorks	9-26-83	- A-		Tex	Pocific 75	Y	
Stewort.M		ereriec Mad 1	Maseon Energy 2	()[3:3] 89	Port.	Yores	8 LIMIT.		of Of Bloc marera Zeral	Yeres Par	rc 26			-25 1 181
tes Pel. Venture Tomas	1 4. 1. 7C Hel	en Homilton, i	HE VELLY MOON	tin" oner.eml.M.I.	中.'	<u>7</u>	Hally Energy 61	9 26 - 83	Buch Paundigi & Yerrures	. 214		M.A. Vogel	13	Salva de la
	E MAN & Smeather of Control	y gygtes Pro	Vates I You	Martin	E-Hyh Wegon	~7.	2 11 70 Johnson 12725 12/2011 Pet	Напэрп	1 48 Mg	Teros Po	77.			SHEET VOICE Wary
- And	CHANT LESS BY SE	ary Page 4	M.A. Footer M. Her	Richards Bewoh Colins, etcl	C.I. I	A.B.	perie Nega tre Parie	West'n Oil 5-26-74 Pussell Roger	setal learn	RGG	ley K Go	falr.	+'10 mil	HI SPIRED ST
hec :	Yorks Det engl	Donnel L 82 57 Sengot e: al 10 - 30 - 78	Yates, et al	Tex. Pocific	Amaco	127	KENI		ARMS	. Yates	Yote	Yotes	Un vites 9: 1: 62 (6:617 35:20	Univ.Res.
	TIN PAGE	Votes Bas	7. Sharrell, and	HOUSE PART I/A		(c.六)	Votes	Hanson Oil 4 (Y	est'n Diteroi 3/4)	A Luice	*	1 5 7	4.2.7	
Vice-	1 = 1 = 1 = 1 = 1 = 1 = 1 = 1 = 1 = 1 =	4 19 19 one 10 10 20 70 15 10 10 10 10 10 10 10		Votre, erol.	عددود]	1_1	Throng to the County of the Co	State Built	Oil 7-13-71	Totore	ئۇ ئاروسۇر ئۇ ئاروسۇر	Anna de la Constantina del Constantina de la Con		//
	*****	2	28.4			100			4.50				النعند.	36 70
				A	-773C			N. M. P. P.	The state of the s	Sin'A. L.E.		-	A APPLICATION	THE PROPERTY AND ADDRESS OF

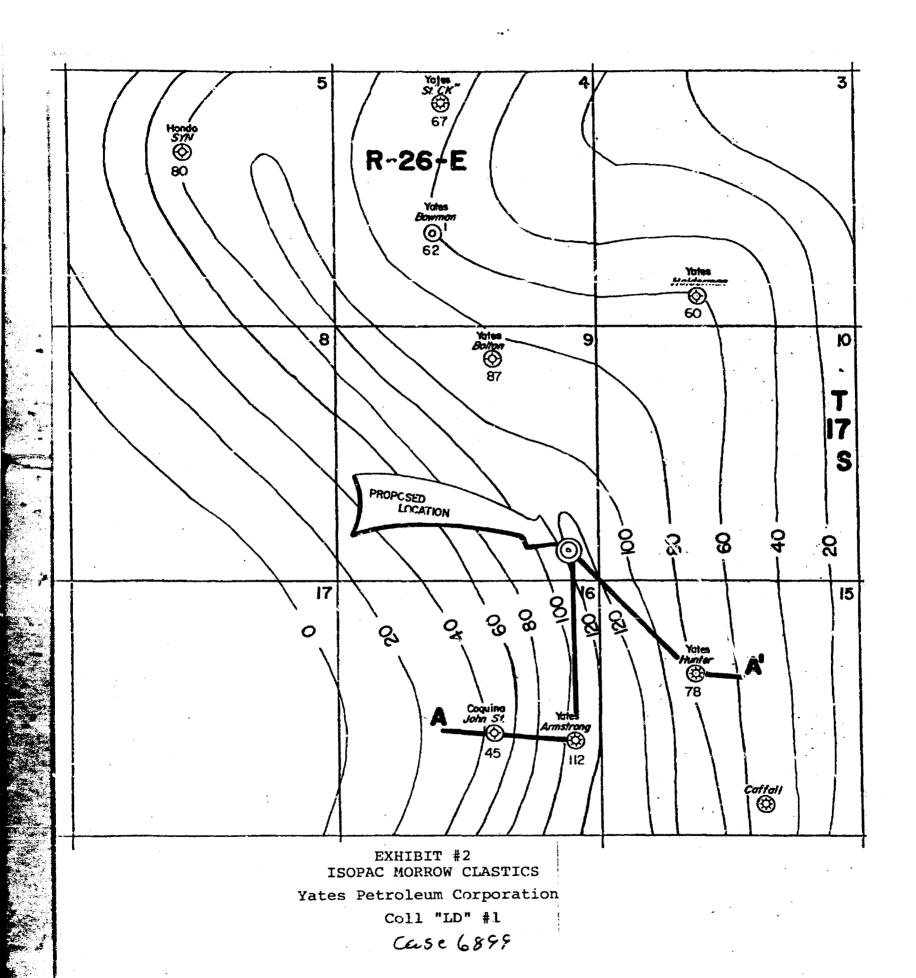


Exhibit 2

Dicket No. 14-80

Dockets Nos. 16-80 and 17-80 are tentatively set for June 4 and 25, 1980. Applications for hearing must be filed at least 22 days in advance of hearing date.

DOCKET: COMMISSION HEARING - TUESDAY - MAY 20, 1980

OIL CONSERVATION COMMISSION - 9 A.M. - ROOM 205 STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

CASE 6715: (DE NOVO)

Application of Texaco Inc. for an unorthodox gas well location, Lea County, New Mexico.

Applicant, in the above-styled cause, seeks approval for the unorthodox location of its Loomis Fed.

Well No. 1 to be drilled 1600 feet from the North line and 660 feet from the West line of Section 5,

Township 21 South, Range 32 East, South Salt Lake-Morrow Gas Pool, the N/2 of said Section 5 to be

dedicated to the well.

Upon application of Texaco Inc. and Bass Enterprises Production Company this case will be heard De Novo pursuant to the provisions of Rule 1220.

Docket No. 15-80

DOCKET: EXAMINER HEARING - WEDNESDAY - MAY 21, 1980

9 A.M. - OIL CONSERVATION DIVISION CONFERENCE ROOM, STATE LAND OFFICE BUILDING, SANTA FE, NEW MEXICO

The following cases will be heard before Richard L. Stamets, Examiner, or Daniel S. Nutter, Alternate Examiner:

- ALLOWABLE: (1) Consideration of the allowable production of gas for June, 1980, from fifteen prorated pools in Lea, Eddy, and Chaves Counties, New Mexico.
 - (2) Consideration of the allowable production of gas for June, 1980, from four prorated pools in San Juan, Rio Arriba, and Sandoval Counties, New Mexico.
- CASE 6891: In the matter of the hearing called by the Oil Conservation Division on its own motion to permit Midwest Refining Company and all other interested parties to appear and show cause why the State Well No. 1 located in Unit A of Section 16, Township 33 South, Range 14 West, Hidalgo County, should not be plugged and abandoned in accordance with a Division-approved plugging program.
- CASE 6859: (Continued from April 9, 1980, Examiner Hearing)

Application of R & C Drilling Company for an unorthodox gas well location, San Juan County, New Mexico. Applicant, in the above-styled cause, seeks approval for the unorthodox location of a well to be drilled 1890 feet from the North line and 1830 feet from the East line of Section 28, Township 28 North, Range 11 West, Kutz-Fruitland Pool, the NE/4 of said Section 28 to be dedicated to the well.

CASE 6886: (Continued from May 7, 1980, Examiner Hearing)

Application of Aminoil USA, Inc. for compulsory pooling and an unorthodox location, Eddy County, New Mexico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Wolfcamp and Pennsylvanian formations underlying the S/2 of Section 10, Township 24 South, Range 28 East, to be dedicated to a well to be drilled at an unorthodox location 2080 feet from the South line and 1773 feet from the East line of said Section 10. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

CASE 6884: (Continued from May 7, 1980, Examiner Hearing)

Application of Supron Energy Corporation for compulsory pooling and a dual completion. San Juan County, Man Maxico. Applicant, in the above-styled cause, seeks an order pooling all mineral interests in the Mesaverde and Dakota formations underlying the N/2 of Section 4, Township 30 North, Range 11 West, to be dedicated to a proposed dual completion to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.

Application of Merrion & Bayless for compulsory pooling, Rio Arribs County, New Mexico.

Applicant, in the shove-styled cause, seeks an order pooling all mineral interests in th Application of Merrion & Bayless for compulsory pooling, Rio Arriba County, New Mexico.

Blanco-Pictured Cliffs Pool underlying the SW/4 of Section 27, Township 24 North, Range 2 West, to describe to a well to be drilled at a standard location thereon, Also to be considered will be Blanco-Pictured Cliffs Pool underlying the SW/4 of Section 27, Township 24 North, Range 2 West, to the cost of drilling and completing said well and the allocation thereon. Also to be considered will be approximately actual operating costs and charges for supervision. Also to be considered will be the designation the cost of drilling and completing said well and the allocation of the cost thereof as well as operating costs and charges for supervision. Also to be considered will be the designation of the well and a charge for risk involved in drilling said well. actual operating costs and charges for supervision. Also to be considered will be the des of applicant as operator of the well and a charge for risk involved in drilling said well. CASE 6878: (Readvertised)

Application of Stevens Oil Company for a non-standard gas proration unit and unorthodox location, Chaves County, New Mexico. Applicant, in the above-sryled cause, seeks approval of a 160-acre nor Application of Stevens Oil Company for a non-standard gas proration unit and unorthodox location, standard gas proration unit comprising the N/2 SW/4 and S/2 NW/4 of Section 25, Township 8 South, and unorthodox location 1650 feet from the South line and 2310 feet from the West line of said Range 28 East, Twin Lakes-San Andres Associated Pool, to be dedicated to its O'Brien "F" Well No. Section 25.

Application of Stevens Oil Company to amend Order No. R-5353, Chaves County, New Mexico.

Applicant, in the above-styled cause, seeks a revision of the special rules for the Twin Application of Stevens Oil Company to amend Order No. R-5353, Chaves County, New Mexico.

Andres Associated Pool as promulgated by Order No. R-5353 to provide that each well, oil or gas, sh Applicant, in the above-styled cause, seeks a revision of the special rules for the Twin Lakes-San be located no nearer than 330 feet to any quarter-quarter section line, except that any well drilled center of the quarter-quarter.

CASE 6894: Application of Sun Oil Company for an unorthodox well location, Lea County, New Mexico. Applicant. in the above-styled cause, seeks approval for the unorthodox location of its Application of Sun Oil Company for an unorthodox well location, Lea County, New Mexico.

Rederal "B" Well No. 1, a Yates test to be drilled 2440 feet from the South line and 2290 feet from the South line and 2290 feet from South 15. Township 19 South, Range 32 East. Lusk Field, the NE/4 SW/4 to be dedi-CASE 6895:

Federal "B" Well No. 1, a Yates test to be drilled 2440 feet from the South line and 2290 feet from cated to the well.

South, Range 32 East, Lusk Field, the NE/4 SW/4 to be dedi-Application of Sun Gaz Company for an NGPA determination, Lea County, New Mexico. above-styled cause. seeks findings (at the drilling of its J. A. Akens Well No. 10 Application of Sun Gaz Company for an NCPA determination, Lea County, New Mexico. Applicant, in the N of Section 3. Township 21 South, Range 36 East, was necessary to effectively and efficiently drain CASE 6896:

above—styled cause, seeks findings; at the drilling of its J. A. Akens well No. 10 located in Unit that portion of an existir, proration unit which could not be drained by the existing well. Application of John E. Schalk for a non-standard gas proration unit and an unorthodox gas well location, standard Blanco Mesaverde gas proration unit comprising the Morth line and 790 feet from the East line of said Section 8, Township 25 North, Range said Section 8. CASE 6897:

Application of McClellan Gil Corporation for two compulsory poolings, Chaves County, New Mexico.

Applicant, in the above-styled cause, seeks an order pooling all mineral interests from 1200 feet Application of McClellan Gil Corporation for two compulsory poolings, Chaves County, New Mexico.

Applicant, in the above-styled cause, seeks an order pooling all mineral interests from 1200 feet below to be dedicated to a proposed gas well to be drilled at a standard locathe surface to the base of the Abo formation underlying the SW/4 and the SE/4 of Section 30, Township from the cost of the cost of drilling and completing said wells and the cost of supervision. Also to allocation of the cost thereof as well as actual operating costs and completing said wells and the involved in drilling said wells. Also to CAPE 6898: EASE 6899:

Application of Conoco Inc. for an unorthodox gas well location and simultaneous dedication, in the above-styled cause, seeks approval for the unorthodox location of its Application of Conoco Inc. for an unorthodox gas well location and simultaneous dedication, in the above-styled cause, seeks approval for the unorthodox location of its Meyer B-28 Well No. 4 to be drilled 560 feet from the North line and 1980 feet from the worth No. 1 in Unit G to the NE/4 and E/2 NW/4 of said Section 28.

Application of Vates Petroleum Corporation for an unorthodox gas well location, Eddy County, New Mexico. to be drilled 660 feet from the South and East lines of Section 9, Township 17 South, Range 26 East,

CASE 6900: Application of Yates Petroleum Corporation for a non-standard oil proration unit, unorthodox well location, and downhole commingling, Les County, New Mexico. Applicant, in the above-styled cause, seeks Application of Yates Petroleum Corporation for a non-standard oil protation unit, unorthodox well loc approval of an 80-acre non-standard oil protation unit comprising the N/2 SE/4 of Section 22, Township approval of an 80-acre non-standard oil proration unit comprising the N/2 SE/4 of Section 22, Township approval for the downhole commingling of Wolfcamp and Cisco production in the wellbore of said well. unorthodox location 1650 feet from the South and East lines of said Section 22. Applicant also seeks production in the wellbore of said well.

- CASE 6901: Application of Harvey E. Tates Company for compulsory pooling, Lea County, New Mexico.

 Applicant, in the above-styled cause, neeks an order pooling all mineral interests in the Wolfcamp thru Mississippian formations underlying the E/2 of Section 19, Township 14 South, Range 36 East, to be dedicated to a well to be drilled at a standard location thereon. Also to be considered will be the cost of drilling and completing said well and the allocation of the cost thereof as well as actual operating costs and charges for supervision. Also to be considered will be the designation of applicant as operator of the well and a charge for risk involved in drilling said well.
- CASE 6902: Application of Harvey E. Yates Company for a dual completion, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the dual completion (conventional) of its Young Deep Unit Well No. 1 located in Unit D of Section 10, Township 18 South, Range 32 East, to produce gas from the Morrow formation and oil from the Bone Springs formation thru parallel strings of tubing.
- CASE 6903: Application of Harvey E. Yates Company for an unorthodox gas well location, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the unorthodox location of a Pennsylvanian
 Mississippian test well to be drilled 660 feet from the South line and 990 feet from the East line of Section 33, Township 13 South, Range 36 East, the S/2 of said Section 33 to be dedicated to the well.
- CASE 6904: Application of Harvey E. Yates Company for a unit agreement, Lea County, New Mexico.

 Applicant, in the above-styled cause, seeks approval for the McDonald Unit Area, comprising 1.440 acres, more or less, of fee lands in Townships 13 and 14 South, Range 36 East.
- CASE 6905: Application of Marvey E. Yates Company for a unit agreement, Chaves County, New Mexico.

 Applicant. in the above-styled cause, seeks approval for the Buffalo Lake Unit Area, comprising 2,560 acres, more or less, of Federal, State, and fee lands in Township 15 South, Range 27 East.

LAW OFFICES LOSEE, CARSON & DICKERSON R 300 AMERICAN HOME BUILDING JOEL M. CARSON P. O. DRAWER 239 CHAD DICKERSON 30€¥3508 ARTESIA, NEW MEXICO 88210 DAVID R. VANDIVER April 23, 1980 Mr. Joe D. Ramey, Director Case 6899 Energy and Minerals Department Oil Conservation Division P. O. Box 2088 Santa Fe, New Mexico 87501 Dear Mr. Ramey: Enclosed for filing, please find three copies of the Application of Yates Petroleum Corporation for an unorthodox gas well location in Eddy County, New Mexico. We ask that this case be set for hearing before an examiner and that you furnish us with a docket of said hearing. Thank you. Sincerely yours, LOSEE, CARSON & DICKERSON, P.A. meheur

> CD:pvm Enclosures

cc: Yates Petroleum Corporation

. .

. •

DEFORE THE OIL CONSERVATION DIVISION OF THE STATE OF NEW MEXICO

IN THE MATTER OF THE APPLICATION OF YATES PETROLEUM CORPORATION FOR AN UNORTHODOX GAS WELL LOCATION, EDDY COUNTY, NEW MEXICO

case no. 6899

APPLICATION

COMES NOW Yates Petroleum Corporation, by its attorneys, and in support hereof, respectfully states:

1. Applicant is the operator of the Morrow formation underlying:

Township 17 South, Range 26 East, N.M.P.M.

Section 9: E/2

and proposes to drill its Coll "LD" No. 1 Well at a point located 660 feet from the south line and 660 feet from the east line of Section 9.

- 2. The applicant seeks an exception to the well location requirements of Rule 104-C.2(a) of the Oil Conservation Division to permit the drilling of the well at the above mentioned unorthodox location to a depth sufficient to adequately test the Morrow formation.
- 3. A standard 320-acre gas proration unit comprising the E/2 of said Section 9 should be dedicated to such well
 or to such lesser portion thereof as is reasonably shown to be
 productive of gas.
- 4. The approval of this application will afford applicant the opportunity to produce its just and equitable share of gas, will prevent economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

WHEREFORE, applicant prays:

- A. That this application be set for hearing before an examiner and that notice of said hearing be given as required by law.
- B. That upon hearing the Division enter its order granting applicant permission to drill its Coll "LD" No. 1 Well 660 feet from the south line and 660 feet from the east line of said Section 9, and to dedicate the E/2 of Section 9, which is reasonably presumed to be productive of gas from the Morrow formation, to said well.
- C. And for such other and further relief as may be just in the premises.

YATES PETROLEUM CORPORATION

Chad Dickerson

LOSEE, CARSON & DICKERSON, P.A. P. O. Drawer 239 Artesia, New Mexico 88210

Attorneys for Applicant

PEFORE THE CIL CONSERVATION DIVISION

OF THE STATE OF NEW PEXICO

IN THE MATTER OF THE APPLICATION OF YATES PITFOLPUM CORPORATION FOR AN UNORTHODOX GAS WELL LOCATION, EDDY COUNTY, NEW MEXICO

CASE NO. <u>6899</u>

THE STATE OF THE S

APPLICATION

COMES NOW Yates Petroleum Corporation, by its attorneys, and in support hereof, respectfully states:

1. Applicant is the operator of the Morrow formation underlying:

Township 17 South, Range 26 Bast, N.H.P.K.

Section 9: 8/2

and proposes to drill its Coll "LD" No. 1 Well at a point located 660 feet from the east line of Section 9.

- 2. The applicant seeks an exception to the well location requirements of Rule 104-C.2(a) of the Oil Conservation Division to permit the drilling of the well at the above mentioned unorthodox location to a depth sufficient to adequately test the Morrow formation.
- 3. A standard 320-acre gas provation unit comprising the P/2 of said Section 9 should be dedicated to such well
 or to such lesser portion thereof as is reasonably shown to be
 r-oductive of gas.
- applicant the opportunity to produce its just and equitable share of gas, will prevent economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

WHEREFORE, applicant prayer

- A. That this application be set for hearing before an examiner and that notice of said hearing be given as required by law.
- B. That upon hearing the Division enter its order granting applicant permission to drill its Coll "LD" No. 1 Well 660 feet from the south line and 660 feet from the east line of said Section 9, and to dedicate the E/2 of Section 9, which is reasonably presumed to be productive of gas from the Morrow formation, to said well.
- C. And for such other and further relief as may be just in the premises.

YATES PETROLEUM CORPORATION

By:			
- 7	#		•
*	Cnad	Dickerson	

LOSEE, CARSON & DICKERSON, P.A. P. O. Drawer 239 Artesia, New Mexico 88210

Attorneys for Applicant

BEFORE THE CIL CONSERVATION DIVISION OF THE STATE OF NEW HEXICO

IN THE MATTER OF THE APPLICATION OF YATES PETROLEUM CORPOPATION FOR AN UNORTHODOX GAS WELL LOCATION, EDDY COUNTY, NEW MEXICO

CASE NO. 6879

APPLICATION

COMES NOW Tates Petroleum Corporation, by its attorneys, and in support hereof, respectfully states:

1. Applicant is the operator of the Morrow formstion underlying:

Township 17 South, Range 26 Bast, W.M.P.K.

Section 9: 8/2

and proposes to drill its Coll "LD" No. 1 Well at a point located 660 feet from the south line and 660 feet from the east line of Section 9.

- 2. The applicant seeks an exception to the well location requirements of Bule 104-C.2(a) of the Oil Conservation Division to permit the drilling of the well at the above mentioned unorthodox location to a depth sufficient to adequately test the Morrow formation.
- 3. A standard 320-acre gas proration unit comprising the E/2 of said Section 9 should be dedicated to such well or to such lesser portion thereof as is reasonably shown to be productive of gas.
- 4. The approval of this application will afford applicant the opportunity to produce its just and equitable share of gas, will prevent economic loss caused by the drilling of unnecessary wells, avoid the augmentation of risk arising from the drilling of an excessive number of wells, and will otherwise prevent waste and protect correlative rights.

WREREFORE, applicant Prays:

- A. That this application be set for hearing before an examiner and that notice of said hearing be given as required by law.
- B. That upon hearing the Division enter its order granting applicant permission to drill its Coll "LD" No. 1 Well 660 feet from the south line and 660 feet from the east line of said Section 9, and to dedicate the E/2 of Section 9, which is reasonably presumed to be productive of gas from the Morrow formation, to said well.
- C. And for such other and further relief as may be just in the premises.

YATES PETROLEUM CORPORATION

By	·	
	Chad	Dickerson

LOSEE, CARSON & DICKERSON, P.A. P. O. Drawer 239 Artesia, New Mexico 88210

Attorneys for Applicant

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

COMPTREME:
CASE NO. 6899
ORDER NO. R- (036/
APPLICATION OF YATES PETROLEUM CORPORATION
FOR AN UNORTHODOX GAS WELL LOCATION,
EDDY COUNTY, NEW MEXICO.
ORDER OF THE DIVISION BY THE DIVISION:
This cause came on for hearing at 9 a.m. on May 21
1980 , at Santa Fe, New Mexico, before Examiner Richard L. Stamets
NOW, on this day of May, 1980, the Division
Director, having considered the testimony, the record, and the
recommendations of the Examiner, and being fully advised in the
premises,
FINDS:
(1) That due public notice having been given as required by
law, the Division has jurisdiction of this cause and the subject
matter thereof.
(2) That the applicant, Yates Petroleum Corporation
seeks approval of an unorthodox gas well location 660
feet from the South line and 660 feet from the
East line of Section 9 , Township 17 South
Range 26 East , NMPM, to test the Morrow
formation, Pool, Eddy
County, New Mexico.
(3) That the $E/2$ of said Section 9 is to be
dedicated to the well.
(4) That a well at said unorthodox location will better
anable applicant to produce the gas underlying the provation unit

(5) That no offset operator objected to the proposed unorthodox



Ph

location.

-2. Case No Order No. R
(6) That approval of the subject application will afford the applicant
the opportunity to produce its just and equitable share of the gas in the
subject pool, will prevent the economic loss caused by the drilling of
unnecessary wells, avoid the augmentation of risk arising from the drilling
of an excessive number of wells, and will otherwise prevent waste and protect
correlative rights.
IT IS THEREFORE ORDERED:
(1) That an unorthodox gas well location for the Morrow
formation is hereby approved for a well to be located at a point 660
feet from the South line and 660 feet from the East
line of Section 9 , Township 17 South , Range 26 East
NMPM, Pool, Eddy County,
New Mexico.
(2) That the $\frac{E/2}{}$ of said Section $\frac{9}{}$ shall be dedicated to
the above-described well.
(3) That jurisdiction of this cause is retained for the entry of such

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

further orders as the Division may deem necessary.