



Western Refining Southwest LLC

A subsidiary of Marathon Petroleum Corporation

I-40 Exit 39
Jamestown, NM 87347

April 29, 2021

Mr. Kevin Pierard, Chief
New Mexico Environment Department
Hazardous Waste Bureau
2905 Rodeo Park Drive East, Building 1
Santa Fe, New Mexico 87505

RE: Hydrocarbon Seep Interim Measures 2021 First Quarter Status Report
Marathon Petroleum Corporation LP, Gallup Refinery
(dba Western Refining Southwest LLC)
EPA ID# NMD000333211

Dear Mr. Pierard,

Please find enclosed the Hydrocarbon Seep Interim Measures Status Report for the first quarter of 2021 in Attachment A. MPC has included the information requested by NMED in the *Approval with Modifications, Hydrocarbon Seep Interim Measures 2020 Fourth Quarter Status Report* in Attachment B, submitted by New Mexico Environment Department on March 30, 2021. If you have any questions or comments regarding the information contained herein, please do not hesitate to contact John Moore at (505) 879-7643.

Certification

I certify under penalty of law that this document and all attachments were prepared under my direction or supervision according to a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Sincerely,
Western Refining Southwest LLC, Gallup Refinery

Robert S. Hanks

Robert S. Hanks
Refinery General Manager

Enclosure

cc:	D. Cobrain, NMED HWB C. Chavez, OCD G. McCartney, MPC J. Moore, Gallup Refinery	M. Suzuki, NMED HWB T. McDill, OCD K. Luka, MPC H. Jones, Trihydro Corporation
-----	--	---

ATTACHMENT A

**QUARTERLY STATUS REPORT
HYDROCARBON SEEP INTERIM MEASURES
MARATHON PETROLEUM COMPANY LLC – GALLUP REFINERY
(dba WESTERN REFINING SOUTHWEST LLC)
First Quarter 2021**

Activities conducted during the first quarter 2021

Source Control – The refinery has remained in indefinite idle status since April 2020. Refinery resources and personnel were operating at a reduced capacity and continued to focus on tank cleaning and the transition to idle status during the first quarter. There were 13,000 gallons (gals) of water and no separate phase hydrocarbon (SPH) recovered from the standpipe sums (S1 – S6) during the first quarter. There was no recovery from the retention ditch during this quarter because there was no standing water. The Hydrocarbon Seep area is shown on Figure 1. Standpipe and retention ditch data are presented in Table 1. In general, the MKTF wells directly south of the hydrocarbon seep area showed an increase in water level when compared to the fourth quarter of 2020. MKTF-4 had the greatest increase of 0.8 feet (ft). Fluid levels southwest of the hydrocarbon seep, near and in the Truck Loading Rack, generally decreased. The greatest decrease was in MKTF-45 (1.09 ft). All other variations in these areas were less than 1 ft. West of the Truck Loading rack, MKTF-34 decreased 1.69 ft while MKTF-33 increased 4.3 ft.

Monthly fluid levels are found in Table 2. Despite monthly fluid extraction and the idling of the refinery, fluid levels in the MKTF area have continued to rise and fall seasonally without substantial change from the months prior to the refinery being placed in idle status. Marathon Petroleum Company (MPC) is continuing to evaluate the reason for increased water levels and will submit a letter with the findings of the evaluation to NMED following completion. In addition, MPC is currently evaluating PW-3 to determine if potable water is being lost through casing leaks. A memorandum detailing the findings of the PW-3 evaluation will be submitted during the third quarter of 2021.

Fluid removal in MKTF wells upgradient of the hydrocarbon seep area, with recoverable SPH, was conducted during the first quarter of 2021 using a vacuum truck. There were a total of 159.34 gals of water and 28.79 gals of SPH extracted in the first quarter. The SPH extraction data are shown in Table 3. As requested in Comment 2 in the New Mexico Environment Department's (NMED) *Approval with Modifications Hydrocarbon Seep Interim Measures 2020 Fourth Quarter Status Report*, fluid levels will be taken 24 hours after vac truck extraction in all future events.

Pursuant to NMED's letter of March 5, 2019, the area of the seeps is routinely monitored to evaluate the discharge of hydrocarbons to the land surface where shallow water discharges within the retention ditch and to the south near the original seep location. The measurable amount of SPH discharging into the retention ditch has essentially stopped. MPC will continue to monitor the area and if substantial fluid comes back into the area it will be recovered.

- Source Identification - An Investigation Work Plan (IWP) for Area of Concern (AOC) 35, which includes the area around the Marketing Tanks and the Truck Loading Racks, was approved with modifications on September 12, 2019. However, this investigation was postponed for revision due to a gasoline leak from a transfer pipeline in the Truck Loading area found on October 27, 2019. A revised IWP No.2 for AOC 35 was submitted to NMED on February 2, 2020 to expand the investigation to include the gasoline release. NMED disapproved the revised IWP on August 31, 2020, requesting revisions to the workplan. Marathon submitted a revised workplan and addressed NMED's comments on January 4, 2021. NMED responded to Marathon's response with an Approval with Modifications on February 11, 2021. Marathon submitted a response to the approval on April 14, 2021. Additional Laser Induced Fluorescence (LIF) investigations have also been completed in the area delineating the gasoline release and were submitted in the Marketing Tank Farm Laser-Induced Fluorescence/Hydraulic Profiling Investigation report submitted on April 1, 2021.

Activities planned for the second quarter 2021

- Monitoring – NMED has requested that groundwater monitoring wells will be gauged monthly. Monthly monitoring began in November 2020 and will continue through 2021.
- Source Control – Marathon will continue recovery operations at the standpipe sumps and the retention ditch using a vacuum truck to pump SPH and water from each of the sumps and the downstream retention ditch (when water is present in the retention ditch). The fluid volumes in the standpipe sumps and retention ditch will continue to be monitored and recovery efforts will be adjusted as necessary. Evaluation of the area will be ongoing to determine if additional or alternative methods could be more effective in the future.

The gasoline release discovered in October 2019 near the Truck Loading Rack is south of the hydrocarbon seep area. Fluid recovery from MKTF wells upgradient of the hydrocarbon seep area, with recoverable SPH, will be conducted monthly to reduce migration potential.

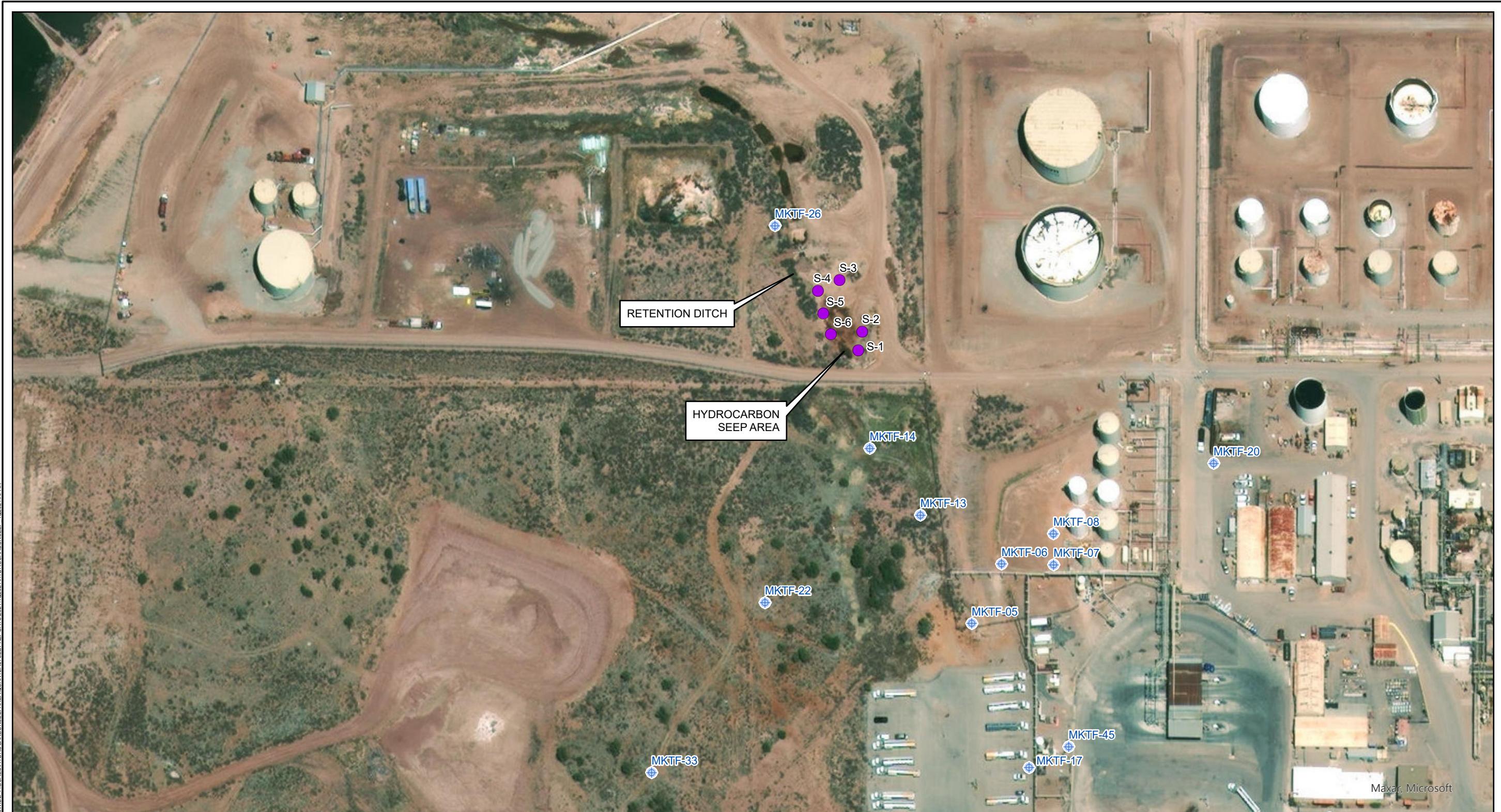
SPH has been detected in MKTF-33. Marathon conducted the Additional Laser Induced Fluorescence (LIF) Investigation in February 2021 in an effort to further delineate SPH to the west of the Truck Loading Rack. LIF results indicated a product flow path funneling toward the seep in the borrow pit area. In April, five recovery sumps and two piezometers were installed in the borrow pit to limit product migration to the west, beyond the borrow pit. Additionally, the LIF investigation included locations along the road south of the Hydrocarbon Seep Area and south of Tank 102 to determine the extent of product migration to the north of the Truck Loading Rack. The LIF results in this area did not indicate the definitive presence of gasoline as was seen in the west. The Marketing Tank Farm Laser-Induced Fluorescence/Hydraulic Profiling Investigation report was submitted to NMED on April 1, 2021.

An additional LIF investigation is planned for the second quarter of 2021 focusing on the eastern boundary and tank farm area. In addition, this investigation will include additional locations

west of the truck loading rack to further delineate the plume in the vicinity of the borrow pit area.

- Investigation – The Sanitary Lagoon Investigation Report was submitted to NMED on February 17, 2020, providing information on subsurface SPH distribution in this area. The portion of the investigation along the pipeline was not completed due to the gasoline leak in the area. Investigation in the area along the pipeline has been proposed in an updated work plan, submitted to NMED on March 29, 2021 and an Approval with Modifications was received from NMED on April 26, 2021. MPC will submit the response letter, and replacement pages no later than July 30, 2021.

FIGURE

EXPLANATION

- HYDROCARBON SEEP SUMPS
- ◆ MONITORING WELLS WITH ONGOING SPH EXTRACTIONS

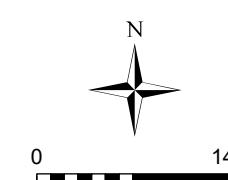


FIGURE 1

HYDROCARBON SEEP AREA

**MARATHON PETROLEUM COMPANY
GALLUP REFINING DIVISION
GALLUP, NEW MEXICO**

Drawn By: KEJ Checked By: BM Scale: 1" = 140' Date: 4/29/21 File: 1_HydrocarbonSeepArea_Fig1

TABLES

TABLE 1A. STANDPIPE RECOVERY RECORDS
MARATHON PETROLEUM COMPANY, GALLUP REFINERY
GALLUP, NEW MEXICO

DATE	hydrocarbon recovered (gallons)	water pumped (gallons)	total fluid pumped (gallons)
2013 Totals	2,762	115,935	118,697
2014 Totals	2,108	242,182	244,290
2015 Totals	1,071	188,634	189,707
2016 Totals	8,668	357,619	366,287
2017 Totals	4,238	365,712	369,950
2018 Totals	162	279,538	279,700
2019 Totals	-	158,943	158,943
1st Quarter 2020 Totals	-	-	-
4/1/2021	-	3,000	3,000
2nd Quarter 2020 Totals	-	3,000	3,000
3rd Quarter 2020 Totals	-	-	-
12/15/2020	-	4,500	4,500
4th Quarter 2020 Totals	-	4,500	4,500
1/28/2021	-	4,500	4,500
2/22/2021	-	4,500	4,500
3/31/2021	-	4,000	4,000
1st Quarter 2021 Totals	-	13,000	13,000
Project Totals	19,009	1,729,063	1,748,074

TABLE 1B. RETENTION DITCH RECOVERY RECORDS
MARATHON PETROLEUM COMPANY, GALLUP REFINERY
GALLUP, NEW MEXICO

DATE	Truck Loads	Water/Oil Mixture (gallons)	Oil (gallons)
2016 Totals	63	340,200	NR
2017 Totals	54	194,550	1,890
2018 Totals	38	78,780	1,426
2019 Totals	17	34,451	1,008
1st Quarter 2020 Totals	Dry	Dry	Dry
2nd Quarter 2020 Totals	Dry	Dry	Dry
9/1/2020	1	200	2
3rd Quarter 2020 Totals	1	200	2
4th Quarter 2020 Totals	Dry	Dry	Dry
1st Quarter 2021 Totals	Dry	Dry	Dry
Project Totals	173	648,181	4,326

TABLE 2A. FLUID LEVEL MEASUREMENTS FOR WELLS MKTF-1 THROUGH MKTF-50

MARATHON PETROLEUM COMPANY, GALLUP REFINERY

GALLUP, NEW MEXICO

Well ID Number	Inspection or Sample Date	Casing Diameter (inch)	Total Well Depth (ft)	Depth to SPH (ft)	SPH Column Thickness (ft)	Depth to Water (ft)	Ground-water Elevation (ft)	Corrected Water Table ¹ Elevation (ft)	Screened Interval Depth Top to Bottom (ft)	Stratigraphic unit in which screen exists
MKTF-01	02/19/19	4.00	17.42	4.40	0.34	4.74	6,915.93	6916.20	5 - 15	Chinle/Alluvium Interface
MKTF-01	05/06/19	4.00	17.42	4.39	0.35	4.74	6,915.93	6916.21	5 - 15	Chinle/Alluvium Interface
MKTF-01	08/30/19	4.00	17.42	4.58	0.37	4.95	6,915.72	6916.02	5 - 15	Chinle/Alluvium Interface
MKTF-01	11/19/19	4.00	17.42	5.14	0.31	5.45	6,915.22	6915.47	5 - 15	Chinle/Alluvium Interface
MKTF-01	02/24/20	4.00	17.42	4.87	0.29	5.16	6,915.51	6915.74	5 - 15	Chinle/Alluvium Interface
MKTF-01	06/26/20	4.00	17.42	5.50	0.21	5.71	6,914.96	6915.13	5 - 15	Chinle/Alluvium Interface
MKTF-01	09/15/20	4.00	17.48	5.61	0.01	5.62	6,914.96	6915.13	5 - 15	Chinle/Alluvium Interface
MKTF-01	11/10/20	4.00	17.48	5.61	0.28	5.89	6,914.96	6915.13	5 - 15	Chinle/Alluvium Interface
MKTF-01	12/03/20	4.00	17.43	5.74	0.28	6.02	6,914.96	6915.13	5 - 15	Chinle/Alluvium Interface
MKTF-01	01/28/21	4.00	17.43	7.60	0.48	8.08	6,914.96	6915.13	5 - 15	Chinle/Alluvium Interface
MKTF-01	02/28/21	4.00	17.45	5.70	0.23	5.93	6,914.96	6915.13	5 - 15	Chinle/Alluvium Interface
MKTF-01	03/31/21	4.00	17.45	6.09	0.24	6.33	6,914.96	6915.13	5 - 15	Chinle/Alluvium Interface
MKTF-02	03/28/19	4.00	20.48	ND	0.00	6.34	6,911.11	NA	7 - 17	Chinle/Alluvium Interface
MKTF-02	05/06/19	4.00	20.48	ND	0.00	6.24	6,911.21	NA	7 - 17	Chinle/Alluvium Interface
MKTF-02	08/23/19	4.00	20.43	ND	0.00	7.05	6,910.40	NA	7 - 17	Chinle/Alluvium Interface
MKTF-02	11/19/19	4.00	20.35	ND	0.00	7.14	6,910.31	NA	7 - 17	Chinle/Alluvium Interface
MKTF-02	02/24/20	4.00	20.48	ND	0.00	6.52	6,910.93	NA	7 - 17	Chinle/Alluvium Interface
MKTF-02	06/26/20	4.00	20.48	ND	0.00	7.70	6,909.75	NA	7 - 17	Chinle/Alluvium Interface
MKTF-02	09/15/20	4.00	20.54	ND	0.00	7.88	6,909.57	NA	7 - 17	Chinle/Alluvium Interface
MKTF-02	11/10/20	4.00	20.54	ND	0.00	7.43	6,910.02	NA	7 - 17	Chinle/Alluvium Interface
MKTF-02	12/03/20	4.00	20.54	ND	0.00	7.72	6,909.73	NA	7 - 17	Chinle/Alluvium Interface
MKTF-02	01/28/21	4.00	20.54	ND	0.00	7.75	6,909.70	NA	7 - 17	Chinle/Alluvium Interface
MKTF-02	02/28/21	4.00	20.54	ND	0.00	7.14	6,910.31	NA	7 - 17	Chinle/Alluvium Interface
MKTF-02	03/31/21	4.00	20.54	ND	0.00	7.84	6,909.61	NA	7 - 17	Chinle/Alluvium Interface
MKTF-03	03/25/19	4.00	18.45	4.50	1.10	5.60	6,926.09	6,926.97	3 - 18	Chinle/Alluvium Interface
MKTF-03	05/13/19	4.00	18.45	4.55	1.11	5.66	6,926.03	6,926.92	3 - 18	Chinle/Alluvium Interface
MKTF-03	08/21/19	4.00	18.53	6.04	1.23	7.27	6,924.42	6,925.40	3 - 18	Chinle/Alluvium Interface
MKTF-03	10/30/19	4.00	18.45	6.70	1.30	8.00	6,923.69	6,924.73	3 - 18	Chinle/Alluvium Interface
MKTF-03	03/05/20	4.00	18.45	6.47	1.37	7.84	6,923.85	6,924.95	3 - 18	Chinle/Alluvium Interface
MKTF-03	06/26/20	4.00	18.45	7.36	1.27	8.63	6,923.06	6,924.08	3 - 18	Chinle/Alluvium Interface
MKTF-03	09/15/20	4.00	18.59	7.08	0.01	7.09	6,924.60	6,924.61	3 - 18	Chinle/Alluvium Interface
MKTF-03	11/10/20	4.00	18.59	7.13	1.30	8.43	6,923.26	6,924.30	3 - 18	Chinle/Alluvium Interface
MKTF-03	12/03/20	4.00	18.58	7.46	1.16	8.62	6,923.07	6,924.00	3 - 18	Chinle/Alluvium Interface
MKTF-03	12/26/20	4.00	18.57	7.83	0.91	8.74	6,922.95	6,923.68	3 - 18	Chinle/Alluvium Interface
MKTF-03	01/28/21	4.00	18.57	7.80	0.93	8.73	6,922.96	6,923.70	3 - 18	Chinle/Alluvium Interface
MKTF-03	02/28/21	4.00	18.62	7.46	0.93	8.39	6,923.30	6,924.04	3 - 18	Chinle/Alluvium Interface
MKTF-03	03/31/21	4.00	18.62	7.20	1.03	8.23	6,923.46	6,924.28	3 - 18	Chinle/Alluvium Interface

TABLE 2A. FLUID LEVEL MEASUREMENTS FOR WELLS MKTF-1 THROUGH MKTF-50

MARATHON PETROLEUM COMPANY, GALLUP REFINERY

GALLUP, NEW MEXICO

Well ID Number	Inspection or Sample Date	Casing Diameter (inch)	Total Well Depth (ft)	Depth to SPH (ft)	SPH Column Thickness (ft)	Depth to Water (ft)	Ground-water Elevation (ft)	Corrected Water Table ¹ Elevation (ft)	Screened Interval Depth Top to Bottom (ft)	Stratigraphic unit in which screen exists
MKTF-04	03/25/19	4.00	22.15	ND	0.00	6.45	6,927.12	NA	10 - 22	Chinle/Alluvium Interface
MKTF-04	05/13/19	4.00	22.15	ND	0.00	6.55	6,927.02	NA	10 - 22	Chinle/Alluvium Interface
MKTF-04	08/21/19	4.00	22.39	ND	0.00	8.27	6,925.30	NA	10 - 22	Chinle/Alluvium Interface
MKTF-04	10/30/19	4.00	22.30	ND	0.00	8.93	6,924.64	NA	10 - 22	Chinle/Alluvium Interface
MKTF-04	03/02/20	4.00	22.21	ND	0.00	8.47	6,925.10	NA	10 - 22	Chinle/Alluvium Interface
MKTF-04	06/26/20	4.00	22.15	ND	0.00	9.75	6,923.82	NA	10 - 22	Chinle/Alluvium Interface
MKTF-04	09/15/20	4.00	22.72	9.39	0.01	9.40	6,924.17	NA	10 - 22	Chinle/Alluvium Interface
MKTF-04	11/10/20	4.00	22.72	ND	0.00	9.20	6,924.37	NA	10 - 22	Chinle/Alluvium Interface
MKTF-04	12/03/20	4.00	22.72	9.70	0.01	9.71	6,923.86	NA	10 - 22	Chinle/Alluvium Interface
MKTF-04	01/28/21	4.00	22.72	ND	0.00	10.14	6,923.43	NA	10 - 22	Chinle/Alluvium Interface
MKTF-04	02/28/21	4.00	22.72	9.84	0.12	9.96	6,923.61	NA	10 - 22	Chinle/Alluvium Interface
MKTF-04	03/31/21	4.00	22.72	9.21	0.02	9.23	6,924.34	NA	10 - 22	Chinle/Alluvium Interface
MKTF-05	02/19/19	4.00	17.75	13.87	0.10	13.97	6,928.25	6,928.33	4 - 14	Chinle/Alluvium Interface
MKTF-05	05/13/19	4.00	17.75	12.95	0.17	13.12	6,929.10	6,929.24	4 - 14	Chinle/Alluvium Interface
MKTF-05	08/30/19	4.00	17.75	13.40	0.20	13.60	6,928.62	6,928.78	4 - 14	Chinle/Alluvium Interface
MKTF-05	10/30/19	4.00	17.75	13.90	0.30	14.20	6,928.02	6,928.26	4 - 14	Chinle/Alluvium Interface
MKTF-05	11/12/19	4.00	17.75	11.64	5.09	16.73	6,925.49	6,929.56	4 - 14	Chinle/Alluvium Interface
MKTF-05	11/13/19	4.00	17.75	10.96	6.19	17.15	6,925.07	6,930.02	4 - 14	Chinle/Alluvium Interface
MKTF-05	11/14/19	4.00	17.75	10.78	6.39	17.17	6,925.05	6,930.16	4 - 14	Chinle/Alluvium Interface
MKTF-05	11/15/19	4.00	17.75	10.54	6.62	17.16	6,925.06	6,930.36	4 - 14	Chinle/Alluvium Interface
MKTF-05	11/19/19	4.00	17.75	10.04	7.14	17.18	6,925.04	6,930.75	4 - 14	Chinle/Alluvium Interface
MKTF-05	11/21/19	4.00	17.75	9.97	7.21	17.18	6,925.04	6,930.81	4 - 14	Chinle/Alluvium Interface
MKTF-05	12/02/19	4.00	17.75	10.64	6.53	17.17	6,925.05	6,930.27	4 - 14	Chinle/Alluvium Interface
MKTF-05	03/05/20	4.00	17.75	13.58	0.14	13.72	6,928.50	6,928.61	4 - 14	Chinle/Alluvium Interface
MKTF-05	06/25/20	4.00	17.75	14.06	0.75	14.80	6,927.42	6,928.02	4 - 14	Chinle/Alluvium Interface
MKTF-05	09/15/20	4.00	17.83	13.65	1.03	14.68	6,927.54	6,928.36	4 - 14	Chinle/Alluvium Interface
MKTF-05	11/10/20	4.00	17.83	14.02	0.88	14.90	6,927.32	6,928.02	4 - 14	Chinle/Alluvium Interface
MKTF-05	12/03/20	4.00	17.80	14.12	0.81	14.93	6,927.29	6,927.94	4 - 14	Chinle/Alluvium Interface
MKTF-05	01/28/21	4.00	17.80	14.94	0.19	15.13	6,927.09	6,927.24	4 - 14	Chinle/Alluvium Interface
MKTF-05	02/28/21	4.00	17.77	14.60	0.15	14.75	6,927.47	6,927.59	4 - 14	Chinle/Alluvium Interface
MKTF-05	03/31/21	4.00	17.77	14.99	0.06	15.05	6,927.17	6,927.22	4 - 14	Chinle/Alluvium Interface
MKTF-06	02/19/19	4.00	23.77	15.79	0.76	16.55	6,930.26	6,930.87	8 - 20	Chinle/Alluvium Interface
MKTF-06	05/13/19	4.00	23.77	15.55	0.84	16.39	6,930.42	6,931.09	8 - 20	Chinle/Alluvium Interface
MKTF-06	08/30/19	4.00	23.79	15.82	0.78	16.60	6,930.21	6,930.83	8 - 20	Chinle/Alluvium Interface
MKTF-06	10/30/19	4.00	23.77	16.80	1.11	17.91	6,928.90	6,929.79	8 - 20	Chinle/Alluvium Interface
MKTF-06	11/12/19	4.00	23.77	16.52	0.96	17.48	6,929.33	6,930.10	8 - 20	Chinle/Alluvium Interface
MKTF-06	11/13/19	4.00	23.77	16.33	0.85	17.18	6,929.63	6,930.31	8 - 20	Chinle/Alluvium Interface

TABLE 2A. FLUID LEVEL MEASUREMENTS FOR WELLS MKTF-1 THROUGH MKTF-50

MARATHON PETROLEUM COMPANY, GALLUP REFINERY

GALLUP, NEW MEXICO

Well ID Number	Inspection or Sample Date	Casing Diameter (inch)	Total Well Depth (ft)	Depth to SPH (ft)	SPH Column Thickness (ft)	Depth to Water (ft)	Ground-water Elevation (ft)	Corrected Water Table ¹ Elevation (ft)	Screened Interval Depth Top to Bottom (ft)	Stratigraphic unit in which screen exists
MKTF-06	11/14/19	4.00	23.77	16.42	0.89	17.31	6,929.50	6930.21	8 - 20	Chinle/Alluvium Interface
MKTF-06	11/15/19	4.00	23.77	16.35	0.85	17.20	6,929.61	6930.29	8 - 20	Chinle/Alluvium Interface
MKTF-06	11/19/19	4.00	23.77	16.08	0.75	16.83	6,929.98	6930.58	8 - 20	Chinle/Alluvium Interface
MKTF-06	11/21/19	4.00	23.77	15.93	1.31	17.24	6,929.57	6930.62	8 - 20	Chinle/Alluvium Interface
MKTF-06	12/02/19	4.00	23.77	14.75	6.61	21.36	6,925.45	6930.74	8 - 20	Chinle/Alluvium Interface
MKTF-06	03/05/20	4.00	23.77	16.89	1.71	18.60	6,928.21	6929.58	8 - 20	Chinle/Alluvium Interface
MKTF-06	06/25/20	4.00	23.77	14.05	4.86	18.90	6,927.91	6931.79	8 - 20	Chinle/Alluvium Interface
MKTF-06	09/15/20	4.00	23.79	16.78	1.93	18.71	6,928.10	6929.64	8 - 20	Chinle/Alluvium Interface
MKTF-06	11/10/20	4.00	23.79	17.20	1.39	18.59	6,928.22	6929.33	8 - 20	Chinle/Alluvium Interface
MKTF-06	12/03/20	4.00	23.79	17.38	1.11	18.49	6,928.32	6929.21	8 - 20	Chinle/Alluvium Interface
MKTF-06	01/28/21	4.00	23.79	18.09	1.56	19.65	6,927.16	6928.41	8 - 20	Chinle/Alluvium Interface
MKTF-06	02/28/21	4.00	23.85	17.93	0.72	18.65	6,928.16	6928.74	8 - 20	Chinle/Alluvium Interface
MKTF-06	03/31/21	4.00	23.85	17.97	0.18	18.15	6,928.66	6928.80	8 - 20	Chinle/Alluvium Interface
MKTF-07	02/19/19	4.00	17.62	10.39	1.21	11.60	6,935.58	6,936.55	4 - 14	Chinle/Alluvium Interface
MKTF-07	05/13/19	4.00	17.62	10.72	0.10	10.82	6,936.36	6,936.44	4 - 14	Chinle/Alluvium Interface
MKTF-07	08/30/19	4.00	17.47	11.18	1.11	12.29	6,934.89	6,935.78	4 - 14	Chinle/Alluvium Interface
MKTF-07	10/30/19	4.00	17.62	12.20	1.19	13.39	6,933.79	6,934.74	4 - 14	Chinle/Alluvium Interface
MKTF-07	11/12/19	4.00	17.62	12.03	1.16	13.19	6,933.99	6,934.92	4 - 14	Chinle/Alluvium Interface
MKTF-07	11/13/19	4.00	17.62	11.81	1.08	12.89	6,934.29	6,935.15	4 - 14	Chinle/Alluvium Interface
MKTF-07	11/14/19	4.00	17.62	11.98	1.16	13.14	6,934.04	6,934.97	4 - 14	Chinle/Alluvium Interface
MKTF-07	11/15/19	4.00	17.62	12.00	1.16	13.16	6,934.02	6,934.95	4 - 14	Chinle/Alluvium Interface
MKTF-07	11/19/19	4.00	17.62	11.40	2.77	14.17	6,933.01	6,935.23	4 - 14	Chinle/Alluvium Interface
MKTF-07	11/21/19	4.00	17.62	10.83	5.72	16.55	6,930.63	6,935.21	4 - 14	Chinle/Alluvium Interface
MKTF-07	12/02/19	4.00	17.62	11.38	5.74	17.12	6,930.06	6,934.65	4 - 14	Chinle/Alluvium Interface
MKTF-07	03/05/20	4.00	17.62	12.50	1.22	13.72	6,933.46	6,934.44	4 - 14	Chinle/Alluvium Interface
MKTF-07	06/25/20	4.00	17.62	12.23	1.53	13.76	6,933.42	6,934.64	4 - 14	Chinle/Alluvium Interface
MKTF-07	09/18/20	4.00	17.43	11.42	2.35	13.77	6,933.41	6,935.29	4 - 14	Chinle/Alluvium Interface
MKTF-07	11/10/20	4.00	17.43	12.56	1.20	13.76	6,933.42	6,934.38	4 - 14	Chinle/Alluvium Interface
MKTF-07	12/03/20	4.00	17.66	12.93	0.87	13.80	6,933.38	6,934.08	4 - 14	Chinle/Alluvium Interface
MKTF-07	01/28/21	4.00	17.66	13.80	0.40	14.20	6,932.98	6,933.30	4 - 14	Chinle/Alluvium Interface
MKTF-07	02/28/21	4.00	17.86	13.51	0.21	13.72	6,933.46	6,933.63	4 - 14	Chinle/Alluvium Interface
MKTF-07	03/31/21	4.00	17.86	13.70	0.11	13.81	6,933.37	6,933.46	4 - 14	Chinle/Alluvium Interface
MKTF-08	02/19/19	4.00	21.98	11.35	0.65	12.00	6,935.09	6,935.61	8 - 18	Chinle/Alluvium Interface
MKTF-08	05/13/19	4.00	21.98	11.95	0.48	12.43	6,934.66	6,935.04	8 - 18	Chinle/Alluvium Interface
MKTF-08	08/30/19	4.00	21.98	12.50	0.40	12.90	6,934.19	6,934.51	8 - 18	Chinle/Alluvium Interface
MKTF-08	10/30/19	4.00	21.98	13.54	0.45	13.99	6,933.10	6,933.46	8 - 18	Chinle/Alluvium Interface
MKTF-08	11/21/19	4.00	21.98	13.47	0.38	13.85	6,933.24	6,933.54	8 - 18	Chinle/Alluvium Interface
MKTF-08	12/02/19	4.00	21.98	13.72	0.41	14.13	6,932.96	6,933.29	8 - 18	Chinle/Alluvium Interface

TABLE 2A. FLUID LEVEL MEASUREMENTS FOR WELLS MKTF-1 THROUGH MKTF-50

MARATHON PETROLEUM COMPANY, GALLUP REFINERY

GALLUP, NEW MEXICO

Well ID Number	Inspection or Sample Date	Casing Diameter (inch)	Total Well Depth (ft)	Depth to SPH (ft)	SPH Column Thickness (ft)	Depth to Water (ft)	Ground-water Elevation (ft)	Corrected Water Table ¹ Elevation (ft)	Screened Interval Depth Top to Bottom (ft)	Stratigraphic unit in which screen exists
MKTF-08	03/05/20	4.00	21.98	14.03	0.34	14.37	6,932.72	6932.99	8 - 18	Chinle/Alluvium Interface
MKTF-08	06/25/20	4.00	21.98	14.00	0.40	14.40	6,932.69	6933.01	8 - 18	Chinle/Alluvium Interface
MKTF-08	09/18/20	4.00	22.00	13.76	0.39	14.15	6,932.94	6933.25	8 - 18	Chinle/Alluvium Interface
MKTF-08	11/10/20	4.00	22.00	14.23	0.46	14.69	6,932.40	6932.77	8 - 18	Chinle/Alluvium Interface
MKTF-08	12/03/20	4.00	22.01	14.36	0.40	14.76	6,932.33	6932.65	8 - 18	Chinle/Alluvium Interface
MKTF-08	01/28/21	4.00	22.01	14.84	0.31	15.15	6,931.94	6932.19	8 - 18	Chinle/Alluvium Interface
MKTF-08	02/28/21	4.00	22.00	14.76	0.13	14.89	6,932.20	6932.30	8 - 18	Chinle/Alluvium Interface
MKTF-08	03/31/21	4.00	22.00	14.60	0.10	14.70	6,932.39	6932.47	8 - 18	Chinle/Alluvium Interface
MKTF-09	03/25/19	4.00	22.70	ND	0.00	11.10	6,935.40	NA	7 - 19	Chinle/Alluvium Interface
MKTF-09	05/13/19	4.00	22.70	ND	0.00	12.27	6,934.23	NA	7 - 19	Chinle/Alluvium Interface
MKTF-09	08/28/19	4.00	22.74	ND	0.00	13.28	6,933.22	NA	7 - 19	Chinle/Alluvium Interface
MKTF-09	11/18/19	4.00	22.75	ND	0.00	13.97	6,932.53	NA	7 - 19	Chinle/Alluvium Interface
MKTF-09	03/02/20	4.00	22.76	ND	0.00	14.23	6,932.27	NA	7 - 19	Chinle/Alluvium Interface
MKTF-09	06/25/20	4.00	22.77	ND	0.00	14.55	6,931.95	NA	7 - 19	Chinle/Alluvium Interface
MKTF-09	09/18/20	4.00	22.41	14.19	0.01	14.20	6,932.30	6932.31	7 - 19	Chinle/Alluvium Interface
MKTF-09	11/10/20	4.00	22.41	14.61	0.01	14.62	6,931.88	6931.89	7 - 19	Chinle/Alluvium Interface
MKTF-09	12/03/20	4.00	22.78	14.75	0.01	14.76	6,931.74	6931.75	7 - 19	Chinle/Alluvium Interface
MKTF-09	01/28/21	4.00	22.78	ND	0.00	15.11	6,931.39	6931.39	7 - 19	Chinle/Alluvium Interface
MKTF-09	02/28/21	4.00	22.70	14.76	0.13	14.89	6,931.61	6931.71	7 - 19	Chinle/Alluvium Interface
MKTF-09	03/31/21	4.00	22.70	14.85	0.02	14.87	6,931.63	6931.65	7 - 19	Chinle/Alluvium Interface
MKTF-10	03/25/19	4.00	15.99	ND	0.00	5.70	6,931.46	NA	7 - 17	Chinle/Alluvium Interface
MKTF-10	05/13/19	4.00	15.99	ND	0.00	6.23	6,930.93	NA	7 - 17	Chinle/Alluvium Interface
MKTF-10	08/21/19	4.00	16.28	ND	0.00	7.65	6,929.51	NA	7 - 17	Chinle/Alluvium Interface
MKTF-10	10/30/19	4.00	15.99	ND	0.00	7.28	6,929.88	NA	7 - 17	Chinle/Alluvium Interface
MKTF-10	03/02/20	4.00	15.99	ND	0.00	7.67	6,929.49	NA	7 - 17	Chinle/Alluvium Interface
MKTF-10	06/25/20	4.00	15.99	ND	0.00	7.07	6,930.09	NA	7 - 17	Chinle/Alluvium Interface
MKTF-10	09/18/20	4.00	16.41	7.52	0.01	7.53	6,929.63	6929.64	7 - 17	Chinle/Alluvium Interface
MKTF-10	11/10/20	4.00	16.41	ND	0.00	7.79	6,929.37	NA	7 - 17	Chinle/Alluvium Interface
MKTF-10	12/03/20	4.00	16.50	ND	0.00	7.80	6,929.36	NA	7 - 17	Chinle/Alluvium Interface
MKTF-10	01/28/21	4.00	16.50	ND	0.00	7.91	6,929.25	NA	7 - 17	Chinle/Alluvium Interface
MKTF-10	02/28/21	4.00	16.50	ND	0.00	7.89	6,929.27	NA	7 - 17	Chinle/Alluvium Interface
MKTF-10	03/31/21	4.00	16.50	ND	0.00	7.74	6,929.42	NA	7 - 17	Chinle/Alluvium Interface
MKTF-11	03/25/19	4.00	18.14	ND	0.00	4.96	6,926.38	NA	8 - 18	Chinle/Alluvium Interface
MKTF-11	05/13/19	4.00	18.14	ND	0.00	5.24	6,926.10	NA	8 - 18	Chinle/Alluvium Interface
MKTF-11	08/21/19	4.00	18.48	ND	0.00	6.22	6,925.12	NA	8 - 18	Chinle/Alluvium Interface
MKTF-11	10/30/19	4.00	18.14	ND	0.00	7.06	6,924.28	NA	8 - 18	Chinle/Alluvium Interface
MKTF-11	03/02/20	4.00	18.14	ND	0.00	7.89	6,923.45	NA	8 - 18	Chinle/Alluvium Interface

TABLE 2A. FLUID LEVEL MEASUREMENTS FOR WELLS MKTF-1 THROUGH MKTF-50

MARATHON PETROLEUM COMPANY, GALLUP REFINERY

GALLUP, NEW MEXICO

Well ID Number	Inspection or Sample Date	Casing Diameter (inch)	Total Well Depth (ft)	Depth to SPH (ft)	SPH Column Thickness (ft)	Depth to Water (ft)	Ground-water Elevation (ft)	Corrected Water Table ¹ Elevation (ft)	Screened Interval Depth Top to Bottom (ft)	Stratigraphic unit in which screen exists
MKTF-11	06/26/20	4.00	18.14	7.67	0.01	7.68	6,923.66	6923.67	8 - 18	Chinle/Alluvium Interface
MKTF-11	09/18/20	4.00	18.45	7.59	0.01	7.60	6,923.74	6923.75	8 - 18	Chinle/Alluvium Interface
MKTF-11	11/10/20	4.00	18.45	ND	0.00	7.61	6,923.73	NA	8 - 18	Chinle/Alluvium Interface
MKTF-11	12/03/20	4.00	18.45	7.89	0.02	7.91	6,923.43	NA	8 - 18	Chinle/Alluvium Interface
MKTF-11	01/28/21	4.00	18.45	ND	0.00	7.88	6,923.46	NA	8 - 18	Chinle/Alluvium Interface
MKTF-11	02/28/21	4.00	18.53	ND	0.00	7.84	6,923.50	NA	8 - 18	Chinle/Alluvium Interface
MKTF-11	03/31/21	4.00	18.53	ND	0.00	7.63	6,923.71	NA	8 - 18	Chinle/Alluvium Interface
MKTF-12	03/26/19	4.00	25.60	16.65	0.35	17.00	6,925.11	6,925.39	12 - 22	Chinle/Alluvium Interface
MKTF-12	05/09/19	4.00	25.60	17.25	0.10	17.35	6,924.76	6,924.84	12 - 22	Chinle/Alluvium Interface
MKTF-12	08/20/19	4.00	25.60	17.92	0.09	18.01	6,924.10	6,924.17	12 - 22	Chinle/Alluvium Interface
MKTF-12	10/28/19	4.00	25.60	18.35	0.12	18.47	6,923.64	6,923.74	12 - 22	Chinle/Alluvium Interface
MKTF-12	11/12/19	4.00	25.60	18.14	0.08	18.22	6,923.89	6,923.95	12 - 22	Chinle/Alluvium Interface
MKTF-12	11/13/19	4.00	25.60	18.02	0.10	18.12	6,923.99	6,924.07	12 - 22	Chinle/Alluvium Interface
MKTF-12	11/14/19	4.00	25.60	18.11	0.08	18.19	6,923.92	6,923.98	12 - 22	Chinle/Alluvium Interface
MKTF-12	11/15/19	4.00	25.60	18.10	0.08	18.18	6,923.93	6,923.99	12 - 22	Chinle/Alluvium Interface
MKTF-12	11/19/19	4.00	25.60	18.00	0.09	18.09	6,924.02	6,924.09	12 - 22	Chinle/Alluvium Interface
MKTF-12	11/21/19	4.00	25.60	18.04	0.16	18.20	6,923.91	6,924.04	12 - 22	Chinle/Alluvium Interface
MKTF-12	12/02/19	4.00	25.60	17.70	0.05	17.75	6,924.36	6,924.40	12 - 22	Chinle/Alluvium Interface
MKTF-12	02/27/20	4.00	25.60	17.84	0.08	17.92	6,924.19	6,924.25	12 - 22	Chinle/Alluvium Interface
MKTF-12	06/29/20	4.00	25.60	19.13	0.12	19.25	6,922.86	6,922.96	12 - 22	Chinle/Alluvium Interface
MKTF-12	09/18/20	4.00	25.82	18.64	0.01	18.65	6,923.46	6,923.47	12 - 22	Chinle/Alluvium Interface
MKTF-12	11/10/20	4.00	25.82	17.97	0.03	18.00	6,924.11	6,924.13	12 - 22	Chinle/Alluvium Interface
MKTF-12	12/03/20	4.00	25.89	18.90	0.16	19.06	6,923.05	6,923.18	12 - 22	Chinle/Alluvium Interface
MKTF-12	01/28/21	4.00	25.89	19.46	0.17	19.63	6,922.48	6,922.62	12 - 22	Chinle/Alluvium Interface
MKTF-12	02/28/21	4.00	25.85	18.82	0.10	18.92	6,923.19	6,923.27	12 - 22	Chinle/Alluvium Interface
MKTF-12	03/31/21	4.00	25.85	18.59	0.04	18.63	6,923.48	6,923.51	12 - 22	Chinle/Alluvium Interface
MKTF-13	03/26/19	4.00	21.25	ND	0.00	10.90	6,924.28	NA	8 - 18	Chinle/Alluvium Interface
MKTF-13	05/09/19	4.00	21.25	ND	0.00	11.60	6,923.58	NA	8 - 18	Chinle/Alluvium Interface
MKTF-13	08/20/19	4.00	21.55	ND	0.00	12.45	6,922.73	NA	8 - 18	Chinle/Alluvium Interface
MKTF-13	10/28/19	4.00	21.25	ND	0.00	12.95	6,922.23	NA	8 - 18	Chinle/Alluvium Interface
MKTF-13	11/12/19	4.00	21.25	ND	0.00	12.82	6,922.36	NA	8 - 18	Chinle/Alluvium Interface
MKTF-13	11/13/19	4.00	21.25	ND	0.00	12.75	6,922.43	NA	8 - 18	Chinle/Alluvium Interface
MKTF-13	11/14/19	4.00	21.25	ND	0.00	12.85	6,922.33	NA	8 - 18	Chinle/Alluvium Interface
MKTF-13	11/15/19	4.00	21.25	ND	0.00	12.80	6,922.38	NA	8 - 18	Chinle/Alluvium Interface
MKTF-13	11/19/19	4.00	21.25	ND	0.00	12.71	6,922.47	NA	8 - 18	Chinle/Alluvium Interface
MKTF-13	11/21/19	4.00	21.25	ND	0.00	12.75	6,922.43	NA	8 - 18	Chinle/Alluvium Interface
MKTF-13	12/02/19	4.00	21.25	ND	0.00	12.40	6,922.78	NA	8 - 18	Chinle/Alluvium Interface
MKTF-13	02/27/20	4.00	21.25	11.13	6.18	17.31	6,917.87	6,922.81	8 - 18	Chinle/Alluvium Interface

TABLE 2A. FLUID LEVEL MEASUREMENTS FOR WELLS MKTF-1 THROUGH MKTF-50

MARATHON PETROLEUM COMPANY, GALLUP REFINERY

GALLUP, NEW MEXICO

Well ID Number	Inspection or Sample Date	Casing Diameter (inch)	Total Well Depth (ft)	Depth to SPH (ft)	SPH Column Thickness (ft)	Depth to Water (ft)	Ground-water Elevation (ft)	Corrected Water Table ¹ Elevation (ft)	Screened Interval Depth Top to Bottom (ft)	Stratigraphic unit in which screen exists
MKTF-13	06/29/20	4.00	21.25	12.67	5.54	18.21	6,916.97	6921.40	8 - 18	Chinle/Alluvium Interface
MKTF-13	09/18/20	4.00	22.13	12.55	4.37	16.92	6,918.26	6921.76	8 - 18	Chinle/Alluvium Interface
MKTF-13	11/10/20	4.00	22.13	11.98	4.38	16.36	6,918.82	6922.32	8 - 18	Chinle/Alluvium Interface
MKTF-13	12/03/20	4.00	21.92	12.84	3.81	16.65	6,918.53	6921.58	8 - 18	Chinle/Alluvium Interface
MKTF-13	01/28/21	4.00	21.92	13.25	4.01	17.26	6,917.92	6921.13	8 - 18	Chinle/Alluvium Interface
MKTF-13	02/28/21	4.00	21.75	12.60	4.30	16.90	6,918.28	6921.72	8 - 18	Chinle/Alluvium Interface
MKTF-13	03/31/21	4.00	21.75	12.21	4.44	16.65	6,918.53	6922.08	8 - 18	Chinle/Alluvium Interface
MKTF-14	03/25/19	4.00	17.46	3.89	0.36	4.25	6,923.77	6,924.06	4 - 14	Chinle/Alluvium Interface
MKTF-14	05/09/19	4.00	17.46	4.65	0.39	5.04	6,922.98	6,923.29	4 - 14	Chinle/Alluvium Interface
MKTF-14	08/20/19	4.00	17.45	5.64	0.28	5.92	6,922.10	6,922.32	4 - 14	Chinle/Alluvium Interface
MKTF-14	10/28/19	4.00	17.46	6.02	0.37	6.39	6,921.63	6,921.93	4 - 14	Chinle/Alluvium Interface
MKTF-14	02/27/20	4.00	17.46	5.35	0.30	5.65	6,922.37	6922.61	4 - 14	Chinle/Alluvium Interface
MKTF-14	06/29/20	4.00	17.46	6.38	2.20	8.58	6,919.44	6921.20	4 - 14	Chinle/Alluvium Interface
MKTF-14	09/18/20	4.00	17.32	6.18	1.98	8.16	6,919.86	6921.44	4 - 14	Chinle/Alluvium Interface
MKTF-14	11/10/20	4.00	17.32	5.98	0.30	6.28	6,921.74	6921.98	4 - 14	Chinle/Alluvium Interface
MKTF-14	12/03/20	4.00	17.55	6.79	0.27	7.06	6,920.96	6921.18	4 - 14	Chinle/Alluvium Interface
MKTF-14	01/28/21	4.00	17.55	7.11	0.30	7.41	6,920.61	6920.85	4 - 14	Chinle/Alluvium Interface
MKTF-14	02/28/21	4.00	17.55	6.64	0.34	6.98	6,921.04	6921.31	4 - 14	Chinle/Alluvium Interface
MKTF-14	03/31/21	4.00	17.55	6.14	0.12	6.26	6,921.76	6921.86	4 - 14	Chinle/Alluvium Interface
MKTF-15	03/25/19	2.00	19.48	10.98	0.02	11.00	6,932.48	6,932.50	9 - 19	Chinle/Alluvium Interface
MKTF-15	05/13/19	2.00	19.48	ND	0.00	11.59	6,931.89	NA	9 - 19	Chinle/Alluvium Interface
MKTF-15	08/21/19	2.00	19.50	12.02	0.01	12.03	6,931.45	NA	9 - 19	Chinle/Alluvium Interface
MKTF-15	10/30/19	2.00	19.48	12.65	0.05	12.70	6,930.78	6,930.82	9 - 19	Chinle/Alluvium Interface
MKTF-15	02/03/20	2.00	19.48	13.02	0.09	13.11	6,930.37	6,930.44	9 - 19	Chinle/Alluvium Interface
MKTF-15	06/26/20	2.00	19.48	13.11	0.06	13.17	6,930.31	6,930.36	9 - 19	Chinle/Alluvium Interface
MKTF-15	09/18/20	2.00	19.18	13.00	0.03	13.03	6,930.45	6,930.47	9 - 19	Chinle/Alluvium Interface
MKTF-15	11/10/20	2.00	19.18	13.25	0.25	13.50	6,929.98	6,930.18	9 - 19	Chinle/Alluvium Interface
MKTF-15	12/03/20	2.00	19.52	13.39	0.21	13.60	6,929.88	6,930.05	9 - 19	Chinle/Alluvium Interface
MKTF-15	01/28/21	2.00	19.52	13.54	0.21	13.75	6,929.73	6,929.90	9 - 19	Chinle/Alluvium Interface
MKTF-15	02/28/21	2.00	19.53	13.45	0.07	13.52	6,929.96	6,930.02	9 - 19	Chinle/Alluvium Interface
MKTF-15	03/31/21	2.00	19.53	13.39	0.03	13.42	6,930.06	6,930.08	9 - 19	Chinle/Alluvium Interface
MKTF-16	02/20/19	2.00	14.10	ND	0.00	7.05	6,943.53	NA	4 - 14	Chinle/Alluvium Interface
MKTF-16	05/13/19	2.00	14.10	ND	0.00	8.35	6,942.23	NA	4 - 14	Chinle/Alluvium Interface
MKTF-16	08/21/19	2.00	14.08	ND	0.00	9.22	6,941.36	NA	4 - 14	Chinle/Alluvium Interface
MKTF-16	10/30/19	2.00	14.10	ND	0.00	9.89	6,940.69	NA	4 - 14	Chinle/Alluvium Interface
MKTF-16	02/05/20	2.00	14.10	ND	0.00	9.68	6,940.90	NA	4 - 14	Chinle/Alluvium Interface
MKTF-16	06/26/20	2.00	14.10	ND	0.00	9.54	6,941.04	NA	4 - 14	Chinle/Alluvium Interface

TABLE 2A. FLUID LEVEL MEASUREMENTS FOR WELLS MKTF-1 THROUGH MKTF-50

MARATHON PETROLEUM COMPANY, GALLUP REFINERY

GALLUP, NEW MEXICO

Well ID Number	Inspection or Sample Date	Casing Diameter (inch)	Total Well Depth (ft)	Depth to SPH (ft)	SPH Column Thickness (ft)	Depth to Water (ft)	Ground-water Elevation (ft)	Corrected Water Table ¹ Elevation (ft)	Screened Interval Depth Top to Bottom (ft)	Stratigraphic unit in which screen exists
MKTF-16	09/18/20	2.00	10.92	9.18	0.01	9.19	6,941.39	6,941.40	4 - 14	Chinle/Alluvium Interface
MKTF-16	11/10/20	2.00	10.92	ND	0.00	7.20	6,943.38	NA	4 - 14	Chinle/Alluvium Interface
MKTF-16	12/08/20	2.00	10.95	ND	0.00	9.70	6,940.88	NA	4 - 14	Chinle/Alluvium Interface
MKTF-16	01/28/21	2.00	10.95	ND	0.00	6.15	6,944.43	NA	4 - 14	Chinle/Alluvium Interface
MKTF-16	02/28/21	2.00	10.95	ND	0.00	8.84	6,941.74	NA	4 - 14	Chinle/Alluvium Interface
MKTF-16	03/31/21	2.00	10.95	ND	0.00	9.31	6,941.27	NA	4 - 14	Chinle/Alluvium Interface
MKTF-17	03/25/19	2.00	24.11	ND	0.00	10.70	6,935.06	NA	14 - 24	Chinle/Alluvium Interface
MKTF-17	05/09/19	2.00	24.11	ND	0.00	14.05	6,931.71	NA	14 - 24	Chinle/Alluvium Interface
MKTF-17	08/19/19	2.00	24.68	ND	0.00	10.79	6,934.97	NA	14 - 24	Chinle/Alluvium Interface
MKTF-17	10/28/19	2.00	24.65	ND	0.00	9.00	6,936.76	NA	14 - 24	Chinle/Alluvium Interface
MKTF-17	10/29/19	2.00	24.65	ND	0.00	15.20	6,930.56	NA	14 - 24	Chinle/Alluvium Interface
MKTF-17	11/12/19	2.00	24.65	ND	0.00	11.86	6,933.90	NA	14 - 24	Chinle/Alluvium Interface
MKTF-17	11/19/19	2.00	24.65	12.35	1.60	13.95	6,931.81	6,933.09	14 - 24	Chinle/Alluvium Interface
MKTF-17	11/21/19	2.00	24.65	12.42	2.88	15.30	6,930.46	6,932.76	14 - 24	Chinle/Alluvium Interface
MKTF-17	12/02/19	2.00	24.65	13.17	4.88	18.05	6,927.71	6,931.61	14 - 24	Chinle/Alluvium Interface
MKTF-17	02/03/20	2.00	24.11	11.44	5.41	16.85	6,928.91	6,933.24	14 - 24	Chinle/Alluvium Interface
MKTF-17	06/29/20	2.00	24.11	10.19	5.31	15.50	6,930.26	6,934.51	14 - 24	Chinle/Alluvium Interface
MKTF-17	09/14/20	2.00	24.67	10.00	5.37	15.37	6,930.39	6,934.69	14 - 24	Chinle/Alluvium Interface
MKTF-17	11/10/20	2.00	24.67	11.39	0.20	11.59	6,934.17	6,934.33	14 - 24	Chinle/Alluvium Interface
MKTF-17	12/04/20	2.00	24.66	11.28	0.19	11.47	6,934.29	6,934.44	14 - 24	Chinle/Alluvium Interface
MKTF-17	01/28/21	2.00	24.65	11.88	0.02	11.90	6,933.86	6,933.88	14 - 24	Chinle/Alluvium Interface
MKTF-17	02/28/21	2.00	24.70	11.88	0.02	11.90	6,933.86	6,933.88	14 - 24	Chinle/Alluvium Interface
MKTF-17	03/31/21	2.00	24.70	12.06	0.03	12.09	6,933.67	6,933.69	14 - 24	Chinle/Alluvium Interface
MKTF-18	03/25/19	2.00	25.38	ND	0.00	7.32	6,943.33	NA	17 - 27	Chinle/Alluvium Interface
MKTF-18	05/16/19	2.00	25.38	ND	0.00	7.54	6,943.11	NA	17 - 27	Chinle/Alluvium Interface
MKTF-18	08/19/19	2.00	27.45	7.71	0.01	7.72	6,942.93	6,942.94	17 - 27	Chinle/Alluvium Interface
MKTF-18	10/28/19	2.00	25.38	ND	0.00	7.79	6,942.86	NA	17 - 27	Chinle/Alluvium Interface
MKTF-18	10/29/19	2.00	25.38	ND	0.00	8.30	6,942.35	NA	17 - 27	Chinle/Alluvium Interface
MKTF-18	11/12/19	2.00	25.38	ND	0.00	8.19	6,942.46	NA	17 - 27	Chinle/Alluvium Interface
MKTF-18	02/05/20	2.00	25.38	ND	0.00	9.10	6,941.55	NA	17 - 27	Chinle/Alluvium Interface
MKTF-18	06/30/20	2.00	25.38	ND	0.00	8.98	6,941.67	NA	17 - 27	Chinle/Alluvium Interface
MKTF-18	09/18/20	2.00	21.73	8.49	0.01	8.50	6,942.15	6,942.16	17 - 27	Chinle/Alluvium Interface
MKTF-18	11/10/20	2.00	21.73	ND	0.00	8.74	6,941.91	NA	17 - 27	Chinle/Alluvium Interface
MKTF-18	12/04/20	2.00	25.50	ND	0.00	8.80	6,941.85	NA	17 - 27	Chinle/Alluvium Interface
MKTF-18	01/28/21	2.00	25.50	ND	0.00	9.28	6,941.37	NA	17 - 27	Chinle/Alluvium Interface
MKTF-18	02/28/21	2.00	27.55	ND	0.00	9.08	6,941.57	NA	17 - 27	Chinle/Alluvium Interface
MKTF-18	03/31/21	2.00	27.55	ND	0.00	9.30	6,941.35	NA	17 - 27	Chinle/Alluvium Interface

TABLE 2A. FLUID LEVEL MEASUREMENTS FOR WELLS MKTF-1 THROUGH MKTF-50

MARATHON PETROLEUM COMPANY, GALLUP REFINERY

GALLUP, NEW MEXICO

Well ID Number	Inspection or Sample Date	Casing Diameter (inch)	Total Well Depth (ft)	Depth to SPH (ft)	SPH Column Thickness (ft)	Depth to Water (ft)	Ground-water Elevation (ft)	Corrected Water Table ¹ Elevation (ft)	Screened Interval Depth Top to Bottom (ft)	Stratigraphic unit in which screen exists
MKTF-19	03/25/19	2.00	17.47	ND	0.00	11.40	6,933.27	NA	10 - 20	Chinle/Alluvium Interface
MKTF-19	05/09/19	2.00	17.47	ND	0.00	11.31	6,933.36	NA	10 - 20	Chinle/Alluvium Interface
MKTF-19	08/19/19	2.00	19.30	ND	0.00	11.06	6,933.61	NA	10 - 20	Chinle/Alluvium Interface
MKTF-19	10/28/19	2.00	18.20	ND	0.00	10.91	6,933.76	NA	10 - 20	Chinle/Alluvium Interface
MKTF-19	10/29/19	2.00	18.20	ND	0.00	15.76	6,928.91	NA	10 - 20	Chinle/Alluvium Interface
MKTF-19	11/12/19	2.00	18.20	ND	0.00	10.85	6,933.82	NA	10 - 20	Chinle/Alluvium Interface
MKTF-19	11/19/19	2.00	18.20	ND	0.00	10.90	6,933.77	NA	10 - 20	Chinle/Alluvium Interface
MKTF-19	11/21/19	2.00	18.20	ND	0.00	11.05	6,933.62	NA	10 - 20	Chinle/Alluvium Interface
MKTF-19	12/02/19	2.00	18.20	11.63	0.87	12.50	6,932.17	6,932.87	10 - 20	Chinle/Alluvium Interface
MKTF-19	02/03/20	2.00	17.47	11.35	1.05	12.40	6,932.27	6,933.11	10 - 20	Chinle/Alluvium Interface
MKTF-19	06/29/20	2.00	17.47	12.08	1.21	13.29	6,931.38	6,932.35	10 - 20	Chinle/Alluvium Interface
MKTF-19	09/14/20	2.00	19.24	11.95	0.02	11.97	6,932.70	6,932.72	10 - 20	Chinle/Alluvium Interface
MKTF-19	11/10/20	2.00	19.24	12.22	1.33	13.55	6,931.12	6,932.18	10 - 20	Chinle/Alluvium Interface
MKTF-19	12/04/20	2.00	19.38	12.18	1.24	13.42	6,931.25	6,932.24	10 - 20	Chinle/Alluvium Interface
MKTF-19	01/28/21	2.00	19.38	12.22	1.24	13.46	6,931.21	6,932.20	10 - 20	Chinle/Alluvium Interface
MKTF-19	02/28/21	2.00	19.44	12.45	1.14	13.59	6,931.08	6,931.99	10 - 20	Chinle/Alluvium Interface
MKTF-19	03/31/21	2.00	19.44	12.60	1.23	13.83	6,930.84	6,931.82	10 - 20	Chinle/Alluvium Interface
MKTF-20	02/20/19	4.00	8.83	ND	0.00	6.29	6,945.49	NA	2 - 10	Chinle/Alluvium Interface
MKTF-20	05/13/19	4.00	8.83	ND	0.00	7.14	6,944.64	NA	2 - 10	Chinle/Alluvium Interface
MKTF-20	08/20/19	4.00	8.83	ND	0.00	8.03	6,943.75	NA	2 - 10	Chinle/Alluvium Interface
MKTF-20	11/04/19	4.00	8.83	ND	0.00	7.68	6,944.10	NA	2 - 10	Chinle/Alluvium Interface
MKTF-20	02/05/20	4.00	8.83	ND	0.00	9.02	6,942.76	NA	2 - 10	Chinle/Alluvium Interface
MKTF-20	06/26/20	4.00	8.83	ND	0.00	8.67	6,943.11	NA	2 - 10	Chinle/Alluvium Interface
MKTF-20	09/15/20	4.00	9.62	8.54	0.81	9.35	6,942.43	6,943.08	2 - 10	Chinle/Alluvium Interface
MKTF-20	11/10/20	4.00	9.62	8.10	0.80	8.90	6,942.88	6,943.52	2 - 10	Chinle/Alluvium Interface
MKTF-20	12/08/20	4.00	9.60	8.76	0.19	8.95	6,942.83	6,942.98	2 - 10	Chinle/Alluvium Interface
MKTF-20	01/28/21	4.00	9.60	8.99	0.61	9.60	6,942.18	6,942.67	2 - 10	Chinle/Alluvium Interface
MKTF-20	02/28/21	4.00	9.61	ND	0.00	DRY	6,951.78	6,951.78	2 - 10	Chinle/Alluvium Interface
MKTF-20	03/31/21	4.00	9.61	8.95	0.28	9.23	6,951.78	6,952.00	2 - 10	Chinle/Alluvium Interface
MKTF-21	02/20/19	4.00	8.81	ND	0.00	5.62	6,946.95	NA	2 - 10	Chinle/Alluvium Interface
MKTF-21	05/13/19	4.00	8.81	ND	0.00	6.70	6,945.87	NA	2 - 10	Chinle/Alluvium Interface
MKTF-21	08/20/19	4.00	8.81	ND	0.00	7.22	6,945.35	NA	2 - 10	Chinle/Alluvium Interface
MKTF-21	10/30/19	4.00	8.81	ND	0.00	8.32	6,944.25	NA	2 - 10	Chinle/Alluvium Interface
MKTF-21	02/05/20	4.00	8.83	ND	0.00	8.25	6,944.32	NA	2 - 10	Chinle/Alluvium Interface
MKTF-21	06/26/20	4.00	8.83	8.17	0.03	8.20	6,944.37	6,944.39	2 - 10	Chinle/Alluvium Interface
MKTF-21	09/15/20	4.00	8.84	7.08	0.01	7.09	6,945.48	6,945.49	2 - 10	Chinle/Alluvium Interface
MKTF-21	11/10/20	4.00	8.84	ND	0.00	6.41	6,946.16	NA	2 - 10	Chinle/Alluvium Interface
MKTF-21	12/04/20	4.00	8.80	8.04	0.01	8.05	6,944.52	6,944.53	2 - 10	Chinle/Alluvium Interface

TABLE 2A. FLUID LEVEL MEASUREMENTS FOR WELLS MKTF-1 THROUGH MKTF-50
MARATHON PETROLEUM COMPANY, GALLUP REFINERY
GALLUP, NEW MEXICO

Well ID Number	Inspection or Sample Date	Casing Diameter (inch)	Total Well Depth (ft)	Depth to SPH (ft)	SPH Column Thickness (ft)	Depth to Water (ft)	Ground-water Elevation (ft)	Corrected Water Table ¹ Elevation (ft)	Screened Interval Depth Top to Bottom (ft)	Stratigraphic unit in which screen exists
MKTF-21	01/28/21	4.00	8.80	ND	0.00	7.34	6,945.23	NA	2 - 10	Chinle/Alluvium Interface
MKTF-21	02/28/21	4.00	8.87	ND	0.00	7.81	6,944.76	NA	2 - 10	Chinle/Alluvium Interface
MKTF-21	03/31/21	4.00	8.87	ND	0.00	7.73	6,944.84	NA	2 - 10	Chinle/Alluvium Interface
MKTF-22	03/25/19	2.00	35.25	ND	0.00	24.43	6,917.88	NA	22 - 32	Chinle/Alluvium Interface
MKTF-22	05/09/19	2.00	35.25	ND	0.00	24.64	6,917.67	NA	22 - 32	Chinle/Alluvium Interface
MKTF-22	08/20/19	2.00	35.62	ND	0.00	24.95	6,917.36	NA	22 - 32	Chinle/Alluvium Interface
MKTF-22	10/24/19	2.00	35.60	ND	0.00	25.40	6,916.91	NA	22 - 32	Chinle/Alluvium Interface
MKTF-22	02/27/20	2.00	35.25	24.48	1.05	25.53	6,916.78	6917.62	22 - 32	Chinle/Alluvium Interface
MKTF-22	06/29/20	2.00	35.25	24.57	3.14	27.71	6,914.60	6917.11	22 - 32	Chinle/Alluvium Interface
MKTF-22	09/14/20	2.00	35.09	24.98	2.70	27.68	6,914.63	6916.79	22 - 32	Chinle/Alluvium Interface
MKTF-22	11/10/20	2.00	35.09	24.94	2.35	27.29	6,915.02	6916.90	22 - 32	Chinle/Alluvium Interface
MKTF-22	12/04/20	2.00	35.09	25.10	2.45	27.55	6,914.76	6916.72	22 - 32	Chinle/Alluvium Interface
MKTF-22	01/28/21	2.00	35.09	25.28	2.69	27.97	6,914.34	6916.49	22 - 32	Chinle/Alluvium Interface
MKTF-22	02/28/21	2.00	35.66	25.17	2.68	27.85	6,914.46	6916.60	22 - 32	Chinle/Alluvium Interface
MKTF-22	03/31/21	2.00	35.66	25.77	1.48	27.25	6,915.06	6916.24	22 - 32	Chinle/Alluvium Interface
MKTF-23	03/25/19	2.00	20.36	ND	ND	12.55	6,917.43	NA	7 - 17	Chinle/Alluvium Interface
MKTF-23	05/09/19	2.00	20.36	12.95	0.07	13.02	6,916.96	6,917.02	7 - 17	Chinle/Alluvium Interface
MKTF-23	08/20/19	2.00	20.38	13.47	0.03	13.50	6,916.48	6,916.50	7 - 17	Chinle/Alluvium Interface
MKTF-23	10/28/19	2.00	20.36	ND	0.00	13.95	6,916.03	NA	7 - 17	Chinle/Alluvium Interface
MKTF-23	02/27/20	2.00	20.36	ND	0.00	13.42	6,916.56	NA	7 - 17	Chinle/Alluvium Interface
MKTF-23	06/29/20	2.00	20.36	ND	0.00	13.25	6,916.73	NA	7 - 17	Chinle/Alluvium Interface
MKTF-23	09/19/20	2.00	20.02	15.42	0.02	15.44	6,914.54	6,914.56	7 - 17	Chinle/Alluvium Interface
MKTF-23	11/10/20	2.00	20.02	ND	0.00	14.23	6,915.75	NA	7 - 17	Chinle/Alluvium Interface
MKTF-23	12/04/20	2.00	20.39	14.15	0.01	14.16	6,915.82	6,915.83	7 - 17	Chinle/Alluvium Interface
MKTF-23	12/28/20	2.00	20.76	ND	0.00	14.09	6,915.89	NA	7 - 17	Chinle/Alluvium Interface
MKTF-23	01/28/21	2.00	20.76	14.22	0.01	14.23	6,915.75	6,915.76	7 - 17	Chinle/Alluvium Interface
MKTF-23	02/28/21	2.00	20.41	14.38	0.01	14.39	6,915.59	6,915.60	7 - 17	Chinle/Alluvium Interface
MKTF-23	03/31/21	2.00	20.41	ND	0.00	14.21	6,915.77	6,915.77	7 - 17	Chinle/Alluvium Interface
MKTF-24	02/25/19	2.00	30.47	ND	0.00	22.43	6,906.29	NA	18 - 28	Chinle/Alluvium Interface
MKTF-24	05/06/19	2.00	30.47	ND	0.00	21.53	6,907.19	NA	18 - 28	Chinle/Alluvium Interface
MKTF-24	08/23/19	2.00	30.85	ND	0.00	22.05	6,906.67	NA	18 - 28	Chinle/Alluvium Interface
MKTF-24	10/22/19	2.00	30.82	ND	0.00	23.21	6,905.51	NA	18 - 28	Chinle/Alluvium Interface
MKTF-24	02/24/20	2.00	30.47	ND	0.00	22.17	6,906.55	NA	18 - 28	Chinle/Alluvium Interface
MKTF-24	06/26/20	2.00	30.47	ND	0.00	22.80	6,905.92	NA	18 - 28	Chinle/Alluvium Interface
MKTF-24	09/15/20	2.00	31.13	ND	0.00	23.35	6,905.37	NA	18 - 28	Chinle/Alluvium Interface
MKTF-24	11/10/20	2.00	31.13	ND	0.00	23.32	6,905.40	NA	18 - 28	Chinle/Alluvium Interface
MKTF-24	12/04/20	2.00	31.18	ND	0.00	23.22	6,905.50	NA	18 - 28	Chinle/Alluvium Interface

TABLE 2A. FLUID LEVEL MEASUREMENTS FOR WELLS MKTF-1 THROUGH MKTF-50

MARATHON PETROLEUM COMPANY, GALLUP REFINERY

GALLUP, NEW MEXICO

Well ID Number	Inspection or Sample Date	Casing Diameter (inch)	Total Well Depth (ft)	Depth to SPH (ft)	SPH Column Thickness (ft)	Depth to Water (ft)	Ground-water Elevation (ft)	Corrected Water Table ¹ Elevation (ft)	Screened Interval Depth Top to Bottom (ft)	Stratigraphic unit in which screen exists
MKTF-24	01/28/21	2.00	31.23	ND	0.00	23.26	6,905.46	NA	18 - 28	Chinle/Alluvium Interface
MKTF-24	02/27/21	2.00	31.47	ND	0.00	22.97	6,905.75	NA	18 - 28	Chinle/Alluvium Interface
MKTF-24	03/31/21	2.00	31.47	ND	0.00	23.16	6,905.56	NA	18 - 28	Chinle/Alluvium Interface
MKTF-25	02/14/19	2.00	19.43	ND	0.00	13.13	6,903.06	NA	6 - 16	Chinle/Alluvium Interface
MKTF-25	05/06/19	2.00	19.43	ND	0.00	12.00	6,904.19	NA	6 - 16	Chinle/Alluvium Interface
MKTF-25	08/23/19	2.00	19.78	ND	0.00	13.12	6,903.07	NA	6 - 16	Chinle/Alluvium Interface
MKTF-25	08/27/19	2.00	20.78	ND	0.00	13.23	6,902.96	NA	6 - 16	Chinle/Alluvium Interface
MKTF-25	10/22/19	2.00	19.80	ND	0.00	13.72	6,902.47	NA	6 - 16	Chinle/Alluvium Interface
MKTF-25	02/26/20	2.00	19.43	ND	0.00	12.94	6,903.25	NA	6 - 16	Chinle/Alluvium Interface
MKTF-25	06/26/20	2.00	19.43	ND	0.00	13.33	6,902.86	NA	6 - 16	Chinle/Alluvium Interface
MKTF-25	09/15/20	2.00	20.09	ND	0.00	13.90	6,902.29	NA	6 - 16	Chinle/Alluvium Interface
MKTF-25	11/10/20	2.00	20.09	ND	0.00	13.75	6,902.44	NA	6 - 16	Chinle/Alluvium Interface
MKTF-25	12/04/20	2.00	20.38	ND	0.00	13.62	6,902.57	NA	6 - 16	Chinle/Alluvium Interface
MKTF-25	01/28/21	2.00	20.38	ND	0.00	13.54	6,902.65	NA	6 - 16	Chinle/Alluvium Interface
MKTF-25	02/27/21	2.00	20.09	ND	0.00	13.46	6,902.73	NA	6 - 16	Chinle/Alluvium Interface
MKTF-25	03/31/21	2.00	20.09	ND	0.00	13.41	6,902.78	NA	6 - 16	Chinle/Alluvium Interface
MKTF-26	02/14/19	2.00	17.15	8.38	0.77	9.15	6,906.16	6,906.78	4 - 14	Chinle/Alluvium Interface
MKTF-26	05/06/19	2.00	17.15	7.80	0.85	8.65	6,906.66	6,907.34	4 - 14	Chinle/Alluvium Interface
MKTF-26	08/23/19	2.00	17.17	8.22	0.83	9.05	6,906.26	6,906.92	4 - 14	Chinle/Alluvium Interface
MKTF-26	10/22/19	2.00	17.15	8.63	0.73	9.36	6,905.95	6,906.53	4 - 14	Chinle/Alluvium Interface
MKTF-26	02/26/20	2.00	17.15	8.35	0.76	9.11	6,906.20	6,906.81	4 - 14	Chinle/Alluvium Interface
MKTF-26	06/26/20	2.00	17.15	8.61	0.89	9.50	6,905.81	6,906.52	4 - 14	Chinle/Alluvium Interface
MKTF-26	09/15/20	2.00	16.85	8.81	0.75	9.56	6,905.75	6,906.35	4 - 14	Chinle/Alluvium Interface
MKTF-26	11/10/20	2.00	16.85	8.65	0.71	9.36	6,905.95	6,906.52	4 - 14	Chinle/Alluvium Interface
MKTF-26	12/04/20	2.00	17.16	7.67	1.72	9.39	6,905.92	6,907.30	4 - 14	Chinle/Alluvium Interface
MKTF-26	01/28/21	2.00	17.16	8.93	0.27	9.20	6,906.11	6,906.33	4 - 14	Chinle/Alluvium Interface
MKTF-26	02/27/21	2.00	16.90	8.88	0.17	9.05	6,906.26	6,906.40	4 - 14	Chinle/Alluvium Interface
MKTF-26	03/31/21	2.00	16.90	9.00	0.11	9.11	6,906.20	6,906.29	4 - 14	Chinle/Alluvium Interface
MKTF-27	02/25/19	2.00	14.72	ND	0.00	3.75	6,914.15	NA	1 - 12	Chinle/Alluvium Interface
MKTF-27	05/06/19	2.00	14.72	ND	0.00	5.73	6,912.17	NA	1 - 12	Chinle/Alluvium Interface
MKTF-27	08/21/19	2.00	14.72	ND	0.00	5.66	6,912.24	NA	1 - 12	Chinle/Alluvium Interface
MKTF-27	10/30/19	2.00	14.72	ND	0.00	6.14	6,911.76	NA	1 - 12	Chinle/Alluvium Interface
MKTF-27	02/24/20	2.00	14.72	ND	0.00	3.61	6,914.29	NA	1 - 12	Chinle/Alluvium Interface
MKTF-27	06/30/20	2.00	14.72	ND	0.00	6.70	6,911.20	NA	1 - 12	Chinle/Alluvium Interface
MKTF-27	09/15/20	2.00	14.72	ND	0.00	6.21	6,911.69	NA	1 - 12	Chinle/Alluvium Interface
MKTF-27	11/10/20	2.00	14.72	ND	0.00	6.72	6,911.18	NA	1 - 12	Chinle/Alluvium Interface
MKTF-27	12/04/20	2.00	14.74	ND	0.00	6.47	6,911.43	NA	1 - 12	Chinle/Alluvium Interface

TABLE 2A. FLUID LEVEL MEASUREMENTS FOR WELLS MKTF-1 THROUGH MKTF-50
MARATHON PETROLEUM COMPANY, GALLUP REFINERY
GALLUP, NEW MEXICO

Well ID Number	Inspection or Sample Date	Casing Diameter (inch)	Total Well Depth (ft)	Depth to SPH (ft)	SPH Column Thickness (ft)	Depth to Water (ft)	Ground-water Elevation (ft)	Corrected Water Table ¹ Elevation (ft)	Screened Interval Depth Top to Bottom (ft)	Stratigraphic unit in which screen exists
MKTF-27	01/28/21	2.00	14.74	ND	0.00	6.62	6,911.28	NA	1 - 12	Chinle/Alluvium Interface
MKTF-27	02/28/21	2.00	14.76	ND	0.00	5.51	6,912.39	NA	1 - 12	Chinle/Alluvium Interface
MKTF-27	03/31/21	2.00	14.76	ND	0.00	6.48	6,911.42	NA	1 - 12	Chinle/Alluvium Interface
MKTF-28	02/25/19	2.00	16.16	ND	0.00	4.91	6,916.61	NA	3 - 13	Chinle/Alluvium Interface
MKTF-28	05/06/19	2.00	16.16	ND	0.00	9.27	6,912.25	NA	3 - 13	Chinle/Alluvium Interface
MKTF-28	08/21/19	2.00	16.15	ND	0.00	3.82	6,917.70	NA	3 - 13	Chinle/Alluvium Interface
MKTF-28	10/22/19	2.00	16.13	ND	0.00	6.38	6,915.14	NA	3 - 13	Chinle/Alluvium Interface
MKTF-28	02/24/20	2.00	16.16	ND	0.00	4.53	6,916.99	NA	3 - 13	Chinle/Alluvium Interface
MKTF-28	06/30/20	2.00	16.16	ND	0.00	4.84	6,916.68	NA	3 - 13	Chinle/Alluvium Interface
MKTF-28	09/15/20	2.00	16.17	ND	0.00	4.59	6,916.93	NA	3 - 13	Chinle/Alluvium Interface
MKTF-28	11/10/20	2.00	16.17	ND	0.00	8.81	6,912.71	NA	3 - 13	Chinle/Alluvium Interface
MKTF-28	12/04/20	2.00	16.16	ND	0.00	7.13	6,914.39	NA	3 - 13	Chinle/Alluvium Interface
MKTF-28	01/28/21	2.00	16.16	ND	0.00	9.74	6,911.78	NA	3 - 13	Chinle/Alluvium Interface
MKTF-28	02/28/21	2.00	16.16	ND	0.00	8.18	6,913.34	NA	3 - 13	Chinle/Alluvium Interface
MKTF-28	03/31/21	2.00	16.16	ND	0.00	8.51	6,913.01	NA	3 - 13	Chinle/Alluvium Interface
MKTF-29	02/25/19	2.00	22.84	ND	0.00	3.73	6,897.89	NA	10 - 20	Chinle/Alluvium Interface
MKTF-29	05/06/19	2.00	22.84	ND	0.00	3.72	6,897.90	NA	10 - 20	Chinle/Alluvium Interface
MKTF-29	08/23/19	2.00	22.82	ND	0.00	5.83	6,895.79	NA	10 - 20	Chinle/Alluvium Interface
MKTF-29	10/22/19	2.00	22.80	ND	0.00	6.32	6,895.30	NA	10 - 20	Chinle/Alluvium Interface
MKTF-29	02/24/20	2.00	22.84	ND	0.00	4.49	6,897.13	NA	10 - 20	Chinle/Alluvium Interface
MKTF-29	06/26/20	2.00	22.84	ND	0.00	6.42	6,895.20	NA	10 - 20	Chinle/Alluvium Interface
MKTF-29	09/15/20	2.00	22.78	ND	0.00	8.01	6,893.61	NA	10 - 20	Chinle/Alluvium Interface
MKTF-29	11/10/20	2.00	22.78	ND	0.00	6.98	6,894.64	NA	10 - 20	Chinle/Alluvium Interface
MKTF-29	12/04/20	2.00	22.85	ND	0.00	6.40	6,895.22	NA	10 - 20	Chinle/Alluvium Interface
MKTF-29	01/28/21	2.00	22.85	ND	0.00	5.61	6,896.01	NA	10 - 20	Chinle/Alluvium Interface
MKTF-29	02/28/21	2.00	22.83	ND	0.00	5.31	6,896.31	NA	10 - 20	Chinle/Alluvium Interface
MKTF-29	03/31/21	2.00	22.83	ND	0.00	5.20	6,896.42	NA	10 - 20	Chinle/Alluvium Interface
MKTF-30	03/28/19	2.00	23.20	ND	0.00	13.68	6,887.12	NA	10 - 20	Chinle/Alluvium Interface
MKTF-30	05/06/19	2.00	23.20	ND	0.00	13.81	6,886.99	NA	10 - 20	Chinle/Alluvium Interface
MKTF-30	08/23/19	2.00	23.20	ND	0.00	14.88	6,885.92	NA	10 - 20	Chinle/Alluvium Interface
MKTF-30	10/22/19	2.00	23.19	ND	0.00	15.82	6,884.98	NA	10 - 20	Chinle/Alluvium Interface
MKTF-30	02/26/20	2.00	23.20	ND	0.00	15.31	6,885.49	NA	10 - 20	Chinle/Alluvium Interface
MKTF-30	06/26/20	2.00	23.20	ND	0.00	16.19	6,884.61	NA	10 - 20	Chinle/Alluvium Interface
MKTF-30	09/15/20	2.00	23.22	ND	0.00	16.66	6,884.14	NA	10 - 20	Chinle/Alluvium Interface
MKTF-30	11/10/20	2.00	23.22	ND	0.00	16.87	6,883.93	NA	10 - 20	Chinle/Alluvium Interface
MKTF-30	12/04/20	2.00	23.22	ND	0.00	16.76	6,884.04	NA	10 - 20	Chinle/Alluvium Interface
MKTF-30	01/28/21	2.00	23.22	ND	0.00	16.79	6,884.01	NA	10 - 20	Chinle/Alluvium Interface

Well ID Number	Inspection or Sample Date	Casing Diameter (inch)	Total Well Depth (ft)	Depth to SPH (ft)	SPH Column Thickness (ft)	Depth to Water (ft)	Ground-water Elevation (ft)	Corrected Water Table ¹ Elevation (ft)	Screened Interval Depth Top to Bottom (ft)	Stratigraphic unit in which screen exists
MKTF-30	02/28/21	2.00	22.95	ND	0.00	16.33	6,884.47	NA	10 - 20	Chinle/Alluvium Interface
MKTF-30	03/31/21	2.00	22.95	ND	0.00	16.40	6,884.40	NA	10 - 20	Chinle/Alluvium Interface
MKTF-31	02/14/19	2.00	22.81	ND	0.00	8.25	6,898.62	NA	6 - 21	Chinle/Alluvium Interface
MKTF-31	05/06/19	2.00	22.81	ND	0.00	7.72	6,899.15	NA	6 - 21	Chinle/Alluvium Interface
MKTF-31	08/23/19	2.00	19.35	ND	0.00	8.30	6,898.57	NA	6 - 21	Chinle/Alluvium Interface
MKTF-31	10/22/19	2.00	19.30	ND	0.00	8.64	6,898.23	NA	6 - 21	Chinle/Alluvium Interface
MKTF-31	02/24/20	2.00	22.81	ND	0.00	8.10	6,898.77	NA	6 - 21	Chinle/Alluvium Interface
MKTF-31	06/26/20	2.00	22.81	ND	0.00	8.25	6,898.62	NA	6 - 21	Chinle/Alluvium Interface
MKTF-31	09/15/20	2.00	19.34	ND	0.00	8.75	6,898.12	NA	6 - 21	Chinle/Alluvium Interface
MKTF-31	11/10/20	2.00	19.34	ND	0.00	8.79	6,898.08	NA	6 - 21	Chinle/Alluvium Interface
MKTF-31	12/04/20	2.00	19.37	ND	0.00	8.73	6,898.14	NA	6 - 21	Chinle/Alluvium Interface
MKTF-31	01/28/21	2.00	13.37	ND	0.00	8.62	6,898.25	NA	6 - 21	Chinle/Alluvium Interface
MKTF-31	02/28/21	2.00	19.36	ND	0.00	8.53	6,898.34	NA	6 - 21	Chinle/Alluvium Interface
MKTF-31	03/31/21	2.00	19.36	ND	0.00	8.61	6,898.26	NA	6 - 21	Chinle/Alluvium Interface
MKTF-32	02/13/19	2.00	27.75	ND	0.00	13.49	6,897.62	NA	9 - 24	Chinle/Alluvium Interface
MKTF-32	05/07/19	2.00	27.75	ND	0.00	13.25	6,897.86	NA	9 - 24	Chinle/Alluvium Interface
MKTF-32	08/20/19	2.00	27.77	ND	0.00	14.03	6,897.08	NA	9 - 24	Chinle/Alluvium Interface
MKTF-32	10/23/19	2.00	27.75	ND	0.00	14.01	6,897.10	NA	9 - 24	Chinle/Alluvium Interface
MKTF-32	02/26/20	2.00	27.75	ND	0.00	13.78	6,897.33	NA	9 - 25	Chinle/Alluvium Interface
MKTF-32	06/29/20	2.00	27.75	ND	0.00	14.25	6,896.86	NA	10 - 24	Chinle/Alluvium Interface
MKTF-32	09/14/20	2.00	27.46	ND	0.00	14.58	6,896.53	NA	9 - 26	Chinle/Alluvium Interface
MKTF-32	11/10/20	2.00	27.46	ND	0.00	14.31	6,896.80	NA	9 - 26	Chinle/Alluvium Interface
MKTF-32	12/04/20	2.00	27.82	ND	0.00	14.25	6,896.86	NA	9 - 26	Chinle/Alluvium Interface
MKTF-32	01/28/21	2.00	27.82	14.08	0.01	14.08	6,897.03	NA	9 - 26	Chinle/Alluvium Interface
MKTF-32	02/27/21	2.00	27.79	14.01	0.01	14.02	6,897.09	NA	9 - 26	Chinle/Alluvium Interface
MKTF-32	03/31/21	2.00	27.79	ND	0.00	14.11	6,897.00	NA	9 - 26	Chinle/Alluvium Interface
MKTF-33	03/25/19	2.00	33.20	ND	0.00	22.00	6,917.75	NA	20 - 30	Chinle/Alluvium Interface
MKTF-33	05/09/19	2.00	33.20	ND	0.00	22.04	6,917.71	NA	20 - 30	Chinle/Alluvium Interface
MKTF-33	08/20/19	2.00	33.23	ND	0.00	22.35	6,917.40	NA	20 - 30	Chinle/Alluvium Interface
MKTF-33	10/24/19	2.00	33.22	ND	0.00	22.50	6,917.25	NA	20 - 30	Chinle/Alluvium Interface
MKTF-33	02/27/20	2.00	33.20	ND	0.00	22.71	6,917.04	NA	20 - 30	Chinle/Alluvium Interface
MKTF-33	06/29/20	2.00	33.20	ND	0.00	21.17	6,918.58	NA	20 - 30	Chinle/Alluvium Interface
MKTF-33	09/14/20	2.00	33.15	21.61	6.41	28.02	6,911.73	6916.86	20 - 30	Chinle/Alluvium Interface
MKTF-33	11/10/20	2.00	33.15	21.65	6.16	27.81	6,911.94	6916.87	20 - 30	Chinle/Alluvium Interface
MKTF-33	12/04/20	2.00	33.57	21.69	6.08	27.77	6,911.98	6916.84	20 - 30	Chinle/Alluvium Interface
MKTF-33	01/28/21	2.00	33.57	22.58	3.38	25.96	6,913.79	6916.49	20 - 30	Chinle/Alluvium Interface
MKTF-33	02/27/21	2.00	33.28	23.00	0.75	23.75	6,916.00	6916.60	20 - 30	Chinle/Alluvium Interface

TABLE 2A. FLUID LEVEL MEASUREMENTS FOR WELLS MKTF-1 THROUGH MKTF-50
MARATHON PETROLEUM COMPANY, GALLUP REFINERY
GALLUP, NEW MEXICO

Well ID Number	Inspection or Sample Date	Casing Diameter (inch)	Total Well Depth (ft)	Depth to SPH (ft)	SPH Column Thickness (ft)	Depth to Water (ft)	Ground-water Elevation (ft)	Corrected Water Table ¹ Elevation (ft)	Screened Interval Depth Top to Bottom (ft)	Stratigraphic unit in which screen exists
MKTF-33	03/30/21	2.00	33.28	23.19	0.22	23.41	6,916.34	6916.52	20 - 30	Chinle/Alluvium Interface
MKTF-34	03/25/19	2.00	27.68	ND	0.00	16.95	6,928.40	NA	9 - 24	Chinle/Alluvium Interface
MKTF-34	05/09/19	2.00	27.68	ND	0.00	18.09	6,927.26	NA	9 - 24	Chinle/Alluvium Interface
MKTF-34	08/19/19	2.00	27.70	ND	0.00	17.70	6,927.65	NA	9 - 24	Chinle/Alluvium Interface
MKTF-34	10/29/19	2.00	27.70	ND	0.00	18.03	6,927.32	NA	9 - 24	Chinle/Alluvium Interface
MKTF-34	11/12/19	2.00	27.70	ND	0.00	18.06	6,927.29	NA	9 - 24	Chinle/Alluvium Interface
MKTF-34	02/05/20	2.00	27.70	ND	0.00	17.78	6,927.57	NA	9 - 24	Chinle/Alluvium Interface
MKTF-34	06/29/20	2.00	27.70	19.04	0.02	19.06	6,926.29	6926.31	9 - 24	Chinle/Alluvium Interface
MKTF-34	09/14/20	2.00	27.76	ND	0.00	19.09	6,926.26	NA	9 - 24	Chinle/Alluvium Interface
MKTF-34	11/10/20	2.00	27.76	ND	0.00	19.08	6,926.27	NA	9 - 24	Chinle/Alluvium Interface
MKTF-34	12/04/20	2.00	27.78	18.91	0.01	18.92	6,926.43	6,926.44	9 - 24	Chinle/Alluvium Interface
MKTF-34	01/28/21	2.00	27.80	ND	0.00	19.39	6,925.96	NA	9 - 24	Chinle/Alluvium Interface
MKTF-34	02/28/21	2.00	27.79	18.40	0.01	18.41	6,926.94	6,926.95	9 - 24	Chinle/Alluvium Interface
MKTF-34	03/31/21	2.00	27.79	ND	0.00	20.61	6,924.74	6,924.74	9 - 24	Chinle/Alluvium Interface
MKTF-35	03/25/19	2.00	16.45	ND	0.00	8.54	6,943.11	NA	6 - 16	Chinle/Alluvium Interface
MKTF-35	05/16/19	2.00	16.45	ND	0.00	8.49	6,943.16	NA	6 - 16	Chinle/Alluvium Interface
MKTF-35	08/19/19	2.00	16.48	ND	0.00	8.09	6,943.56	NA	6 - 16	Chinle/Alluvium Interface
MKTF-35	10/28/19	2.00	16.45	ND	0.00	8.42	6,943.23	NA	6 - 16	Chinle/Alluvium Interface
MKTF-35	10/29/19	2.00	16.45	ND	0.00	8.40	6,943.25	NA	6 - 16	Chinle/Alluvium Interface
MKTF-35	11/12/19	2.00	16.45	ND	0.00	8.60	6,943.05	NA	6 - 16	Chinle/Alluvium Interface
MKTF-35	02/05/20	2.00	16.45	ND	0.00	9.28	6,942.37	NA	6 - 16	Chinle/Alluvium Interface
MKTF-35	06/30/20	2.00	16.45	ND	0.00	9.25	6,942.40	NA	6 - 16	Chinle/Alluvium Interface
MKTF-35	09/14/20	2.00	16.23	ND	0.00	8.59	6,943.06	NA	6 - 16	Chinle/Alluvium Interface
MKTF-35	11/10/20	2.00	16.23	ND	0.00	8.86	6,942.79	NA	6 - 16	Chinle/Alluvium Interface
MKTF-35	12/04/20	2.00	16.39	9.02	0.01	9.03	6,942.62	6,942.63	6 - 16	Chinle/Alluvium Interface
MKTF-35	01/28/21	2.00	16.39	ND	0.00	9.46	6,942.19	NA	6 - 16	Chinle/Alluvium Interface
MKTF-35	02/28/21	2.00	16.55	ND	0.00	9.17	6,942.48	NA	6 - 16	Chinle/Alluvium Interface
MKTF-35	03/31/21	2.00	16.55	ND	0.00	9.50	6,942.15	NA	6 - 16	Chinle/Alluvium Interface
MKTF-36	03/25/19	2.00	NM	NM	0.00	NM	NA	NA	5 - 15	Chinle/Alluvium Interface
MKTF-36	05/14/19	2.00	NM	NM	0.00	NM	NA	NA	5 - 15	Chinle/Alluvium Interface
MKTF-36	08/19/19	2.00	NM	NM	0.00	NM	NA	NA	5 - 15	Chinle/Alluvium Interface
MKTF-36	11/06/19	2.00	15.40	5.08	5.25	10.33	6,939.79	6,943.99	5 - 15	Chinle/Alluvium Interface
MKTF-36	11/07/19	2.00	15.61	4.30	5.91	10.21	6,943.30	6,948.03	5 - 15	Chinle/Alluvium Interface
MKTF-36	11/12/19	2.00	15.61	6.80	2.85	9.65	6,943.86	6,946.14	5 - 15	Chinle/Alluvium Interface
MKTF-36	11/13/19	2.00	15.61	6.95	2.45	9.40	6,944.11	6,946.07	5 - 15	Chinle/Alluvium Interface
MKTF-36	11/14/19	2.00	15.61	7.14	2.47	9.61	6,943.90	6,945.88	5 - 15	Chinle/Alluvium Interface
MKTF-36	11/15/19	2.00	15.61	7.31	2.15	9.46	6,944.05	6,945.77	5 - 15	Chinle/Alluvium Interface

TABLE 2A. FLUID LEVEL MEASUREMENTS FOR WELLS MKTF-1 THROUGH MKTF-50
MARATHON PETROLEUM COMPANY, GALLUP REFINERY
GALLUP, NEW MEXICO

Well ID Number	Inspection or Sample Date	Casing Diameter (inch)	Total Well Depth (ft)	Depth to SPH (ft)	SPH Column Thickness (ft)	Depth to Water (ft)	Ground-water Elevation (ft)	Corrected Water Table ¹ Elevation (ft)	Screened Interval Depth Top to Bottom (ft)	Stratigraphic unit in which screen exists
MKTF-36	11/19/19	2.00	15.61	7.80	1.18	8.98	6,944.53	6,945.47	5 - 15	Chinle/Alluvium Interface
MKTF-36	11/21/19	2.00	15.61	8.00	0.78	8.78	6,944.73	6,945.35	5 - 15	Chinle/Alluvium Interface
MKTF-36	12/02/19	2.00	15.61	8.25	0.70	8.95	6,944.56	6,945.12	5 - 15	Chinle/Alluvium Interface
MKTF-36	02/03/20	2.00	15.61	7.89	0.55	8.44	6,945.07	6,945.51	5 - 15	Chinle/Alluvium Interface
MKTF-36	06/30/20	2.00	15.61	8.04	0.21	8.25	6,945.26	6,945.43	5 - 15	Chinle/Alluvium Interface
MKTF-36	09/14/20	2.00	15.58	ND	0.00	7.87	6,945.64	NA	5 - 15	Chinle/Alluvium Interface
MKTF-36	11/10/20	2.00	15.58	7.98	0.05	8.03	6,945.48	6,945.52	5 - 15	Chinle/Alluvium Interface
MKTF-36	12/04/20	2.00	15.58	8.10	0.07	8.17	6,945.34	6,945.40	5 - 15	Chinle/Alluvium Interface
MKTF-36	01/28/21	2.00	15.58	8.13	0.05	8.18	6,945.33	6,945.37	5 - 15	Chinle/Alluvium Interface
MKTF-36	02/28/21	2.00	15.58	8.26	0.01	8.27	6,945.24	6,945.25	5 - 15	Chinle/Alluvium Interface
MKTF-36	03/31/21	2.00	15.58	ND	0.00	8.36	6,945.15	6,945.15	5 - 15	Chinle/Alluvium Interface
MKTF-37	03/25/19	2.00	24.60	ND	0.00	8.39	6,950.48	NA	4 - 24	Chinle/Alluvium Interface
MKTF-37	05/16/19	2.00	24.60	9.10	0.08	9.18	6,949.69	6,949.75	4 - 24	Chinle/Alluvium Interface
MKTF-37	08/23/19	2.00	24.59	8.85	0.02	8.87	6,950.00	6,950.02	4 - 24	Chinle/Alluvium Interface
MKTF-37	10/28/19	2.00	24.60	9.30	0.03	9.33	6,949.54	6,949.56	4 - 24	Chinle/Alluvium Interface
MKTF-37	10/29/19	2.00	24.60	9.17	0.03	9.20	6,949.67	6,949.69	4 - 24	Chinle/Alluvium Interface
MKTF-37	11/12/19	2.00	24.60	9.52	0.04	9.56	6,949.31	6,949.34	4 - 24	Chinle/Alluvium Interface
MKTF-37	02/03/20	2.00	24.60	9.77	0.12	9.89	6,948.98	6,949.08	4 - 24	Chinle/Alluvium Interface
MKTF-37	06/30/20	2.00	24.60	9.61	0.02	9.63	6,949.24	6,949.26	4 - 24	Chinle/Alluvium Interface
MKTF-37	09/14/20	2.00	24.54	ND	0.00	8.76	6,950.11	NA	4 - 24	Chinle/Alluvium Interface
MKTF-37	11/10/20	2.00	24.54	9.36	0.01	9.37	6,949.50	6,949.51	4 - 24	Chinle/Alluvium Interface
MKTF-37	12/04/20	2.00	24.61	9.64	0.01	9.65	6,949.22	6,949.23	4 - 24	Chinle/Alluvium Interface
MKTF-37	01/28/21	2.00	24.61	9.64	0.01	9.65	6,949.22	6,949.23	4 - 24	Chinle/Alluvium Interface
MKTF-37	02/28/21	2.00	24.67	9.65	0.02	9.67	6,949.20	6,949.22	4 - 24	Chinle/Alluvium Interface
MKTF-37	03/31/21	2.00	24.67	9.83	0.02	9.85	6,949.02	6,949.04	4 - 24	Chinle/Alluvium Interface
MKTF-38	03/26/19	2.00	20.29	ND	0.00	11.30	6,943.59	NA	5 - 20	Chinle/Alluvium Interface
MKTF-38	05/14/19	2.00	20.29	ND	0.00	8.66	6,946.23	NA	5 - 20	Chinle/Alluvium Interface
MKTF-38	06/27/19	2.00	20.29	ND	0.00	8.75	6,946.14	NA	5 - 20	Chinle/Alluvium Interface
MKTF-38	08/20/19	2.00	20.27	ND	0.00	8.77	6,946.12	NA	5 - 20	Chinle/Alluvium Interface
MKTF-38	12/03/19	2.00	20.29	ND	0.00	9.50	6,945.39	NA	5 - 20	Chinle/Alluvium Interface
MKTF-38	03/04/20	2.00	20.31	ND	0.00	9.61	6,945.28	NA	5 - 20	Chinle/Alluvium Interface
MKTF-38	06/26/20	2.00	20.33	ND	0.00	9.38	6,945.51	NA	5 - 20	Chinle/Alluvium Interface
MKTF-38	09/14/20	2.00	20.18	ND	0.00	8.55	6,946.34	NA	5 - 20	Chinle/Alluvium Interface
MKTF-38	11/10/20	2.00	20.18	ND	0.00	9.12	6,945.77	NA	5 - 20	Chinle/Alluvium Interface
MKTF-38	12/04/20	2.00	21.30	9.35	0.01	9.36	6,945.53	6,945.54	5 - 20	Chinle/Alluvium Interface
MKTF-38	02/28/21	2.00	21.30	ND	0.00	9.22	6,945.67	NA	5 - 20	Chinle/Alluvium Interface
MKTF-38	02/28/21	2.00	20.34	ND	0.00	9.17	6,945.72	NA	5 - 20	Chinle/Alluvium Interface
MKTF-38	03/31/21	2.00	20.34	ND	0.00	9.30	6,945.59	NA	5 - 20	Chinle/Alluvium Interface

TABLE 2A. FLUID LEVEL MEASUREMENTS FOR WELLS MKTF-1 THROUGH MKTF-50

MARATHON PETROLEUM COMPANY, GALLUP REFINERY

GALLUP, NEW MEXICO

Well ID Number	Inspection or Sample Date	Casing Diameter (inch)	Total Well Depth (ft)	Depth to SPH (ft)	SPH Column Thickness (ft)	Depth to Water (ft)	Ground-water Elevation (ft)	Corrected Water Table ¹ Elevation (ft)	Screened Interval Depth Top to Bottom (ft)	Stratigraphic unit in which screen exists
MKTF-39	03/28/19	2.00	15.20	NM	0.00	NM	NA	NA	5 - 15	Chinle/Alluvium Interface
MKTF-39	06/05/19	2.00	15.20	ND	0.00	8.69	6,945.06	NA	5 - 15	Chinle/Alluvium Interface
MKTF-39	08/20/19	2.00	15.20	ND	0.00	9.04	6,944.71	NA	5 - 15	Chinle/Alluvium Interface
MKTF-39	11/04/19	2.00	15.18	ND	0.00	9.59	6,944.16	NA	5 - 15	Chinle/Alluvium Interface
MKTF-39	02/03/20	2.00	15.20	ND	0.00	10.10	6,943.65	NA	5 - 15	Chinle/Alluvium Interface
MKTF-39	06/26/20	2.00	15.00	ND	0.00	9.63	6,944.12	NA	5 - 15	Chinle/Alluvium Interface
MKTF-39	09/15/20	2.00	14.19	ND	0.00	9.58	6,944.17	NA	5 - 15	Chinle/Alluvium Interface
MKTF-39	11/10/20	2.00	14.19	ND	0.00	10.05	6,943.70	NA	5 - 15	Chinle/Alluvium Interface
MKTF-39	12/04/20	2.00	15.19	ND	0.00	10.15	6,943.70	NA	5 - 15	Chinle/Alluvium Interface
MKTF-39	01/28/21	2.00	15.19	9.45	2.13	11.58	6,942.17	6,943.87	5 - 15	Chinle/Alluvium Interface
MKTF-39	02/28/21	2.00	15.21	9.31	0.71	10.02	6,943.73	6,944.30	5 - 15	Chinle/Alluvium Interface
MKTF-39	03/31/21	2.00	15.21	9.38	0.82	10.20	6,943.55	6,944.21	5 - 15	Chinle/Alluvium Interface
MKTF-40	02/20/19	2.00	23.64	ND	0.00	12.79	6,881.54	NA	5 - 20	Chinle/Alluvium Interface
MKTF-40	05/06/19	2.00	23.64	ND	0.00	12.36	6,881.97	NA	5 - 20	Chinle/Alluvium Interface
MKTF-40	08/22/19	2.00	23.54	ND	0.00	12.15	6,882.18	NA	5 - 20	Chinle/Alluvium Interface
MKTF-40	10/22/19	2.00	23.62	ND	0.00	13.04	6,881.29	NA	5 - 20	Chinle/Alluvium Interface
MKTF-40	02/27/20	2.00	23.64	ND	0.00	13.23	6,881.10	NA	5 - 20	Chinle/Alluvium Interface
MKTF-40	06/26/20	2.00	23.64	ND	0.00	12.75	6,881.58	NA	5 - 20	Chinle/Alluvium Interface
MKTF-40	09/15/20	2.00	23.66	ND	0.00	13.39	6,880.94	NA	5 - 20	Chinle/Alluvium Interface
MKTF-40	11/10/20	2.00	23.66	ND	0.00	13.71	6,880.62	NA	5 - 20	Chinle/Alluvium Interface
MKTF-40	12/04/20	2.00	23.67	ND	0.00	13.99	6,880.34	NA	5 - 20	Chinle/Alluvium Interface
MKTF-40	01/28/21	2.00	23.68	ND	0.00	14.22	6,880.11	NA	5 - 20	Chinle/Alluvium Interface
MKTF-40	02/28/21	2.00	23.66	ND	0.00	14.17	6,880.16	NA	5 - 20	Chinle/Alluvium Interface
MKTF-40	03/31/21	2.00	23.66	ND	0.00	14.65	6,879.68	NA	5 - 20	Chinle/Alluvium Interface
MKTF-41	02/13/19	2.00	40.10	ND	0.00	20.10	6,873.54	NA	22 - 37	Chinle/Alluvium Interface
MKTF-41	05/07/19	2.00	40.10	ND	0.00	19.52	6,874.12	NA	22 - 37	Chinle/Alluvium Interface
MKTF-41	08/22/19	2.00	39.74	ND	0.00	19.55	6,874.09	NA	22 - 37	Chinle/Alluvium Interface
MKTF-41	10/23/19	2.00	39.71	ND	0.00	20.02	6,873.62	NA	22 - 37	Chinle/Alluvium Interface
MKTF-41	02/26/20	2.00	40.10	ND	0.00	20.15	6,873.49	NA	22 - 37	Chinle/Alluvium Interface
MKTF-41	06/29/20	2.00	40.10	ND	0.00	19.77	6,873.87	NA	22 - 37	Chinle/Alluvium Interface
MKTF-41	09/14/20	2.00	39.66	ND	0.00	20.72	6,872.92	NA	22 - 37	Chinle/Alluvium Interface
MKTF-41	11/10/20	2.00	39.66	ND	0.00	21.01	6,872.63	NA	22 - 37	Chinle/Alluvium Interface
MKTF-41	12/04/20	2.00	39.80	ND	0.00	20.90	6,872.74	NA	22 - 37	Chinle/Alluvium Interface
MKTF-41	01/28/21	2.00	39.94	ND	0.00	21.21	6,872.43	NA	22 - 37	Chinle/Alluvium Interface
MKTF-41	02/27/21	2.00	39.85	ND	0.00	21.11	6,872.53	NA	22 - 37	Chinle/Alluvium Interface
MKTF-41	03/31/21	2.00	39.85	ND	0.00	21.41	6,872.23	NA	22 - 37	Chinle/Alluvium Interface

TABLE 2A. FLUID LEVEL MEASUREMENTS FOR WELLS MKTF-1 THROUGH MKTF-50

MARATHON PETROLEUM COMPANY, GALLUP REFINERY

GALLUP, NEW MEXICO

Well ID Number	Inspection or Sample Date	Casing Diameter (inch)	Total Well Depth (ft)	Depth to SPH (ft)	SPH Column Thickness (ft)	Depth to Water (ft)	Ground-water Elevation (ft)	Corrected Water Table ¹ Elevation (ft)	Screened Interval Depth Top to Bottom (ft)	Stratigraphic unit in which screen exists
MKTF-42	02/13/19	2.00	33.15	ND	0.00	17.18	6,875.77	NA	10 - 30	Chinle/Alluvium Interface
MKTF-42	05/07/19	2.00	33.15	ND	0.00	16.68	6,876.27	NA	10 - 30	Chinle/Alluvium Interface
MKTF-42	08/22/19	2.00	33.20	ND	0.00	16.40	6,876.55	NA	10 - 30	Chinle/Alluvium Interface
MKTF-42	10/23/19	2.00	33.18	ND	0.00	16.52	6,876.43	NA	10 - 30	Chinle/Alluvium Interface
MKTF-42	02/26/20	2.00	33.15	ND	0.00	16.79	6,876.16	NA	10 - 30	Chinle/Alluvium Interface
MKTF-42	06/30/20	2.00	33.15	ND	0.00	16.25	6,876.70	NA	10 - 30	Chinle/Alluvium Interface
MKTF-42	09/14/20	2.00	33.10	ND	0.00	16.35	6,876.60	NA	10 - 30	Chinle/Alluvium Interface
MKTF-42	11/10/20	2.00	33.10	ND	0.00	15.30	6,877.65	NA	10 - 30	Chinle/Alluvium Interface
MKTF-42	12/04/20	2.00	32.95	ND	0.00	16.41	6,876.54	NA	10 - 30	Chinle/Alluvium Interface
MKTF-42	01/28/21	2.00	32.95	ND	0.00	16.85	6,876.10	NA	10 - 30	Chinle/Alluvium Interface
MKTF-42	02/27/21	2.00	33.24	ND	0.00	16.83	6,876.12	NA	10 - 30	Chinle/Alluvium Interface
MKTF-42	03/31/21	2.00	33.24	ND	0.00	17.17	6,875.78	NA	10 - 30	Chinle/Alluvium Interface
MKTF-43	02/13/19	2.00	15.43	ND	0.00	5.99	6,870.91	NA	2 - 12	Chinle/Alluvium Interface
MKTF-43	05/08/19	2.00	15.43	ND	0.00	3.97	6,872.93	NA	2 - 12	Chinle/Alluvium Interface
MKTF-43	08/22/19	2.00	15.41	ND	0.00	3.67	6,873.23	NA	2 - 12	Chinle/Alluvium Interface
MKTF-43	10/24/19	2.00	15.38	ND	0.00	4.34	6,872.56	NA	2 - 12	Chinle/Alluvium Interface
MKTF-43	02/26/20	2.00	15.43	ND	0.00	6.33	6,870.57	NA	2 - 12	Chinle/Alluvium Interface
MKTF-43	06/30/20	2.00	15.43	ND	0.00	5.50	6,871.40	NA	2 - 12	Chinle/Alluvium Interface
MKTF-43	09/14/20	2.00	16.22	ND	0.00	6.45	6,870.45	NA	2 - 12	Chinle/Alluvium Interface
MKTF-43	11/10/20	2.00	16.22	ND	0.00	7.48	6,869.42	NA	2 - 12	Chinle/Alluvium Interface
MKTF-43	12/04/20	2.00	16.92	ND	0.00	8.12	6,868.78	NA	2 - 12	Chinle/Alluvium Interface
MKTF-43	01/28/21	2.00	16.92	ND	0.00	8.69	6,868.21	NA	2 - 12	Chinle/Alluvium Interface
MKTF-43	02/27/21	2.00	16.95	ND	0.00	8.67	6,868.23	NA	2 - 12	Chinle/Alluvium Interface
MKTF-43	03/31/21	2.00	16.95	ND	0.00	8.49	6,868.41	NA	2 - 12	Chinle/Alluvium Interface
MKTF-44	02/13/19	2.00	51.15	ND	0.00	33.39	6,836.56	NA	38 - 48	Chinle/Alluvium Interface
MKTF-44	05/08/19	2.00	51.15	ND	0.00	34.20	6,835.75	NA	38 - 48	Chinle/Alluvium Interface
MKTF-44	08/22/19	2.00	51.20	ND	0.00	30.96	6,838.99	NA	38 - 48	Chinle/Alluvium Interface
MKTF-44	10/24/19	2.00	51.16	ND	0.00	38.54	6,831.41	NA	38 - 48	Chinle/Alluvium Interface
MKTF-44	03/04/20	2.00	51.15	ND	0.00	30.34	6,839.61	NA	38 - 48	Chinle/Alluvium Interface
MKTF-44	06/26/20	2.00	51.15	ND	0.00	33.08	6,836.87	NA	38 - 48	Chinle/Alluvium Interface
MKTF-44	09/14/20	2.00	51.95	ND	0.00	28.00	6,841.95	NA	38 - 48	Chinle/Alluvium Interface
MKTF-44	12/04/20	2.00	51.39	ND	0.00	39.59	6,830.36	NA	38 - 48	Chinle/Alluvium Interface
MKTF-44	02/28/21	2.00	51.50	ND	0.00	38.50	6,831.45	NA	38 - 48	Chinle/Alluvium Interface
MKTF-44	03/31/21	2.00	51.50	ND	0.00	45.28	6,824.67	NA	38 - 48	Chinle/Alluvium Interface
MKTF-45	03/26/19	4.00	30.24	12.00	0.50	12.50	6,937.09	6,937.49	Unknown	Chinle/Alluvium Interface
MKTF-45	05/14/19	4.00	30.24	12.43	0.59	13.02	6,936.57	6,937.04	Unknown	Chinle/Alluvium Interface
MKTF-45	08/19/19	4.00	30.33	14.02	0.46	14.48	6,935.11	6,935.48	Unknown	Chinle/Alluvium Interface

TABLE 2A. FLUID LEVEL MEASUREMENTS FOR WELLS MKTF-1 THROUGH MKTF-50

MARATHON PETROLEUM COMPANY, GALLUP REFINERY

GALLUP, NEW MEXICO

Well ID Number	Inspection or Sample Date	Casing Diameter (inch)	Total Well Depth (ft)	Depth to SPH (ft)	SPH Column Thickness (ft)	Depth to Water (ft)	Ground-water Elevation (ft)	Corrected Water Table ¹ Elevation (ft)	Screened Interval Depth Top to Bottom (ft)	Stratigraphic unit in which screen exists
MKTF-45	10/28/19	4.00	30.24	11.97	1.03	13.00	6,936.59	6,937.41	Unknown	Chinle/Alluvium Interface
MKTF-45	10/29/19	4.00	30.24	11.38	2.37	13.75	6,935.84	6,937.74	Unknown	Chinle/Alluvium Interface
MKTF-45	10/31/18	4.00	30.24	10.66	6.24	16.90	6,932.69	6,937.68	Unknown	Chinle/Alluvium Interface
MKTF-45	11/06/19	4.00	30.24	9.57	12.95	22.52	6,927.07	6,937.43	Unknown	Chinle/Alluvium Interface
MKTF-45	11/07/19	4.00	30.24	9.00	13.25	22.25	6,927.34	6,937.94	Unknown	Chinle/Alluvium Interface
MKTF-45	11/11/19	4.00	30.24	8.75	14.85	23.60	6,925.99	6,937.87	Unknown	Chinle/Alluvium Interface
MKTF-45	11/12/19	4.00	30.24	9.62	14.30	23.92	6,925.67	6,937.11	Unknown	Chinle/Alluvium Interface
MKTF-45	11/13/19	4.00	30.24	9.70	16.23	25.93	6,923.66	6,936.64	Unknown	Chinle/Alluvium Interface
MKTF-45	11/14/19	4.00	30.24	10.06	15.23	25.29	6,924.30	6,936.48	Unknown	Chinle/Alluvium Interface
MKTF-45	11/15/19	4.00	30.24	10.28	14.29	24.57	6,925.02	6,936.45	Unknown	Chinle/Alluvium Interface
MKTF-45	11/19/19	4.00	30.24	10.84	11.91	22.75	6,926.84	6,936.37	Unknown	Chinle/Alluvium Interface
MKTF-45	11/21/19	4.00	30.24	11.00	10.90	21.90	6,927.69	6,936.41	Unknown	Chinle/Alluvium Interface
MKTF-45	12/02/19	4.00	30.24	12.38	6.57	18.95	6,930.64	6,935.90	Unknown	Chinle/Alluvium Interface
MKTF-45	02/03/20	4.00	30.24	9.60	9.02	18.62	6,930.97	6938.19	Unknown	Chinle/Alluvium Interface
MKTF-45	06/30/20	4.00	30.24	11.08	8.00	19.08	6,930.51	6936.91	Unknown	Chinle/Alluvium Interface
MKTF-45	09/14/20	4.00	37.45	13.14	5.29	18.43	6,931.16	6935.39	Unknown	Chinle/Alluvium Interface
MKTF-45	11/10/20	4.00	37.45	12.94	1.82	14.76	6,934.83	6936.29	Unknown	Chinle/Alluvium Interface
MKTF-45	12/04/20	4.00	30.45	12.66	1.85	14.51	6,935.08	6936.56	Unknown	Chinle/Alluvium Interface
MKTF-45	01/28/21	4.00	30.45	16.00	0.13	16.13	6,933.46	6933.56	Unknown	Chinle/Alluvium Interface
MKTF-45	02/27/21	4.00	30.50	13.55	0.01	13.56	6,936.03	6936.04	Unknown	Chinle/Alluvium Interface
MKTF-45	03/30/21	4.00	30.50	15.40	0.20	15.60	6,933.99	6934.15	Unknown	Chinle/Alluvium Interface
MKTF-46	10/29/19	2.00	21.29	ND	0.00	10.28	6,947.32	NA	3 - 18	Chinle/Alluvium Interface
MKTF-46	11/12/19	2.00	21.29	ND	0.00	10.46	6,947.14	NA	3 - 18	Chinle/Alluvium Interface
MKTF-46	12/02/19	2.00	21.29	ND	0.00	10.70	6,946.90	NA	3 - 18	Chinle/Alluvium Interface
MKTF-46	03/05/20	2.00	18.00	ND	0.00	10.93	6,946.67	NA	3 - 18	Chinle/Alluvium Interface
MKTF-46	06/30/20	2.00	18.00	ND	0.00	11.08	6,946.52	NA	3 - 18	Chinle/Alluvium Interface
MKTF-46	09/14/20	2.00	25.29	ND	0.00	10.18	6,947.42	NA	3 - 18	Chinle/Alluvium Interface
MKTF-46	11/10/20	2.00	25.29	ND	0.00	10.57	6,947.03	NA	3 - 18	Chinle/Alluvium Interface
MKTF-46	12/04/20	2.00	21.30	ND	0.00	10.77	6,946.83	NA	3 - 18	Chinle/Alluvium Interface
MKTF-46	01/28/21	2.00	21.30	ND	0.00	11.32	6,946.28	NA	3 - 18	Chinle/Alluvium Interface
MKTF-46	02/27/21	2.00	21.30	ND	0.00	10.82	6,946.78	NA	3 - 18	Chinle/Alluvium Interface
MKTF-46	03/31/21	2.00	21.30	ND	0.00	10.90	6,946.70	NA	3 - 18	Chinle/Alluvium Interface
MKTF-47	12/02/19	2.00	14.30	ND	0.00	9.78	6,949.31	NA	4 - 14	Chinle/Alluvium Interface
MKTF-47	03/05/20	2.00	14.00	ND	0.00	9.89	6,949.20	NA	4 - 14	Chinle/Alluvium Interface
MKTF-47	06/29/20	2.00	14.00	ND	0.00	9.50	6,949.59	NA	4 - 14	Chinle/Alluvium Interface
MKTF-47	09/15/20	2.00	14.31	8.53	0.01	8.54	6,950.55	6950.56	4 - 14	Chinle/Alluvium Interface
MKTF-47	11/10/20	2.00	14.31	ND	0.00	9.33	6,949.76	NA	4 - 14	Chinle/Alluvium Interface
MKTF-47	12/04/20	2.00	14.31	9.58	0.01	9.59	6,949.50	NA	4 - 14	Chinle/Alluvium Interface

TABLE 2A. FLUID LEVEL MEASUREMENTS FOR WELLS MKTF-1 THROUGH MKTF-50
MARATHON PETROLEUM COMPANY, GALLUP REFINERY
GALLUP, NEW MEXICO

Well ID Number	Inspection or Sample Date	Casing Diameter (inch)	Total Well Depth (ft)	Depth to SPH (ft)	SPH Column Thickness (ft)	Depth to Water (ft)	Ground-water Elevation (ft)	Corrected Water Table ¹ Elevation (ft)	Screened Interval Depth Top to Bottom (ft)	Stratigraphic unit in which screen exists
MKTF-47	01/28/21	2.00	14.31	ND	0.00	9.34	6,949.75	NA	4 - 14	Chinle/Alluvium Interface
MKTF-47	02/27/21	2.00	14.30	ND	0.00	9.15	6,949.94	NA	4 - 14	Chinle/Alluvium Interface
MKTF-47	03/31/21	2.00	14.30	ND	0.00	DRY	NA	NA	4 - 14	Chinle/Alluvium Interface
MKTF-48	12/02/19	2.00	20.92	ND	0.00	11.85	6,949.88	NA	2 - 17	Chinle/Alluvium Interface
MKTF-48	03/03/20	2.00	18.00	12.66	0.16	12.82	6,948.91	6949.04	2 - 17	Chinle/Alluvium Interface
MKTF-48	06/29/20	2.00	18.00	ND	0.00	11.58	6,950.15	NA	2 - 17	Chinle/Alluvium Interface
MKTF-48	09/15/20	2.00	19.91	11.85	0.01	11.86	6,949.87	6949.88	2 - 17	Chinle/Alluvium Interface
MKTF-48	11/10/20	2.00	19.91	12.40	0.11	12.51	6,949.22	6949.31	2 - 17	Chinle/Alluvium Interface
MKTF-48	12/04/20	2.00	20.94	12.77	0.33	13.10	6,948.63	6948.89	2 - 17	Chinle/Alluvium Interface
MKTF-48	01/28/21	2.00	21.97	12.19	0.01	12.20	6,949.53	6949.54	2 - 17	Chinle/Alluvium Interface
MKTF-48	02/27/21	2.00	20.95	12.19	0.06	12.25	6,949.48	6949.53	2 - 17	Chinle/Alluvium Interface
MKTF-48	03/31/21	2.00	20.95	12.41	0.24	12.65	6,949.08	6949.27	2 - 17	Chinle/Alluvium Interface
MKTF-49	12/03/19	2.00	24.90	ND	0.00	19.90	6,926.86	NA	5 - 25	Chinle/Alluvium Interface
MKTF-49	03/04/20	2.00	28.00	ND	0.00	20.27	6,926.49	NA	5 - 25	Chinle/Alluvium Interface
MKTF-49	06/30/20	2.00	28.00	ND	0.00	20.65	6,926.11	NA	5 - 25	Chinle/Alluvium Interface
MKTF-49	09/15/20	2.00	24.96	ND	0.00	20.33	6,926.43	NA	5 - 25	Chinle/Alluvium Interface
MKTF-49	11/10/20	2.00	24.96	ND	0.00	20.75	6,926.01	NA	5 - 25	Chinle/Alluvium Interface
MKTF-49	12/04/20	2.00	24.97	ND	0.00	20.81	6,925.95	NA	5 - 25	Chinle/Alluvium Interface
MKTF-49	01/28/21	2.00	24.98	ND	0.00	21.05	6,925.71	NA	5 - 25	Chinle/Alluvium Interface
MKTF-49	02/28/21	2.00	25.02	ND	0.00	21.05	6,925.71	NA	5 - 25	Chinle/Alluvium Interface
MKTF-49	03/31/21	2.00	25.02	ND	0.00	21.15	6,925.61	NA	5 - 25	Chinle/Alluvium Interface
MKTF-50	12/03/19	2.00	21.65	ND	0.00	15.61	6,927.21	NA	3 - 18	Chinle/Alluvium Interface
MKTF-50	03/04/20	2.00	26.00	ND	0.00	15.87	6,926.95	NA	3 - 18	Chinle/Alluvium Interface
MKTF-50	06/30/20	2.00	26.00	ND	0.00	16.00	6,926.82	NA	3 - 18	Chinle/Alluvium Interface
MKTF-50	09/15/20	2.00	22.64	15.36	0.01	15.37	6,927.45	6927.46	3 - 18	Chinle/Alluvium Interface
MKTF-50	11/10/20	2.00	22.64	ND	0.00	16.03	6,926.79	NA	3 - 18	Chinle/Alluvium Interface
MKTF-50	12/04/20	2.00	21.63	ND	0.00	16.17	6,926.65	NA	3 - 18	Chinle/Alluvium Interface
MKTF-50	01/28/21	2.00	20.62	ND	0.00	16.43	6,926.39	NA	3 - 18	Chinle/Alluvium Interface
MKTF-50	02/28/21	2.00	21.70	ND	0.00	16.38	6,926.44	NA	3 - 18	Chinle/Alluvium Interface
MKTF-50	03/31/21	2.00	21.70	ND	0.00	16.48	6,926.34	NA	3 - 18	Chinle/Alluvium Interface

Notes:

NA = Not Applicable

Negative number in Stick up Length column indicates well is flushmount and located at or below ground level.

Depth to Water Column - if 0.00 is indicated - means water is at top of casing (full) under artesian flow conditions.

Dry indicates no water was detected.

TABLE 2B. FLUID LEVEL MEASUREMENTS FOR NON MKTF WELLS
MARATHON PETROLEUM COMPANY, GALLUP REFINERY
GALLUP, NEW MEXICO

Well ID Number	Inspection or Sample Date	Casing Diameter (Inch)	Total Well Depth (ft)	Depth to SPH (ft)	SPH Column Thickness (ft)	Depth to Water (ft)	Ground water Elevation (ft)	Corrected Water Table ¹ Elevation (ft)	Screened Interval Depth Top to Bottom (ft)	Stratigraphic unit in which screen exists
GWM-1	03/28/19	2.00	26.20	21.59	0.48	22.07	6,890.54	6890.92	17.5 - 23.5	Chinle/Alluvial Interface
GWM-1	05/08/19	2.00	26.20	21.32	0.29	21.61	6,891.00	6891.23	17.5 - 23.5	Chinle/Alluvial Interface
GWM-1	08/06/19	2.00	26.42	20.77	0.13	20.90	6,891.71	6891.81	17.5 - 23.5	Chinle/Alluvial Interface
GWM-1	10/21/19	2.00	26.20	20.64	0.19	20.83	6,891.78	6891.93	17.5 - 23.5	Chinle/Alluvial Interface
GWM-1	09/15/20	2.00	26.65	20.73	0.67	21.40	6,891.21	6891.75	17.5 - 23.5	Chinle/Alluvial Interface
GWM-1	11/09/20	2.00	26.65	20.88	0.84	21.72	6,890.89	6891.56	17.5 - 23.5	Chinle/Alluvial Interface
GWM-1	12/07/20	2.00	26.45	20.91	0.94	21.85	6,890.89	6891.56	17.5 - 23.5	Chinle/Alluvial Interface
GWM-1	01/28/21	2.00	26.25	21.10	1.20	22.30	6,890.31	6891.27	17.5 - 23.5	Chinle/Alluvial Interface
GWM-1	02/28/21	2.00	26.40	21.19	1.38	22.57	6,890.04	6891.14	17.5 - 23.5	Chinle/Alluvial Interface
GWM-1	03/31/21	2.00	26.55	22.57	3.83	26.40	6,886.21	6889.27	17.5 - 23.5	Chinle/Alluvial Interface
GWM-2	03/28/19	2.00	19.09	ND	NA	DRY	NA	NA	3.2 - 16.2	Chinle/Alluvial Interface
GWM-2	05/08/19	2.00	19.09	ND	NA	DRY	NA	NA	3.2 - 16.2	Chinle/Alluvial Interface
GWM-2	08/06/19	2.00	19.04	ND	NA	DRY	NA	NA	3.2 - 16.2	Chinle/Alluvial Interface
GWM-2	10/19/19	2.00	18.81	ND	NA	DRY	NA	NA	3.2 - 16.2	Chinle/Alluvial Interface
GWM-2	09/15/20	2.00	18.08	ND	NA	DRY	NA	NA	3.2 - 16.2	Chinle/Alluvial Interface
GWM-2	11/10/20	2.00	18.08	ND	NA	DRY	NA	NA	3.2 - 16.2	Chinle/Alluvial Interface
GWM-2	12/07/20	2.00	18.08	ND	NA	DRY	NA	NA	3.2 - 16.2	Chinle/Alluvial Interface
GWM-2	01/28/21	2.00	18.08	ND	NA	DRY	NA	NA	3.2 - 16.2	Chinle/Alluvial Interface
GWM-2	02/28/21	2.00	18.08	ND	NA	DRY	NA	NA	3.2 - 16.2	Chinle/Alluvial Interface
GWM-2	03/31/21	2.00	18.08	ND	NA	DRY	NA	NA	3.2 - 16.2	Chinle/Alluvial Interface

TABLE 2B. FLUID LEVEL MEASUREMENTS FOR NON MKTF WELLS
MARATHON PETROLEUM COMPANY, GALLUP REFINERY
GALLUP, NEW MEXICO

Well ID Number	Inspection or Sample Date	Casing Diameter (Inch)	Total Well Depth (ft)	Depth to SPH (ft)	SPH Column Thickness (ft)	Depth to Water (ft)	Ground water Elevation (ft)	Corrected Water Table ¹ Elevation (ft)	Screened Interval Depth Top to Bottom (ft)	Stratigraphic unit in which screen exists
GWM-3	03/28/19	2.00	18.06	ND	NA	DRY	DRY	NA	3 - 15	Chinle/Alluvial Interface
GWM-3	05/08/19	2.00	18.06	ND	NA	DRY	DRY	NA	3 - 15	Chinle/Alluvial Interface
GWM-3	08/06/19	2.00	18.04	ND	NA	DRY	DRY	NA	3 - 15	Chinle/Alluvial Interface
GWM-3	09/15/20	2.00	19.15	ND	NA	DRY	DRY	NA	3 - 15	Chinle/Alluvial Interface
GWM-3	10/11/20	2.00	19.15	ND	NA	DRY	DRY	NA	3 - 15	Chinle/Alluvial Interface
GWM-3	12/07/20	2.00	19.15	ND	NA	DRY	DRY	NA	3 - 15	Chinle/Alluvial Interface
GWM-3	01/28/21	2.00	19.15	ND	NA	DRY	DRY	NA	3 - 15	Chinle/Alluvial Interface
GWM-3	02/28/21	2.00	19.15	ND	NA	DRY	DRY	NA	3 - 15	Chinle/Alluvial Interface
GWM-3	03/31/21	2.00	19.15	ND	NA	DRY	DRY	NA	3 - 15	Chinle/Alluvial Interface
KA-3	03/28/19	2.00	NM	NM	NA	NM	NA	NA	15 - 25	Chinle/Alluvial Interface
KA-3	05/28/19	2.00	23.20	ND	NA	9.95	6,902.57	NA	15 - 25	Chinle/Alluvial Interface
KA-3	08/22/19	2.00	23.20	ND	NA	9.05	6,903.47	NA	15 - 25	Chinle/Alluvial Interface
KA-3	10/21/19	2.00	23.20	ND	NA	9.16	6,903.36	NA	15 - 25	Chinle/Alluvial Interface
KA-3	09/15/20	2.00	23.20	ND	NA	8.08	6,904.44	NA	15 - 25	Chinle/Alluvial Interface
KA-3	11/10/20	2.00	23.20	ND	NA	9.15	6,903.37	NA	15 - 25	Chinle/Alluvial Interface
KA-3	12/07/20	2.00	23.20	ND	NA	9.56	6,902.96	NA	15 - 25	Chinle/Alluvial Interface
KA-3	01/28/21	2.00	23.20	ND	NA	10.50	6,902.02	NA	15 - 25	Chinle/Alluvial Interface
KA-3	02/28/21	2.00	23.20	ND	NA	10.55	6,901.97	NA	15 - 25	Chinle/Alluvial Interface
KA-3	03/31/21	2.00	23.20	ND	NA	10.68	6,901.84	NA	15 - 25	Chinle/Alluvial Interface

TABLE 2B. FLUID LEVEL MEASUREMENTS FOR NON MKTF WELLS
MARATHON PETROLEUM COMPANY, GALLUP REFINERY
GALLUP, NEW MEXICO

Well ID Number	Inspection or Sample Date	Casing Diameter (Inch)	Total Well Depth (ft)	Depth to SPH (ft)	SPH Column Thickness (ft)	Depth to Water (ft)	Ground water Elevation (ft)	Corrected Water Table ¹ Elevation (ft)	Screened Interval Depth Top to Bottom (ft)	Stratigraphic unit in which screen exists
NAPIS-1	03/28/19	2.00	NM	NM	NA	NM	NA	NA	3.7 - 13.7	Chinle/Alluvial Interface
NAPIS-1	05/28/19	2.00	13.53	7.72	0.16	7.88	6,905.98	6906.11	3.7 - 13.7	Chinle/Alluvial Interface
NAPIS-1	08/22/19	2.00	13.53	7.45	0.08	7.53	6,906.33	6906.39	3.7 - 13.7	Chinle/Alluvial Interface
NAPIS-1	10/21/19	2.00	13.53	7.66	0.20	7.86	6,906.00	6906.16	3.7 - 13.7	Chinle/Alluvial Interface
NAPIS-1	09/15/20	2.00	13.58	6.70	0.01	6.71	6,907.15	6907.158	3.7 - 13.7	Chinle/Alluvial Interface
NAPIS-1	11/10/20	2.00	13.58	7.19	0.01	7.20	6,906.66	6906.668	3.7 - 13.7	Chinle/Alluvial Interface
NAPIS-1	12/07/20	2.00	13.76	7.43	0.01	7.44	6,906.42	6906.428	3.7 - 13.7	Chinle/Alluvial Interface
NAPIS-1	01/28/21	2.00	13.94	7.88	0.01	7.89	6,905.97	6905.978	3.7 - 13.7	Chinle/Alluvial Interface
NAPIS-1	02/27/21	2.00	13.94	7.90	0.05	7.95	6,905.91	6905.95	3.7 - 13.7	Chinle/Alluvial Interface
NAPIS-1	03/31/21	2.00	13.94	ND	NA	8.01	6,905.85	NA	3.7 - 13.7	Chinle/Alluvial Interface
NAPIS-2	03/28/19	2.00	NM	NM	NA	NM	NA	NA	4.2 - 14.2	Chinle/Alluvial Interface
NAPIS-2	05/28/19	2.00	13.61	ND	NA	9.54	6,903.11	NA	4.2 - 14.2	Chinle/Alluvial Interface
NAPIS-2	08/22/19	2.00	13.61	ND	NA	9.15	6,903.50	NA	4.2 - 14.2	Chinle/Alluvial Interface
NAPIS-2	10/21/19	2.00	13.61	ND	NA	9.40	6,903.25	NA	4.2 - 14.2	Chinle/Alluvial Interface
NAPIS-2	09/15/20	2.00	14.60	ND	NA	8.12	6,904.53	NA	4.2 - 14.2	Chinle/Alluvial Interface
NAPIS-2	11/10/20	2.00	14.60	ND	NA	8.51	6,904.14	NA	4.2 - 14.2	Chinle/Alluvial Interface
NAPIS-2	12/07/20	2.00	14.61	ND	NA	8.72	6,903.93	NA	4.2 - 14.2	Chinle/Alluvial Interface
NAPIS-2	01/28/21	2.00	14.62	ND	NA	9.16	6,903.49	NA	4.2 - 14.2	Chinle/Alluvial Interface
NAPIS-2	02/27/21	2.00	14.65	ND	NA	9.15	6,903.50	NA	4.2 - 14.2	Chinle/Alluvial Interface
NAPIS-2	03/31/21	2.00	14.65	ND	NA	9.32	6,903.33	NA	4.2 - 14.2	Chinle/Alluvial Interface

TABLE 2B. FLUID LEVEL MEASUREMENTS FOR NON MKTF WELLS
MARATHON PETROLEUM COMPANY, GALLUP REFINERY
GALLUP, NEW MEXICO

Well ID Number	Inspection or Sample Date	Casing Diameter (Inch)	Total Well Depth (ft)	Depth to SPH (ft)	SPH Column Thickness (ft)	Depth to Water (ft)	Ground water Elevation (ft)	Corrected Water Table ¹ Elevation (ft)	Screened Interval Depth Top to Bottom (ft)	Stratigraphic unit in which screen exists
NAPIS-3	03/28/19	2.00	NM	NM	NA	NM	NA	NA	25.4 - 30-4	Chinle/Alluvial Interface
NAPIS-3	05/28/19	2.00	30.42	ND	NA	10.57	6,902.19	NA	25.4 - 30-4	Chinle/Alluvial Interface
NAPIS-3	08/22/19	2.00	30.42	ND	NA	10.18	6,902.58	NA	25.4 - 30-4	Chinle/Alluvial Interface
NAPIS-3	10/21/19	2.00	30.42	ND	NA	10.02	6,902.74	NA	25.4 - 30-4	Chinle/Alluvial Interface
NAPIS-3	09/15/20	2.00	31.50	ND	NA	9.25	6,903.51	NA	25.4 - 30-4	Chinle/Alluvial Interface
NAPIS-3	11/10/20	2.00	31.50	ND	NA	9.47	6,903.29	NA	25.4 - 30-4	Chinle/Alluvial Interface
NAPIS-3	12/07/20	2.00	31.50	ND	NA	8.51	6,904.25	NA	25.4 - 30-4	Chinle/Alluvial Interface
NAPIS-3	01/28/21	2.00	31.50	ND	NA	9.00	6,903.76	NA	25.4 - 30-4	Chinle/Alluvial Interface
NAPIS-3	02/28/21	2.00	31.50	ND	NA	9.09	6,903.67	NA	25.4 - 30-4	Chinle/Alluvial Interface
NAPIS-3	03/31/21	2.00	31.50	ND	NA	9.27	6,903.49	NA	25.4 - 30-4	Chinle/Alluvial Interface
OAPIS-1	03/28/19	2.00	26.00	ND	NA	11.43	6,905.30	NA	16 - 26	Chinle/Alluvial Interface
OAPIS-1	05/08/19	2.00	26.00	ND	NA	12.09	6,904.64	NA	16 - 26	Chinle/Alluvial Interface
OAPIS-1	08/22/19	2.00	27.86	ND	NA	11.09	6,905.64	NA	16 - 26	Chinle/Alluvial Interface
OAPIS-1	10/21/19	2.00	27.78	ND	NA	11.44	6,905.29	NA	16 - 26	Chinle/Alluvial Interface
OAPIS-1	09/15/20	2.00	28.00	ND	NA	11.90	6,904.83	NA	16 - 26	Chinle/Alluvial Interface
OAPIS-1	11/10/20	2.00	28.00	ND	NA	12.02	6,904.71	NA	16 - 26	Chinle/Alluvial Interface
OAPIS-1	12/07/20	2.00	28.00	ND	NA	12.31	6,904.42	NA	16 - 26	Chinle/Alluvial Interface
OAPIS-1	01/28/21	2.00	28.00	ND	NA	12.98	6,903.75	NA	16 - 26	Chinle/Alluvial Interface
OAPIS-1	02/27/21	2.00	28.00	ND	NA	12.96	6,903.77	NA	16 - 26	Chinle/Alluvial Interface
OAPIS-1	03/31/21	2.00	28.00	ND	NA	13.48	6,903.25	NA	16 - 26	Chinle/Alluvial Interface

TABLE 2B. FLUID LEVEL MEASUREMENTS FOR NON MKTF WELLS
MARATHON PETROLEUM COMPANY, GALLUP REFINERY
GALLUP, NEW MEXICO

Well ID Number	Inspection or Sample Date	Casing Diameter (Inch)	Total Well Depth (ft)	Depth to SPH (ft)	SPH Column Thickness (ft)	Depth to Water (ft)	Ground water Elevation (ft)	Corrected Water Table ¹ Elevation (ft)	Screened Interval Depth Top to Bottom (ft)	Stratigraphic unit in which screen exists
OW-10	03/27/19	4.00	60.33	ND	NA	0.00	6,874.91	NA	40 - 60	Sonsela Sandstone
OW-10	05/22/19	4.00	60.33	ND	NA	0.00	6,874.91	NA	40 - 60	Sonsela Sandstone
OW-10	08/15/19	4.00	60.13	ND	NA	1.02	6,873.89	NA	40 - 60	Sonsela Sandstone
OW-10	10/17/19	4.00	60.33	ND	NA	2.33	6,872.58	NA	40 - 60	Sonsela Sandstone
OW-10	09/20/20	4.00	66.30	ND	NA	7.70	6,867.21	NA	40 - 60	Sonsela Sandstone
OW-10	10/09/20	4.00	66.30	ND	NA	7.70	6,867.21	NA	40 - 60	Sonsela Sandstone
OW-10	12/07/20	4.00	66.30	ND	NA	7.61	6,867.30	NA	40 - 60	Sonsela Sandstone
OW-10	01/28/21	4.00	66.30	ND	NA	7.84	6,867.07	NA	40 - 60	Sonsela Sandstone
OW-10	02/28/21	4.00	66.30	ND	NA	7.85	6,867.06	NA	40 - 60	Sonsela Sandstone
OW-10	03/31/21	4.00	66.30	ND	NA	7.68	6,867.23	NA	40 - 60	Sonsela Sandstone
OW-57	02/19/19	2.00	28.10	ND	NA	20.29	6,912.81	NA	15 - 25	Chinle/Alluvial Interface
OW-57	05/15/19	2.00	28.10	ND	NA	20.02	6,913.08	NA	15 - 25	Chinle/Alluvial Interface
OW-57	08/20/19	2.00	28.07	ND	NA	19.78	6,913.32	NA	15 - 25	Chinle/Alluvial Interface
OW-57	11/04/19	2.00	28.35	ND	NA	19.97	6,913.13	NA	15 - 25	Chinle/Alluvial Interface
OW-57	09/14/20	2.00	28.09	ND	NA	20.50	6,912.60	NA	15 - 25	Chinle/Alluvial Interface
OW-57	11/09/20	2.00	28.09	ND	NA	20.53	6,912.57	NA	15 - 25	Chinle/Alluvial Interface
OW-57	12/07/20	2.00	28.39	ND	NA	20.64	6,912.46	NA	15 - 25	Chinle/Alluvial Interface
OW-57	01/28/21	2.00	28.39	ND	NA	20.73	6,912.46	NA	15 - 25	Chinle/Alluvial Interface
OW-57	02/27/21	2.00	28.09	ND	NA	20.73	6,912.46	NA	15 - 25	Chinle/Alluvial Interface
OW-57	03/31/21	2.00	28.09	ND	NA	20.98	6,912.46	NA	15 - 25	Chinle/Alluvial Interface

TABLE 2B. FLUID LEVEL MEASUREMENTS FOR NON MKTF WELLS
MARATHON PETROLEUM COMPANY, GALLUP REFINERY
GALLUP, NEW MEXICO

Well ID Number	Inspection or Sample Date	Casing Diameter (Inch)	Total Well Depth (ft)	Depth to SPH (ft)	SPH Column Thickness (ft)	Depth to Water (ft)	Ground water Elevation (ft)	Corrected Water Table ¹ Elevation (ft)	Screened Interval Depth Top to Bottom (ft)	Stratigraphic unit in which screen exists
OW-58	03/28/19	2.00	47.30	ND	NA	24.28	6,910.22	NA	38 - 48	Chinle/Alluvial Interface
OW-58	06/05/19	2.00	47.30	ND	NA	24.09	6,910.41	NA	38 - 48	Chinle/Alluvial Interface
OW-58	08/20/19	2.00	47.49	ND	NA	24.00	6,910.50	NA	38 - 48	Chinle/Alluvial Interface
OW-58	11/18/19	2.00	47.50	ND	NA	23.99	6,910.51	NA	38 - 48	Chinle/Alluvial Interface
OW-58	09/14/20	2.00	48.00	ND	NA	23.55	6,910.95	NA	38 - 48	Chinle/Alluvial Interface
OW-58	11/09/20	2.00	48.00	ND	NA	23.31	6,911.19	NA	38 - 48	Chinle/Alluvial Interface
OW-58	12/08/20	2.00	47.95	ND	NA	24.32	6,910.18	NA	38 - 48	Chinle/Alluvial Interface
OW-58	01/28/21	2.00	47.95	ND	NA	24.29	6,910.18	NA	38 - 48	Chinle/Alluvial Interface
OW-58	02/28/21	2.00	47.95	ND	NA	23.80	6,910.18	NA	38 - 48	Chinle/Alluvial Interface
OW-58	03/31/21	2.00	47.95	ND	NA	24.40	6,910.18	NA	38 - 48	Chinle/Alluvial Interface
OW-58A	09/15/20	4.00	36.00	ND	NA	26.87	6,909.42	NA	25 - 33	Chinle/Alluvial Interface
OW-58A	11/09/20	4.00	36.91	ND	NA	24.31	6,911.98	NA	25 - 33	Chinle/Alluvial Interface
OW-58A	12/08/20	4.00	36.38	ND	NA	26.71	6,909.58	NA	25 - 33	Chinle/Alluvial Interface
OW-58A	01/28/21	4.00	36.38	ND	NA	26.66	6,909.58	NA	25 - 33	Chinle/Alluvial Interface
OW-58A	02/28/21	4.00	36.50	ND	NA	26.51	6,909.58	NA	25 - 33	Chinle/Alluvial Interface
OW-58A	03/31/21	4.00	36.50	ND	NA	26.75	6,909.58	NA	25 - 33	Chinle/Alluvial Interface

TABLE 2B. FLUID LEVEL MEASUREMENTS FOR NON MKTF WELLS
MARATHON PETROLEUM COMPANY, GALLUP REFINERY
GALLUP, NEW MEXICO

Well ID Number	Inspection or Sample Date	Casing Diameter (Inch)	Total Well Depth (ft)	Depth to SPH (ft)	SPH Column Thickness (ft)	Depth to Water (ft)	Ground water Elevation (ft)	Corrected Water Table ¹ Elevation (ft)	Screened Interval Depth Top to Bottom (ft)	Stratigraphic unit in which screen exists
OW-61	02/19/19	4.00	32.00	18.00	4.09	22.09	6,939.79	6943.06	8 - 28	Chinle/Alluvial Interface
OW-61	05/15/19	4.00	32.00	17.62	3.51	21.13	6,940.75	6943.56	8 - 28	Chinle/Alluvial Interface
OW-61	08/20/19	4.00	31.70	17.42	2.73	20.15	6,941.73	6943.91	8 - 28	Chinle/Alluvial Interface
OW-61	11/04/19	4.00	32.00	17.54	3.09	20.63	6,941.25	6943.722	8 - 28	Chinle/Alluvial Interface
OW-61	09/15/20	4.00	31.85	16.88	2.52	19.40	6,942.48	6944.496	8 - 28	Chinle/Alluvial Interface
OW-61	11/09/20	4.00	31.85	18.22	1.36	19.58	6,942.30	6943.388	8 - 28	Chinle/Alluvial Interface
OW-61	12/08/20	4.00	31.33	18.40	1.90	20.30	6,941.58	6943.1	8 - 28	Chinle/Alluvial Interface
OW-61	01/28/21	4.00	30.81	19.13	0.65	19.78	6,942.10	6942.62	8 - 28	Chinle/Alluvial Interface
OW-61	02/27/21	4.00	31.83	18.89	1.21	20.10	6,941.78	6942.748	8 - 28	Chinle/Alluvial Interface
OW-61	03/31/21	4.00	31.83	18.82	2.46	21.28	6,940.60	6942.568	8 - 28	Chinle/Alluvial Interface
OW-62	02/19/19	4.00	31.47	23.75	1.20	24.95	6,911.14	6912.10	8 - 28	Chinle/Alluvial Interface
OW-62	05/15/19	4.00	31.47	23.40	0.60	24.00	6,912.09	6912.57	8 - 28	Chinle/Alluvial Interface
OW-62	08/20/19	4.00	31.47	23.86	0.43	24.29	6,911.80	6912.14	8 - 28	Chinle/Alluvial Interface
OW-62	11/18/19	4.00	31.47	23.72	0.62	24.34	6,911.75	6912.25	8 - 28	Chinle/Alluvial Interface
OW-62	09/15/20	4.00	32.05	23.62	0.25	23.87	6,912.22	6912.42	8 - 28	Chinle/Alluvial Interface
OW-62	11/09/20	4.00	32.05	23.70	0.30	24.00	6,912.09	6912.33	8 - 28	Chinle/Alluvial Interface
OW-62	12/08/20	4.00	31.66	23.69	0.29	23.98	6,912.11	6912.34	8 - 28	Chinle/Alluvial Interface
OW-62	01/28/21	4.00	31.27	23.75	0.30	24.05	6,912.04	6912.28	8 - 28	Chinle/Alluvial Interface
OW-62	02/27/21	4.00	31.67	23.82	0.33	24.15	6,911.94	6912.20	8 - 28	Chinle/Alluvial Interface
OW-62	03/31/21	4.00	31.67	23.85	0.31	24.16	6,911.93	6912.18	8 - 28	Chinle/Alluvial Interface

TABLE 2B. FLUID LEVEL MEASUREMENTS FOR NON MKTF WELLS
MARATHON PETROLEUM COMPANY, GALLUP REFINERY
GALLUP, NEW MEXICO

Well ID Number	Inspection or Sample Date	Casing Diameter (Inch)	Total Well Depth (ft)	Depth to SPH (ft)	SPH Column Thickness (ft)	Depth to Water (ft)	Ground water Elevation (ft)	Corrected Water Table ¹ Elevation (ft)	Screened Interval Depth Top to Bottom (ft)	Stratigraphic unit in which screen exists
OW-63	02/19/19	4.00	32.00	ND	NA	20.74	6,913.13	NA	9 - 29	Chinle/Alluvial Interface
OW-63	05/15/19	4.00	32.00	ND	NA	20.35	6,913.52	NA	9 - 29	Chinle/Alluvial Interface
OW-63	08/19/19	4.00	32.20	ND	NA	20.12	6,913.75	NA	9 - 29	Chinle/Alluvial Interface
OW-63	11/18/19	4.00	32.00	ND	NA	20.30	6,913.57	NA	9 - 29	Chinle/Alluvial Interface
OW-63	09/14/20	4.00	32.05	ND	NA	20.73	6,913.14	NA	9 - 29	Chinle/Alluvial Interface
OW-63	11/09/20	4.00	32.05	ND	NA	20.85	6,913.02	NA	9 - 29	Chinle/Alluvial Interface
OW-63	12/08/20	4.00	32.22	ND	NA	20.97	6,912.90	NA	9 - 29	Chinle/Alluvial Interface
OW-63	01/28/21	4.00	32.22	ND	NA	21.15	6,912.90	NA	9 - 29	Chinle/Alluvial Interface
OW-63	02/27/21	4.00	32.22	ND	NA	21.13	6,912.90	NA	9 - 29	Chinle/Alluvial Interface
OW-63	03/31/21	4.00	32.22	ND	NA	21.28	6,912.90	NA	9 - 29	Chinle/Alluvial Interface
OW-64	02/19/19	4.00	27.63	7.00	0.02	7.02	6,939.07	6939.09	4 - 24	Chinle/Alluvial Interface
OW-64	05/15/19	4.00	27.63	ND	NA	6.83	6,939.26	NA	4 - 24	Chinle/Alluvial Interface
OW-64	08/19/19	4.00	27.35	ND	NA	7.10	6,938.99	NA	4 - 24	Chinle/Alluvial Interface
OW-64	11/18/19	4.00	27.35	ND	NA	8.40	6,937.69	NA	4 - 24	Chinle/Alluvial Interface
OW-64	09/14/20	4.00	27.35	ND	NA	7.95	6,938.14	NA	4 - 24	Chinle/Alluvial Interface
OW-64	11/09/20	4.00	27.35	ND	NA	8.18	6,937.91	NA	4 - 24	Chinle/Alluvial Interface
OW-64	12/07/20	4.00	27.35	ND	NA	8.26	6,937.83	NA	4 - 24	Chinle/Alluvial Interface
OW-64	01/28/21	4.00	27.35	ND	NA	8.54	6,937.55	NA	4 - 24	Chinle/Alluvial Interface
OW-64	02/27/21	4.00	27.35	ND	NA	8.29	6,937.80	NA	4 - 24	Chinle/Alluvial Interface
OW-64	03/31/21	4.00	27.35	ND	NA	8.37	6,937.72	NA	4 - 24	Chinle/Alluvial Interface

TABLE 2B. FLUID LEVEL MEASUREMENTS FOR NON MKTF WELLS
MARATHON PETROLEUM COMPANY, GALLUP REFINERY
GALLUP, NEW MEXICO

Well ID Number	Inspection or Sample Date	Casing Diameter (Inch)	Total Well Depth (ft)	Depth to SPH (ft)	SPH Column Thickness (ft)	Depth to Water (ft)	Ground water Elevation (ft)	Corrected Water Table ¹ Elevation (ft)	Screened Interval Depth Top to Bottom (ft)	Stratigraphic unit in which screen exists
OW-65	02/19/19	4.00	40.00	22.24	9.27	31.51	6,921.32	6928.74	17 - 37	Chinle/Alluvial Interface
OW-65	05/15/19	4.00	40.00	23.47	8.74	32.21	6,920.62	6927.61	17 - 37	Chinle/Alluvial Interface
OW-65	08/20/19	4.00	41.66	21.97	9.18	31.15	6,921.68	6929.02	17 - 37	Chinle/Alluvial Interface
OW-65	11/04/19	4.00	40.00	22.30	8.55	30.85	6,921.98	6928.82	17 - 37	Chinle/Alluvial Interface
OW-65	09/14/20	4.00	42.80	24.70	6.06	30.76	6,922.07	6926.918	17 - 37	Chinle/Alluvial Interface
OW-65	11/09/20	4.00	42.80	25.05	7.30	32.35	6,920.48	6926.32	17 - 37	Chinle/Alluvial Interface
OW-65	12/08/20	4.00	42.50	25.79	6.16	31.95	6,920.88	6925.808	17 - 37	Chinle/Alluvial Interface
OW-65	01/28/21	4.00	42.50	26.63	5.12	31.75	6,920.88	6925.808	17 - 37	Chinle/Alluvial Interface
OW-65	02/27/21	4.00	41.75	26.41	7.30	33.71	6,920.88	6925.808	17 - 37	Chinle/Alluvial Interface
OW-65	03/31/21	4.00	41.75	27.40	6.48	33.88	6,920.88	6925.808	17 - 37	Chinle/Alluvial Interface
RW-1	03/28/19	4.00	NM	NM	NA	NA	NA	NA	25 - 40	Chinle/Alluvial Interface
RW-1	05/08/19	4.00	NM	NM	NA	NA	NA	NA	25 - 40	Chinle/Alluvial Interface
RW-1	08/16/19	4.00	NM	NM	NA	NA	NA	NA	25 - 40	Chinle/Alluvial Interface
RW-1	11/01/19	4.00	NM	NM	NA	NM	NA	NA	25 - 40	Chinle/Alluvial Interface
RW-1	09/19/20	4.00	43.45	28.07	2.13	30.20	6,915.86	6,917.56	25 - 40	Chinle/Alluvial Interface
RW-1	11/10/20	4.00	43.45	29.50	0.83	30.33	6,915.73	6,916.39	25 - 40	Chinle/Alluvial Interface
RW-1	12/08/20	4.00	43.45	29.50	0.83	30.33	6,915.73	6,916.39	25 - 40	Chinle/Alluvial Interface
RW-1	01/28/21	4.00	43.45	29.98	0.35	30.33	6,915.73	6,916.01	25 - 40	Chinle/Alluvial Interface
RW-1	02/27/21	4.00	43.45	29.75	1.30	31.05	6,915.01	6,916.05	25 - 40	Chinle/Alluvial Interface
RW-1	03/31/21	4.00	43.45	29.90	2.11	32.01	6,914.05	6,915.74	25 - 40	Chinle/Alluvial Interface

TABLE 2B. FLUID LEVEL MEASUREMENTS FOR NON MKTF WELLS
MARATHON PETROLEUM COMPANY, GALLUP REFINERY
GALLUP, NEW MEXICO

Well ID Number	Inspection or Sample Date	Casing Diameter (Inch)	Total Well Depth (ft)	Depth to SPH (ft)	SPH Column Thickness (ft)	Depth to Water (ft)	Ground water Elevation (ft)	Corrected Water Table ¹ Elevation (ft)	Screened Interval Depth Top to Bottom (ft)	Stratigraphic unit in which screen exists
RW-2	03/28/19	4.00	NM	NM	NA	NM	NA	NA	26.1 - 36.1	Chinle/Alluvial Interface
RW-2	05/08/19	4.00	NM	NM	NA	NM	NA	NA	26.1 - 36.1	Chinle/Alluvial Interface
RW-2	08/16/19	4.00	NM	NM	NA	NM	NA	NA	26.1 - 36.1	Chinle/Alluvial Interface
RW-2	11/01/19	4.00	NM	NM	NA	NM	NA	NA	26.1 - 36.1	Chinle/Alluvial Interface
RW-2	09/19/20	4.00	40.00	22.10	0.13	22.23	6,906.30	NA	26.1 - 36.1	Chinle/Alluvial Interface
RW-2	11/09/20	4.00	40.00	22.09	0.19	22.28	6,906.25	NA	26.1 - 36.1	Chinle/Alluvial Interface
RW-2	12/08/20	4.00	40.00	22.20	0.18	22.38	6,906.15	NA	26.1 - 36.1	Chinle/Alluvial Interface
RW-2	01/28/21	4.00	40.00	ND	NA	22.40	6,906.13	NA	26.1 - 36.1	Chinle/Alluvial Interface
RW-2	02/27/21	4.00	40.00	22.40	0.05	22.45	6,906.08	NA	26.1 - 36.1	Chinle/Alluvial Interface
RW-2	03/31/21	4.00	40.00	22.70	0.15	22.85	6,905.68	NA	26.1 - 36.1	Chinle/Alluvial Interface
RW-5	03/28/19	4.00	NM	NM	NA	NM	NA	NA	29.5 - 39.5	Chinle/Alluvial Interface
RW-5	05/08/19	4.00	NM	NM	NA	NM	NA	NA	29.5 - 39.5	Chinle/Alluvial Interface
RW-5	08/16/19	4.00	NM	NM	NA	NM	NA	NA	29.5 - 39.5	Chinle/Alluvial Interface
RW-5	11/01/19	4.00	NM	NM	NA	NM	NA	NA	29.5 - 39.5	Chinle/Alluvial Interface
RW-5	09/19/20	4.00	39.51	29.59	3.22	32.81	6,910.76	6,913.34	29.5 - 39.5	Chinle/Alluvial Interface
RW-5	11/09/20	4.00	39.51	29.86	3.17	33.03	6,910.54	6,913.08	29.5 - 39.5	Chinle/Alluvial Interface
RW-5	12/08/20	4.00	39.51	33.15	6.36	39.51	6,904.06	6,909.15	29.5 - 39.5	Chinle/Alluvial Interface
RW-5	01/28/21	4.00	39.51	32.42	1.56	33.98	6,909.59	6,910.84	29.5 - 39.5	Chinle/Alluvial Interface
RW-5	02/27/21	4.00	39.51	31.02	0.63	31.65	6,911.92	6,912.42	29.5 - 39.5	Chinle/Alluvial Interface
RW-5	03/31/21	4.00	39.51	30.10	1.49	31.59	6,911.98	6,913.17	29.5 - 39.5	Chinle/Alluvial Interface

TABLE 2B. FLUID LEVEL MEASUREMENTS FOR NON MKTF WELLS
MARATHON PETROLEUM COMPANY, GALLUP REFINERY
GALLUP, NEW MEXICO

Well ID Number	Inspection or Sample Date	Casing Diameter (Inch)	Total Well Depth (ft)	Depth to SPH (ft)	SPH Column Thickness (ft)	Depth to Water (ft)	Ground water Elevation (ft)	Corrected Water Table ¹ Elevation (ft)	Screened Interval Depth Top to Bottom (ft)	Stratigraphic unit in which screen exists
RW-6	03/28/19	4.00	NM	NM	NA	NM	NA	NA	28.5 - 38.5	Chinle/Alluvial Interface
RW-6	05/08/19	4.00	NM	NM	NA	NM	NA	NA	28.5 - 38.5	Chinle/Alluvial Interface
RW-6	08/16/19	4.00	NM	NM	NA	NM	NA	NA	28.5 - 38.5	Chinle/Alluvial Interface
RW-6	09/19/20	4.00	40.85	29.72	2.92	32.64	6,911.37	6,913.71	28.5 - 38.5	Chinle/Alluvial Interface
RW-6	11/09/20	4.00	40.85	29.98	3.07	33.05	6,910.96	6,913.42	28.5 - 38.5	Chinle/Alluvial Interface
RW-6	12/08/20	4.00	40.85	30.18	3.13	33.31	6,910.70	6,913.20	28.5 - 38.5	Chinle/Alluvial Interface
RW-6	01/28/21	4.00	40.85	30.22	2.90	33.12	6,910.89	6,913.21	28.5 - 38.5	Chinle/Alluvial Interface
RW-6	02/27/21	4.00	40.85	30.45	3.23	33.68	6,910.33	6,912.91	28.5 - 38.5	Chinle/Alluvial Interface
RW-6	03/31/21	4.00	40.85	5.17	26.53	31.70	6,912.31	6,933.54	28.5 - 38.5	Chinle/Alluvial Interface
STP1-NW	02/13/19	2.00	50.00	ND	NA	20.35	6,884.12	NA	20 - 50	Chinle/Alluvial Interface
STP1-NW	05/08/19	2.00	50.00	ND	NA	19.54	6,884.93	NA	20 - 50	Chinle/Alluvial Interface
STP1-NW	08/21/19	2.00	50.00	ND	NA	20.79	6,883.68	NA	20 - 50	Chinle/Alluvial Interface
STP1-NW	10/22/19	2.00	50.00	ND	NA	20.76	6,883.71	NA	20 - 50	Chinle/Alluvial Interface
STP1-NW	12/08/20	2.00	50.28	ND	NA	20.78	6,883.69	NA	20 - 50	Chinle/Alluvial Interface
STP1-NW	01/28/21	2.00	50.56	ND	NA	20.76	6,883.71	NA	20 - 50	Chinle/Alluvial Interface
STP1-NW	02/28/21	2.00	49.85	ND	NA	20.60	6,883.87	NA	20 - 50	Chinle/Alluvial Interface
STP1-NW	03/31/21	2.00	49.85	ND	NA	21.95	6,882.52	NA	20 - 50	Chinle/Alluvial Interface

TABLE 2B. FLUID LEVEL MEASUREMENTS FOR NON MKTF WELLS
MARATHON PETROLEUM COMPANY, GALLUP REFINERY
GALLUP, NEW MEXICO

Well ID Number	Inspection or Sample Date	Casing Diameter (Inch)	Total Well Depth (ft)	Depth to SPH (ft)	SPH Column Thickness (ft)	Depth to Water (ft)	Ground water Elevation (ft)	Corrected Water Table ¹ Elevation (ft)	Screened Interval Depth Top to Bottom (ft)	Stratigraphic unit in which screen exists
STP1-SW	02/13/19	2.00	NM	NM	NA	NM	NA	NA	15 - 30	Chinle/Alluvial Interface
STP1-SW	05/08/19	2.00	NM	NM	NA	NM	NA	NA	15 - 30	Chinle/Alluvial Interface
STP1-SW	08/21/19	2.00	NM	NM	NA	NM	NA	NA	15 - 30	Chinle/Alluvial Interface
STP1-SW	10/22/19	2.00	NM	NM	NA	NM	NA	NA	15 - 30	Chinle/Alluvial Interface
STP1-SW	12/08/20	2.00	29.25	ND	NA	29.23	NA	NA	15 - 30	Chinle/Alluvial Interface
STP1-SW	02/28/21	2.00	29.15	29.10	0.02	29.12	NA	NA	15 - 30	Chinle/Alluvial Interface
STP1-SW	03/31/21	2.00	29.15	29.10	0.05	29.15	NA	NA	15 - 30	Chinle/Alluvial Interface

Notes:

NA = Not Applicable

NS = Not Surveyed

Negative number in Stick up Length column indicates well is flushmount and located at or below ground level.

Depth to Water Column - if 0.00 is indicated - means water is at top of casing (full) under artesian flow conditions.

Dry indicates no water was detected.

TABLE 3A. JANUARY VACUUM TRUCK EXTRACTIONS - MKTF WELLS
MARATHON PETROLEUM COMPANY, GALLUP REFINERY
GALLUP, NEW MEXICO

Location	Date	DTP (ft.)	DTW (ft.)	Recovery Method	Product Thickness (ft.)	Volume/Foot (gals)	Volume Pumped/ Recovered (gals)	Water Volume (gals)	Product Volume (gals)	Total Depth (ft)	Casing Diameter (in)	Comments
MKTF-5	1/14/2021	14.94	15.13	Vac Truck	0.19	0.74	2.14	1.998	0.14	17.83	4	
MKTF-6	1/14/2021	18.06	19.65	Vac Truck	1.59	0.74	4.24	3.0636	1.18	23.79	4	
MKTF-7	1/14/2021	13.80	14.68	Vac Truck	0.88	0.74	2.69	2.035	0.65	17.43	4	
MKTF-8	1/14/2021	14.84	15.15	Vac Truck	0.31	0.74	5.30	5.069	0.23	22.00	4	
MKTF-13	1/14/2021	13.16	17.29	Vac Truck	4.13	0.74	6.64	3.5816	3.06	22.13	4	
MKTF-14	1/14/2021	6.97	7.51	Vac Truck	0.54	0.74	7.66	7.2594	0.40	17.32	4	
MKTF-17	1/14/2021	11.73	11.89	Vac Truck	0.16	0.16	2.11	2.08314	0.03	24.67	2	
MKTF-20	1/14/2021	8.99	9.60	Vac Truck	0.61	0.74	0.47	0.0148	0.45	9.62	4	
MKTF-22	1/14/2021	25.49	27.22	Vac Truck	1.73	0.16	1.56	1.28281	0.28	35.09	2	
MKTF-26	1/14/2021	8.93	9.20	Vac Truck	0.27	0.16	1.30	1.25347	0.04	16.89	2	
MKTF-33	1/14/2021	22.58	25.96	Vac Truck	3.38	0.16	1.72	1.17197	0.55	33.15	2	
MKTF-45	1/14/2021	13.28	13.44	Vac Truck	0.16	0.74	12.55	12.432	0.12	30.24	4	
						Total Initially Extracted (gal.)	48.37	41.24	7.13			

TABLE 3B. JANUARY VACUUM TRUCK EXTRACTIONS - TANK FARM WELLS
MARATHON PETROLEUM COMPANY, GALLUP REFINERY
GALLUP, NEW MEXICO

Location	Date	DTP (ft)	DTW (ft)	Recovery Method	Product Thickness (ft)	Volume/ Foot (gal.)	Volume Pumped/ Recovered (gal.)	Water Volume (gal.)	Product Volume (gal.)	Total Depth (ft)	Casing Diameter (in)	Comments
OW-61	1/13/2021	18.88	20.16	Vac Truck	1.28	0.74	6.75	5.8016	0.95	28.00	4	
OW-65	1/20/2021	26.22	33.49	Vac Truck	7.27	0.74	7.98	2.5974	5.38	37.00	4	
RW-1	1/15/2021	28.71	30.86	Vac Truck	2.15	0.74	10.60	9.0132	1.59	43.04	4	
RW-2	1/13/2021	21.89	21.89	Vac Truck	0.00	0.74	13.25	13.2534	0.00	39.80	4	No SPH detected, operator still extracted water
RW-5	1/13/2021	29.71	30.19	Vac Truck	0.48	0.74	7.31	6.956	0.36	39.59	4	
RW-6	1/13/2021	29.28	31.93	Vac Truck	2.65	0.74	8.60	6.6378	1.96	40.90	4	
						Total Initially Extracted (ga.)	41.24	31.01	10.23			

TABLE 3C. MARCH VACUUM TRUCK EXTRACTIONS - MKTF WELLS
MARATHON PETROLEUM COMPANY, GALLUP REFINERY
GALLUP, NEW MEXICO

Location	Date	DTP (ft.)	DTW (ft.)	Recovery Method	Product Thickness (ft.)	Volume/Foot (gals)	Volume Pumped/ Recovered (gals)	Water Volume (gals)	Product Volume (gals)	Total Depth (ft)	Casing Diameter (in)	Comments
MKTF-5	3/31/2021	14.50	15.65	Vac Truck	1.15	0.74	2.46	1.6132	0.85	17.83	4	
MKTF-5	4/1/2021	14.73	14.79	Re-Gauging	0.06	0.74	2.29	2.2496	0.04	17.83	4	
MKTF-6	3/30/2021	17.70	18.50	Vac Truck	0.80	0.74	4.51	3.9146	0.59	23.79	4	
MKTF-6	3/31/2021	17.97	18.15	Re-Gauging	0.18	0.74	4.31	4.1736	0.13	23.79	4	
MKTF-7	3/30/2021	13.20	13.40	Vac Truck	0.20	0.74	3.13	2.9822	0.15	17.43	4	
MKTF-7	3/31/2021	13.70	13.81	Re-Gauging	0.11	0.74	2.76	2.6788	0.08	17.43	4	
MKTF-8	3/30/2021	14.30	14.50	Vac Truck	0.20	0.74	5.70	5.55	0.15	22.00	4	
MKTF-8	3/31/2021	14.60	14.70	Re-Gauging	0.10	0.74	5.48	5.402	0.07	22.00	4	
MKTF-13				Vac Truck	0.00	0.74	16.38	16.3762	0.00	22.13	4	Could not access with the vac truck due to muddy conditions
MKTF-13				Re-Gauging	0.00	0.74	16.38	16.3762	0.00	22.13	4	
MKTF-14	3/31/2021	6.00	6.40	Vac Truck	0.40	0.74	8.38	8.0808	0.30	17.32	4	
MKTF-14	4/1/2021	5.74	6.13	Re-Gauging	0.39	0.74	8.57	8.2806	0.29	17.32	4	
MKTF-17	3/30/2021	11.75	11.77	Vac Truck	0.02	0.16	2.11	2.1027	0.00	24.67	2	
MKTF-17	3/31/2021	15.06	15.09	Re-Gauging	0.03	0.16	1.57	1.56154	0.00	24.67	2	
MKTF-20	4/1/2021	8.97	9.26	Vac Truck	0.29	0.74	0.48	0.2664	0.21	9.62	4	
MKTF-20	4/2/2021	8.68	8.72	Re-Gauging	0.04	0.74	0.70	0.666	0.03	9.62	4	
MKTF-22	3/31/2021	25.20	27.70	Vac Truck	2.50	0.16	1.61	1.20457	0.41	35.09	2	
MKTF-22	4/1/2021	26.16	27.41	Re-Gauging	1.25	0.16	1.46	1.25184	0.20	35.09	2	
MKTF-26	3/31/2021	8.80	8.85	Vac Truck	0.05	0.16	1.32	1.31052	0.01	16.89	2	
MKTF-26	4/1/2021	7.68	7.93	Re-Gauging	0.25	0.16	1.50	1.46048	0.04	16.89	2	
MKTF-33	3/31/2021	23.10	23.80	Vac Truck	0.70	0.16	1.64	1.52405	0.11	33.15	2	
MKTF-33	4/1/2021	24.33	24.77	Re-Gauging	0.44	0.16	1.44	1.36594	0.07	33.15	2	
MKTF-45	3/30/2021	15.40	15.60	Vac Truck	0.20	0.74	10.98	10.8336	0.15	30.24	4	
MKTF-45	3/31/2021	14.16	14.23	Re-Gauging	0.07	0.74	11.90	11.8474	0.05	30.24	4	

Total Initially Extracted (gal.)	58.69	55.76	2.93
Re-Gauging After Recharge Total (gal.)	58.34	57.31	1.02
Difference (gal.)	-0.35	1.56	-1.91

TABLE 3D. MARCH VACUUM TRUCK EXTRACTIONS - TANK FARM WELLS
MARATHON PETROLEUM COMPANY, GALLUP REFINERY
GALLUP, NEW MEXICO

Location	Date	DTP (ft)	DTW (ft)	Recovery Method	Product Thickness (ft)	Volume/ Foot (gal.)	Volume Pumped/ Recovered (gal.)	Water Volume (gal.)	Product Volume (gal.)	Total Depth (ft)	Casing Diameter (in)	Comments
OW-61	3/31/2021	18.78	21.81	Vac Truck	3.03	0.74	6.82	4.58	2.24	28.0	4	
OW-61	4/1/2021	19.30	19.57	Vac Truck	0.27	0.74	6.44	6.24	0.20	28.00	4	
OW-65	3/31/2021	27.11	29.72	Vac Truck	2.61	0.74	7.32	5.39	1.93	37.0	4	
OW-65	4/1/2021	27.59	29.72	Vac Truck	2.13	0.74	6.96	5.39	1.58	37.00	4	
RW-1	3/31/2021	28.71	30.86	Vac Truck	2.15	0.74	10.60	9.01	1.59	43.0	4	
RW-1	4/1/2021	26.52	29.16	Vac Truck	2.64	0.74	12.22	10.27	1.95	43.04	4	
RW-2	3/31/2021	21.7	21.71	Vac Truck	0.01	0.74	13.39	13.39	0.01	39.8	4	
RW-2	4/1/2021	22.80	22.80	Vac Truck	0.00	0.74	12.58	12.58	0.00	39.80	4	
RW-5	3/31/2021	30.3	30.9	Vac Truck	0.60	0.74	6.87	6.43	0.44	39.6	4	
RW-5	4/1/2021	29.90	31.10	Vac Truck	1.20	0.74	7.17	6.28	0.89	39.59	4	
RW-6	3/31/2021	29.8	32.9	Vac Truck	3.10	0.74	8.21	5.92	2.29	40.9	4	
RW-6	4/1/2021	28.76	31.05	Vac Truck	2.29	0.74	8.98	7.29	1.69	40.90	4	

Total Initially Extracted (gal.)	39.83	31.33	8.50
Re-Gauging After Recharge Total (gal.)	41.78	35.47	6.31
Difference (gal.)	1.95	4.14	-2.19

ATTACHMENT B

New Mexico Environment Department to Marathon Petroleum Company Comment Letter “Approval with Modifications Hydrocarbon Seep Interim Measures 2020 Fourth Quarter Status Report” (March 30, 2021)

New Mexico Environment Department (NMED) Comment	Marathon Petroleum Company (MPC) Response
<p>Comment 1:</p> <p>In the Activities conducted during fourth quarter 2020, paragraph 1, page 1, the Permittee states, “[e]xcept for MKTF-01, the MKTF wells due south and upgradient of the hydrocarbon seep area increased in water level when compared to the third quarter. The greatest increases were in MKTF-3 (1.53 feet [ft]), MKTF—19 (1.45 ft), and MKTF-23 (1.28 ft). Fluid levels tended to decrease southwest, toward the Truck Loading Rack. The greatest decreases were in MKTF-14 (1.01 ft) and MKTF-45 (3.92 ft). All other variations were less than 1 ft.” NMED’s Approval Hydrocarbon Seep Interim Measures 2020 Third Quarter Status Report, dated December 10, 2020, approved the proposed monthly gauging for all groundwater monitoring wells and directed the Permittee to report the gauging data in future status reports. The gauging data was not included in the Report. Provide a table that presents the gauging data in the 2021 first quarter status report.</p> <p>In addition, the refinery was placed in indefinite idle as of October 9, 2020. Accordingly, water levels were expected to decrease in the MKTF wells south and upgradient of the hydrocarbon seep area. In the 2021 first quarter status report, explain potential causes of the water level increases in the area. Furthermore, clarify whether the decrease in water levels in wells MKTF-14 and MKTF-45 was caused by the fluid recovery events conducted in October and December 2020 rather than the idling of the plant in the 2021 first quarter status report.</p>	<p>Response 1:</p> <p>Gauging data will be presented in quarterly status reports starting with the first quarter 2021 report.</p> <p>The first quarter 2021 status report includes a discussion on the decrease in water levels MKTF-14 and MKTF-45. The changes in water levels could be a result of the domestic and fire water systems operation.</p>

New Mexico Environment Department to Marathon Petroleum Company Comment Letter “Approval with Modifications Hydrocarbon Seep Interim Measures 2020 Fourth Quarter Status Report” (March 30, 2021)

Comment 2:	Response 2:
In the Activities conducted during fourth quarter 2020, paragraph 2, page 1, the Permittee states, “[f]luid removal in MKTF wells upgradient of the hydrocarbon seep area, with recoverable SPH, was conducted in October and December of 2020 using a vacuum truck to control product migration. In October, 16.6 gallons of SPH were extracted. In December, 9.53 gallons were extracted.” Provide a table listing all MKTF wells where fluid recovery events were conducted and the gauging data, if available, in the 2021 first quarter status report. If the gauging data was not collected at the time of fluid recovery, the Permittee must gauge fluid levels before and after conducting fluid recovery and when fluid level returns to the baseline condition (e.g., after 24 hours) in the future and report these data in future status reports.	Comment noted. Fluid levels will be taken 24 hours after vac truck extraction in future events.
Comment 3:	Response 3:
In the Activities conducted during fourth quarter 2020, paragraph 4, page 1, the Permittee states, “Marathon submitted a revised workplan and address[ed] NMED’s comments on January 4, 2021.” NMED issued an approval with modifications on February 11, 2021 and required a response letter no later than May 31, 2021 . This comment serves as a reminder; no revision is required.	A response letter was submitted to NMED on April 14, 2021 in regard to the Investigation Work Plan for Area of Concern 35.
Comment 4:	Response 4:
In the Activities conducted during fourth quarter 2020, paragraph 1, page 2, the Permittee states, “Marathon also continues to evaluate PW-3 to determine if potable water is being lost through casing leaks.” Describe the ongoing efforts for the evaluation of well PW-3 in the 2021 first quarter status report.	The first quarter 2021 hydrocarbon seep report includes the following discussion regarding the evaluation of PW-3: “Marathon is currently evaluating PW-3 to determine if potable water is being lost through casing leaks. A memorandum detailing the findings of the PW-3 evaluation will be submitted during the third quarter of 2021.”

New Mexico Environment Department to Marathon Petroleum Company Comment Letter “Approval with Modifications Hydrocarbon Seep Interim Measures 2020 Fourth Quarter Status Report” (March 30, 2021)

Comment 5:	Response 5:
<p>In the Activities planned for the first quarter 2021, paragraph 4, page 2, the Permittee states, "gauging of existing monitoring wells near the Marketing Tank Farm indicates the gasoline is migrating to the north and may spread to the hydrocarbon seep area. Fluid recovery from MKTF wells upgradient of the hydrocarbon seep area, with recoverable SPH, will be conducted monthly to help control product migration." The proposed measure to prevent the gasoline plume migrating north is likely too passive to prevent it from spreading. The source location of the gasoline plume was already identified to be originating from the underground product transfer line on the north side of the Truck loading rack. Therefore, a completion of the investigation required by the Investigation Work Plan No. 2 Area of Concern 35, dated February 2020, is not necessary in order to develop remediation strategies to eliminate the source of the gasoline plume. Submit an interim measure work plan to eliminate the source of the gasoline plume no later than July 30, 2021.</p>	<p>Comment noted. MPC has installed five recovery sumps that will undergo vacuum truck recovery every other day. Installation of these sumps was discussed with NMED. An interim measure report summarizing these activities will be submitted no later than July 30, 2021.</p>

New Mexico Environment Department to Marathon Petroleum Company Comment Letter “Approval with Modifications Hydrocarbon Seep Interim Measures 2020 Fourth Quarter Status Report” (March 30, 2021)

Comment 6:	Response 6:
<p>In the Activities planned for the first quarter 2021, paragraph 5, page 2, the Permittee states, "SPH has been detected in MKTF-33." Explain whether the SPH detected in well MKTF-33 is the same gasoline released from the underground product transfer line on the north side of the Truck loading rack and provide the gauging data collected from well MKTF-33 in the 2021 first quarter status report. If the SPH in well MKTF-33 is determined to be the same gasoline, describe how the determination was made. In this case, the plume is rapidly expanding west as well as north. if it is unknown, propose to identify the origin of the SPH in the response letter required by the NMED's February 11, 2021 Approval with Modifications (see Comment 3).</p> <p>Furthermore, the Response to Disapproval Investigation Work Plan No. 2 Area of Concern 35, dated January 4, 2021, states that the first monitoring well is proposed to be located approximately 100 ft west of MTKF-17, and the work plan was approved by the NMED's February 11, 2021 Approval with Modifications. However, since SPH is now detected in well MKTF-33 located approximately 550 feet west of well MTKF-17, the proposed location of the monitoring well is no longer appropriate. The Permittee must change the proposed location to approximately halfway between wells MKTF-32 and MKTF-33 in order to delineate the SPH plume. Address the change in the response letter required by the NMED's February 11, 2021 Approval with Modifications (see Comment 3).</p>	<p>The SPH detected in MKTF-33 was identified to be the same gasoline released from the transfer line. This was determined using laser induced fluorescence (LIF) in February 2021.</p> <p>A response letter was submitted to NMED on April 14, 2021 in regard to the Investigation Work Plan for Area of Concern 35 that did not include the updated proposed location for monitoring well addressed in this comment. The monitoring well will be relocated west of the borrow pit seep area to support in delineating the SPH plume and the revised location is shown on Figure 1.</p>

New Mexico Environment Department to Marathon Petroleum Company Comment Letter “Approval with Modifications Hydrocarbon Seep Interim Measures 2020 Fourth Quarter Status Report” (March 30, 2021)

Comment 7:	Response 7:
<p>In the Activities planned for the first quarter 2021, paragraph 5, page 2, the Permittee states, “Marathon will conduct the Additional Laser Induced Fluorescence (LIF) Investigation in February 2021 to delineate SPH to the west of the Truck Loading Rack. Additionally, the LIF investigation will include locations along the road south of the Hydrocarbon Seep Area and south of Tank 102 to determine the extent of product migration to the north of the Truck Loading Rack.” Provide a date when the LIF investigation report will be submitted to NMED in the 2021 first quarter status report.</p>	<p>Comment noted. The LIF investigation report was submitted to NMED on April 1, 2021.</p>

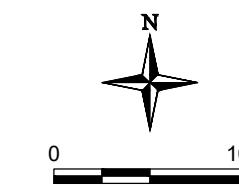
FIGURES



MANITON MARATHON CADDY GALLUP_REPORTS\AOC\AOC35-RTC\697-GALLUPAOC35-PROPSAMPLOCS

EXPLANATION

- ⊕ MKTF-34 EXISTING CHINLE/ALLUVIUM INTERFACE AND SPH WELL AND DESIGNATION
- PROPOSED SOIL BORING LOCATION (JULY 2019 WORK PLAN)
- △ PROPOSED SOIL BORING LOCATIONS
- PROPOSED WELL LOCATIONS
- PROPOSED SUMP LOCATIONS
- OILY WATER DRAIN LINE
- SS SANITARY SEWER LINE
- SPH SINGLE-PHASE HYDROCARBON



Drawn By: REP Checked By: MS Scale: 1" = 100' Date: 12/10/20 File: 697-GALLUPAOC35-PROPSAMPLOCS

FIGURE 7

PROPOSED SAMPLING LOCATIONS

**AOC 35 INVESTIGATION WORK PLAN
MARATHON PETROLEUM CORP.
GALLUP REFINING DIVISION, GALLUP, NEW MEXICO**

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 26574

CONDITIONS

Operator: Western Refining Southwest LLC 539 South Main Street Findlay, OH 45840	OGRID: 267595
	Action Number: 26574
	Action Type: [UF-DP] Discharge Permit (DISCHARGE PERMIT)

CONDITIONS

Created By	Condition	Condition Date
scwells	Accepted for Record Retention Purposes-Only	11/21/2022