District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 *Page 1 of 16* Form C-144

Form C-144 Revised April 3, 2017

For temporary pits, below-grade tanks, and multi-well fluid management pits, submit to the appropriate NMOCD District Office. For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Below-Grade Tank, or Proposed Alternative Method Permit on Closure Plan Application
Proposed Alternative Method Permit or Closure Plan Application
Type of action: Below grade tank registration Permit of a pit or proposed alternative method
BGT1 Closure Only Oclosure of a pit, below-grade tank, or proposed alternative method
i Modification to an existing permit/or registration
Closure plan only submitted for an existing permitted or non-permitted pit, below-grade tank, or proposed alternative method
Instructions: Please submit one application (Form C-144) per individual pit, below-grade tank or alternative request
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
I. Operator: Harvest Midstream OGRID #: 373888
Address: 1111 Travis Street, Houston, TX 77002 00000
Facility or well name: <u>Trunk M – West BGT</u>
API Number: NA OCD Permit Number: Facility ID: fJMB2219352432
U/L or Qtr/Qtr <u>C</u> Section <u>29</u> Township <u>30N</u> Range <u>6W</u> County: <u>Rio Arriba</u>
Center of Proposed Design: Latitude <u>36.788939</u> Longitude <u>-107.489282</u> NAD83
Surface Owner: S Federal State Private Tribal Trust or Indian Allotment
2.
<u>Pit</u>: Subsection F, G or J of 19.15.17.11 NMAC
Temporary: Drilling Workover
Permanent Emergency Cavitation P&A Multi-Well Fluid Management Low Chloride Drilling Fluid yes no
Lined Unlined Liner type: Thicknessmil LLDPE HDPE PVC Other
String-Reinforced
Liner Seams: Welded Factory Other Volume: bbl Dimensions: L x W x D
3.
Below-grade tank: Subsection I of 19.15.17.11 NMAC
Volume:95 bblbbl Type of fluid:Produced Water
Tank Construction material:Steel
Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
Visible sidewalls and liner Visible sidewalls only Other
Liner type: Thicknessmil HDPE PVC Other
Alternative Method:
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.
5.
Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)
Chain link, six feet in height, two strands of barbed wire at top (<i>Required if located within 1000 feet of a permanent residence, school, hospital, institution or church</i>)
Four foot height, four strands of barbed wire evenly spaced between one and four feet
☐ I dui foot height, four stands of oursed whe eventy spaced setween one and four feet ☐ Alternate. Please specify <u>4' Field Fencing</u>

Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)

Screen Netting Other_

Monthly inspections (If netting or screening is not physically feasible)

Signs: Subsection C of 19.15.17.11 NMAC

12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers

Signed in compliance with 19.15.16.8 NMAC

Variances and Exceptions:

Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.

Please check a box if one or more of the following is requested, if not leave blank:

- □ Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.
- Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Siting Criteria (regarding permitting): 19.15.17.10 NMAC

Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.

General siting

Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank.	🗌 Yes 🗌 No
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	□ NA
Ground water is less than 50 feet below the bottom of a Temporary pit, permanent pit, or Multi-Well Fluid Management pit. NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA
 Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. (Does not apply to below grade tanks) Written confirmation or verification from the municipality; Written approval obtained from the municipality 	🗌 Yes 🗌 No
 Within the area overlying a subsurface mine. (Does not apply to below grade tanks) Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division 	🗌 Yes 🗌 No
 Within an unstable area. (Does not apply to below grade tanks) Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 	🗌 Yes 🗌 No
Within a 100-year floodplain. (Does not apply to below grade tanks) - FEMA map	🗌 Yes 🗌 No
Below Grade Tanks	
 Within 100 feet of a continuously flowing watercourse, significant watercourse, lake bed, sinkhole, wetland or playa lake (measured from the ordinary high-water mark). Topographic map; Visual inspection (certification) of the proposed site 	🗌 Yes 🗌 No
 Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption;. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site 	Yes No
Temporary Pit using Low Chloride Drilling Fluid (maximum chloride content 15,000 mg/liter)	
 Within 100 feet of a continuously flowing watercourse, or any other significant watercourse or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). (Applies to low chloride temporary pits.) Topographic map; Visual inspection (certification) of the proposed site 	🗌 Yes 🗌 No
Within 300 feet from a occupied permanent residence, school, hospital, institution, or church in existence at the time of initial application.	🗌 Yes 🗌 No
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	
Within 200 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 300feet of any other fresh water well or spring, in existence at the time of the initial application. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	🗌 Yes 🗌 No
Within 100 feet of a wetland.	

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eceived by OCD: 3/11/2022 9:49:42 PM	Page 3 of 1
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes No
<u>Temporary Pit Non-low chloride drilling fluid</u>	
Within 300 feet of a continuously flowing watercourse, or any other significant watercourse, or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	🗌 Yes 🗌 No
 Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. Visual inspection (certification) of the proposed site; Aerial photo; Satellite image 	□ Yes □ No
 Within 500 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 1000 feet of any other fresh water well or spring, in the existence at the time of the initial application; NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site 	🗌 Yes 🗌 No
 Within 300 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	🗌 Yes 🗌 No
<u>Permanent Pit or Multi-Well Fluid Management Pit</u>	
 Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). Topographic map; Visual inspection (certification) of the proposed site 	🗌 Yes 🗌 No
 ropographic map, visual inspection (certification) of the proposed site; Aerial photo; Satellite image 	□ Yes □ No
 Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site 	Yes No
 Within 500 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site 	🗌 Yes 🗌 No
 10. Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 N Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the do attached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number: or Permit Number: 	<i>cuments are</i> 9 NMAC .15.17.9 NMAC
11.	
Multi-Well Fluid Management Pit Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the do attached.	9.15.17.9 NMAC

^{12.} <u>Permanent Pits Permit Application Checklist</u> : Subsection B of 19.15.17.9 NMAC <i>Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the application.</i>	documents are
attached. Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Bemergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of 19.15.17.9 NMAC and 19.15.17.13 NMAC	
<i>Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.</i> Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Multi-well F	luid Management Pit
Type. Diffining Workover Enlergency Cavitation F&A Fermionent Fit Below-grade Fank Multi-wen F Alternative Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only) On-site Closure Method (Only for temporary pits and closed-loop systems) In-place Burial On-site Trench Burial Alternative Closure Method Hethod Hethod On-site Trench Burial In-place Burial	
14. Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be	attached to the
visite Excavation and Kenioval Closure Fian Checkins: (19.15.17.13 NMAC) Instructions: Each of the following tiems must be a closure plan. Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC More than the contract of the provide the appropriate requirements of Subsection C of 19.15.17.13 NMAC More than the contract of the provide the appropriate requirements of Subsection C of 19.15.17.13 NMAC More than the appropriate requirements of Subsection H of 19.15.17.13 NMAC More than the appropriate requirements of Subsection H of 19.15.17.13 NMAC Mathematic the appropriate requirements of Subsection H of 19.15.17.13 NMAC More than the appropriate requirements of Subsection H of 19.15.17.13 NMAC More than the appropriate requirements of Subsection H of 19.15.17.13 NMAC More than the appropriate requirements of Subsection H of 19.15.17.13 NMAC	
15.	
Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable sour provided below. Requests regarding changes to certain siting criteria require justifications and/or demonstrations of equivalency. F 19.15.17.10 NMAC for guidance.	
 Ground water is less than 25 feet below the bottom of the buried waste. NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells 	□ Yes □ No □ NA
Ground water is between 25-50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ⊠ No ☐ NA
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	⊠ Yes □ No □ NA
 Within 100 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). Topographic map; Visual inspection (certification) of the proposed site 	🗌 Yes 🛛 No
 Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. Visual inspection (certification) of the proposed site; Aerial photo; Satellite image 	🗌 Yes 🛛 No
 Within 300 horizontal feet of a private, domestic fresh water well or spring used for domestic or stock watering purposes, in existence at the time of initial application. NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site 	🗌 Yes 🛛 No
Written confirmation or verification from the municipality; Written approval obtained from the municipality	🗌 Yes 🛛 No
Within 300 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	🗌 Yes 🛛 No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	
Form C 144 Oil Concernation Division Dage 4 o	£

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adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	🗌 Yes 🛛 No
 Within the area overlying a subsurface mine. Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division 	🗌 Yes 🛛 No
 Within an unstable area. Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 	🗌 Yes 🕅 No
Within a 100-year floodplain. - FEMA map	$\Box Yes \boxtimes No$
16. On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure play a check mark in the box, that the documents are attached. Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Proof of Surface Owner Notice - based upon the appropriate requirements of 19.15.17.13 NMAC Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Subsection K of 19.15.17.13 NMAC Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.13 NMAC Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of 19.15.17.13 NMAC Waste Material Sampling Plan - based upon the appropriate requirements of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cann Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	.11 NMAC .15.17.11 NMAC
 17. Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belt 	iof
Name (Print):	iutions
Signature: Date: <u>3/11/2022</u>	
Signature: Date: 3/11/2022 e-mail address: james@jakdsolutions.com Telephone: 505-860-1666	
Signature: Date:Date:	
e-mail address: <u>james@jakdsolutions.com</u> Telephone: <u>505-860-1666</u>	/2022
e-mail address: <u>james@jakdsolutions.com</u> Telephone: <u>505-860-1666</u> 18. OCD Approval: Permit Application (including closure plan)	/2022
Signature:	g the closure report.
Signature:	g the closure report. t complete this

Form C-144 Released to Imaging: 7/12/2022 2:43:01 PM

On-site Closure Location: Latitude	Longitude	NAD: 1927 [] 1983
22.		
Operator Closure Certification:		
I hereby certify that the information and attachments subm belief. I also certify that the closure complies with all appl	1 <i>i</i>	1 5 6
Name (Print):	Title:	
Signature:	Date:	
e-mail address:	Telephone:	

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860 Feet

Trunk M - West BGT

Trunk M Compressor Station

Location of BGT

250 Feet

Drawn By: James McDaniel Date: 2/26/2022



Company: Harvest Midstream Well Name: Trunk M - West BGT API: NA Sec 29, Twn 30N, Rge 6W Rio Arriba County, New Mexico Lease: BLM Lat: 36,788939, Long: -107.489282 Released to Imaging: 7/12/2022 2:43:01 PM

AERIAL MAP

LEGEND

CHARGE

Distance to Watercourse

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DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS NORTHWESTERN NEW MEXICO (Submit 3 copies to OCD Aztec Office)
Operator <u>MERIDIAN OIL</u> Location: Unit <u>A Sec. 30 Twp 30 Rng 6</u>
Name of Well/Wells or Pipeline Serviced <u>SAN JUAN 30-6 UNIT #51</u>
Elevation <u>6257</u> Completion Date <u>6/10/87</u> Total Depth <u>460</u> Land Type* <u>N/A</u>
Casing, Sizes, Types & DepthsN/A
If Casing is cemented, show amounts & types used <u>N/A</u>
If Cement or Bentonite Plugs have been placed, show depths & amounts used N/A
Depths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. 120' SAMPLE TAKEN
Depths gas encountered: N/A OIL CON. DIV
Type & amount of coke breeze used: N/A DIST. 3
Depths anodes placed: <u>380', 370', 360', 350', 340', 330', 320', 290', 205', 190'</u>
Depths vent pipes placed:448' OF 1" PVC_VENT PIPE
Vent pipe perforations: 320'
Remarks: gb #3

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number. Page 8 of 16

Received by OCD: 3/11/2022 9:49:42 PM Page 9 of 16 623 30-039-22212 . DATA SHEET FOR DEEP GROUND BED CATHODIC. PROTECTION WELLS NORTHWESTERN NEW MEXICO Operator //leridian Location: Unit F Sec. 29 Twp 30 Rng 6 Name of Well/Well's or Pipeline Serviced San Juan Elevation 6 309 Completion Date 8-8-91 Total Depth 455 Land Type Casing Strings, Sizes, Types & Depths 100' % If Casing Strings are cemented, show amounts & types used UPS - 20 Sacks If Cement or Bentonite Plugs have been placed, show depths & amounts used ลกค Depths & thickness of water zones with description of water: Fresh, Clear, Salty, Sulphur, Etc. 170 - Fresh Depths gas encountered: None Ground bed depth with type & amount of coke breeze used: 455 #2-425, #3-415 #4-405, #5-395. #1- 385 #1-435' Depths anodes placed: #8-350 #9-340 #10-275 * 215-11 Depths vent pipes placed: 455 to Surface ECE Vent pipe perforations: From 4.55 into FEB2 41992 Remarks: OIL CON. DIV. If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should

Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee. If Federal or Indian, add Lease Number.

be submitted when available. Unplugged abandoned wells are to be included.

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ase or Unit	Well	-29,	Depth	Formation	Vater,		
	55 30-	6 #53,	A	WATER TABL			TECH, Inc.
pe of Water (Produced, Supply, etc	:.)	Samplin	g Point		Sample	ed By	333 East Main
C.P. GROUND B	eo	<u> </u>	P. GROD	IND BED			Farmington
OLVED SOLIDS			OTHER PR	OPERTIES			New Mexico 87401
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rbonate, HCO ₃	230	3.7					
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Elevation: 6,260 Feet

Cathodic Well - 120' - SJ 30-6 #51

Elevation: 6,255 Feet Trunk M - West BGT

> Trunk M Compressor Station Cathodic Well - 170' - SJ 30-6 #53A

Elevation: 6,308 Feet

Drawn By: James McDaniel Date: 3/5/2022



Company: Harvest Midstream Well Name: Trunk M - West BGT API: NA Sec 29, Twn 30N, Rge 6W Rio Arriba County, New Mexico Lease: **BLM** Lat: 36,788939, Long: -107.489282 Released to Imaging: 7/12/2022 2:43:01 PM

GROUNDWATER MAP

LEGEND

Harvest Midstream San Juan Basin Below Grade Tank Closure Plan

Facility Name:	Trunk M – West BGT
API No.:	NA
Description:	Unit A, Section 29, Township 30N, Range 6W, Rio Arriba County

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements this below grade tank (BGT) for Harvest Midstream.

General Plan

- 1. Harvest will obtain approval of this closure plan prior to commencing closure of the BGT at this location pursuant to 19.15.17.13.C (1) NMAC.
- 2. Harvest will notify surface owners by certified mail, return receipt requested, that the operator plans closure operations at least 72 hours, but no more than 1 week, prior to any closure operations. Notice will include:
 - a) Well Name
 - b) API
 - c) Well Location
 - *Harvest will notify government agencies by email of closure activities
- 3. The NMOCD will be notified by email that the operator plans closure operations at least 72 hours, but no more than one week, prior to any closure operations. Notice will include:
 - a) Well Name
 - b) API
 - c) Well Location
- 4. Within 60 days of cessation of operations, all liquids and sludge will be removed from the BGT prior to implementing closure activities and will dispose of the liquids and sludge at an approved facility.
 - a) Soil, tank bottoms, and exempt wastes impacted by petroleum hydrocarbons will be disposed of at: *Envirotech: Permit #NM01-0011*
 - b) Produced water will be disposed of at: *Basin Disposal: Permit #NM01-005* or *Agua Moss: Permit #NM-009*
- 5. Within six months of cessation of operations, the BGT will be removed and disposed of at an appropriate division approved facility, or recycled, reused, or reclaimed in a manner that is approved by the district office. Equipment associated with the BGT will be removed unless the equipment will continue to be used for on-site operation.
- 6. Harvest will collect a closure sample of the soil beneath the location of the BGT or liner that is being closed. The closure sample will consist of a 5-point composite sample to include any obvious stained or wet soils, or other evidence of contamination. The closure sample will be

	Closure Criteria for	Table I Soils Impacted by a Release			
Minimum depth below any point within the horizontal boundary of the release to ground water less than 10,000 mg/1 TDS	Constituent	Method*	Limit**		
≤ 50 feet	Chloride***	EPA 300.0 or SM4500 C1 B	600 mg/kg		
	TPH (GRO+DRO+MRO)	EPA SW-846 Method 8015M	100 mg/kg		
	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg		
	Benzene	EPA SW-846 Method 8021B or 8260B	10 mg/kg		
51 feet-100 feet	Chloride***	EPA 300.0 or SM4500 C1 B	10,000 mg/kg		
	TPH (GRO+DRO+MRO)	EPA SW-846 Method 8015M	2,500 mg/kg		
	GRO+DRO	EPA SW-846 Method 8015M	1,000 mg/kg		
	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg		
	Benzene	EPA SW-846 Method 8021B or 8260B	10 mg/kg		
>100 feet	Chloride***	EPA 300.0 or SM4500 C1 B	20,000 mg/kg		
	TPH (GRO+DRO+MRO)	EPA SW-846 Method 8015M	2,500 mg/kg		
	GRO+DRO	EPA SW-846 Method 8015M	1,000 mg/kg		
	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg		
	Benzene	EPA SW-846 Method 8021B or 8260B	10 mg/kg		

analyzed for all constituents listed in Table I below, including DRO+GRO, chlorides, TPH (C-6-C36), benzene and BTEX.

- 7. Harvest will closure this BGT based on the requirements for groundwater over 100 feet. Groundwater is estimated over 100 feet due to cathodic wells located at surrounding wells; see *Figure 2, Groundwater Map.*
- 8. If any contaminant concentration is higher than the parameters listed in Table I, additional delineation may be required based on the review of the results. Harvest will receive division approval before proceeding with additional closure activities. If all contaminant concentrations are less than, or equal to, the parameters in Table I above, the operator can proceed to backfill with non-waste containing, uncontaminated earthen material.
- 9. After closure has occurred, the former BGT area will be reclaimed, if it is no longer being utilized for the continued operation of the facility. The area will be reclaimed by substantially restoring the surface area to the condition that existed prior to oil and gas operations. The soil cover will be constructed to the sites existing grade and prevent ponding of water and erosion of the cover materials. The soil shall consist of the background thickness of topsoil, or one-foot of suitable material to establish vegetation on the site, whichever is greater. The area will be reclaimed as

early as practicable, and as close to their original condition as possible. They shall be maintained in such a way as to control dust and minimize erosion.

- 10. Reclamation will be completed in accordance with the requirements listed in NMAC 19.15.17.13.H(5).
 - a) The former BGT area will be reclaimed as early and as nearly practicable to their original condition, or their final land use, and shall be maintained to control dust and minimize erosion to the extent practicable.
 - b) Topsoil and subsoil will be replaced to their original relative positions and contoured as to achieve erosion control, long term stability and preservation or water flow patterns. The reclaimed area will be reseeded in the first favorable growing season following closure of the BGT.
 - c) Reclamation will be considered completed when all ground disturbance activities of the site have been completed, and a uniform vegetative cover has been established that reflects plus or minus 50% of the pre-disturbance levels, and a total perfect overage of at least 70% of pre-disturbance levels, excluding noxious weeds.
 - d) Re-vegetation and reclamation obligations imposed by other federal or tribal agencies managed by those agencies shall supersede these provisions and govern the obligations of any operator subject to these provisions, provided that the other requirements provide equal or better protection of fresh water, human health and the environment.
 - e) The operator shall notify the division when reclamation and re-vegetation are complete.
- 11. Within 60 days of closure of the BGT, Harvest will submit a closure report to the Aztec office of the NMOCD. Closure report will be filed on form C-144 and include the following:
 - a) Proof of closure notice to division and surface owner;
 - b) Confirmation sampling analytical results;
 - c) Photo documentation of the site reclamation;
 - d) Table I groundwater criteria request, groundwater information and required approval (if needed)

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
Harvest Four Corners, LLC	373888
1111 Travis Street	Action Number:
Houston, TX 77002	89816
	Action Type:
	[C-144] Below Grade Tank Plan (C-144B)

CONDITIONS

Created By		Condition Date
jburdine	None	7/12/2022

Action 89816