District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-147 Revised April 3, 2017

Recycling Facility and/or Recycling Containment
Type of Facility: X Recycling Facility X Recycling Containment* Type of action: Permit Registration Modification Extension Closure Other (explain)
At the time C-147 is submitted to the division for a Recycling Containment, a copy shall be provided to the surface owner.
Be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. For does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
Operator: OWL SWD Operating, LLC (For multiple operators attach page with information) OGRID #: 308339 Address: 8201 Preston Road Dallas, TX 75225
Facility or well name (include API# if associated with a well): OWL Fulfer Recycling Facility and Containment
OCD Permit Number: 1RF-23 (For new facilities the permit number will be assigned by the district office) U/L or Qtr/Qtr Section 25 Township 25S Range 36E County: Lea
Surface Owner: Federal State Private Tribal Trust or Indian Allotment
Recycling Facility: Location of recycling facility (if applicable): Latitude 32.097730 Longitude -103.219018 NAD83 Proposed Use: Drilling* Completion* Production* Plugging * *The re-use of produced water may NOT be used until fresh water zones are cased and cemented Other, requires permit for other uses. Describe use, process, testing, volume of produced water and ensure there will be no adverse impact on groundwater or surface water. Fluid Storage Above ground tanks Recycling containment Activity permitted under 19.15.17 NMAC explain type Activity permitted under 19.15.36 NMAC explain type: Other explain Por multiple or additional recycling containments, attach design and location information of each containment Closure Report (required within 60 days of closure completion): Recycling Facility Closure Completion Date:
Annual Extension after initial 5 years (attach summary of monthly leak detection inspections for previous year) Center of Recycling Containment (if applicable): Latitude 32.097730

Bonding:	
Covered under bonding pursuant to 19.15.8 NMAC per 19.15.34.15(A)(2) NMAC (These containments are limited to only the we	lis owned or
operated by the owners of the containment.)	
Bonding in accordance with 19.15.34.15(A)(1). Amount of bond \$ (work on these facilities cannot commence	until bonding
amounts are approved)	
Attach closure cost estimate and documentation on how the closure cost was calculated.	
5.	
Fencing: Four foot height, four strands of barbed wire evenly spaced between one and four feet	
Alternate. Please specify Chain Link Game Fence	
6. Signar	
Signs: 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	
Signed in compliance with 19.15.16.8 NMAC	
I biglied in compliance with prices	
7. Variances:	
Justifications and/or demonstrations that the proposed variance will afford reasonable protection against contamination of fresh water, hu	ıman health, and the
environment.	
Check the below box only if a variance is requested: X Variance(s): Requests must be submitted to the appropriate division district for consideration of approval. If a Variance is requested.	ted, include the
variance information on a separate page and attach it to the C-147 as part of the application.	
If a Variance is requested, it must be approved prior to implementation.	
Siting Criteria for Recycling Containment	and the second
Instructions: The applicant must provide attachments that demonstrate compliance for each siting criteria below as part of the applicant	cation. Potential
examples of the siting attachment source material are provided below under each criteria.	
General siting	
Ground water is less than 50 feet below the bottom of the Recycling Containment.	Yes 🛛 No
NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	□ NA
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	☐ Yes ☑ No
adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; written approval obtained from the municipality	□ NA
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Minerals Division	☐ Yes 🛛 No
Within an unstable area.	
 Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological 	Yes X No
Society; topographic map	□ Vas⊠ No
Within a 100-year floodplain. FEMA map	Yes X No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).	Yes No
- Topographic map; visual inspection (certification) of the proposed site	
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; aerial photo; satellite image	☐ Yes 🛛 No
Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of	□ Vas VI Na
initial application.	Yes No
- NM Office of the State Engineer - iWATERS database search; visual inspection (certification) of the proposed site	
Within 500 feet of a wetland.	☐ Yes 🛛 No
 US Fish and Wildlife Wetland Identification map; topographic map; visual inspection (certification) of the proposed site 	

Recycling Facility and/or Containment Checklist: Instructions: Each of the following items must be attached to the application	nirements.	k mark in the box, that the documents are attached.
Operator Application Certification: I hereby certify that the information and attachments submitted with this Name (Print): Nick Hines Signature: e-mail address: nhines@oilfieldwaterlogistics.com	Title: Pre:	te and complete to the best of my knowledge and belief. sident 5/17/2022 855-695-7937
OCD Representative Signature:		Approval Date:

2500 North Eleventh Street 📕 Enid, OK 73701 📕 (580) 234-8780 📕 Fax (580) 237-4302 📕 www.envirotechconsulting.com

May 17, 2022

State of New Mexico Energy, Minerals, and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Re: Oilfield Water Logistics Fulfer Produced Water Recycling Facility C-147 Extension

To Whom It May Concern:

On behalf of Oilfield Water Logistics, ENVIROTECH ENGINEERING & CONSULTING, INC. respectfully submits the enclosed C-147 form and summary of monthly inspections and leak detection for the Fulfer Containment and Recycling Facility. For original site plans and submittals, please refer to the facility's original registration application, OCD Registration number 1RF-023, received October 10th, 2017. In accordance with NMAC 19.15.34.10 RECYCLING CONTAINMENTS, Oilfield Water Logistics wishes to seek a one-year extension to the facility.

NMAC 19.15.34.10 RECYCLING CONTAINMENTS

C. Registered recycling containments may be operated for five years from the date on which the registration is filed with the division. The operator may extend the allowed time on an annual basis thereafter with division approval if, 30 days prior to the registration expiration, the operator files a form C-147 with an attached summary showing all monthly inspections at the containment, including the monitoring of the leak detection system, showing the containment's integrity has not been compromised.

Should you have any questions or require additional information, please do not hesitate to contact me at your convenience.

Sincerely,

ENVIROTECH ENGINEERING & CONSULTING, INC.

Tyl Willen

Tyler Williams, P.E.

President

Enclosures

Updated C-147 Form Summary of Monthly Inspections and Leak Detection Reports

022063-00

ESSIONAL.

District I
1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-147 Revised April 3, 2017

Recycling Facility and/or Recycling Containment
Type of Facility: X Recycling Facility X Recycling Containment*
Type of action: Permit Registration Modification X Extension
Closure Other (explain)
* At the time C-147 is submitted to the division for a Recycling Containment, a copy shall be provided to the surface owner.
Be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
Operator: OWL SWD Operating, LLC (For multiple operators attach page with information) OGRID #: 308339 Address: 8201 Preston Road Dallas, TX 75225
OWI Fulfer Beauding Facility and Containment
Facility or well name (include AFI# II associated with a well).
005.1
U/L or Qtr/Qtr Section 23 Township 25 Range County.
Surface Owner: Federal State Private Tribal Trust or Indian Allotment
2. Recycling Facility: Location of recycling facility (if applicable): Latitude 32.097730 Longitude -103.219018 NAD83
Proposed Use: X Drilling* X Completion* X Production* X Plugging *
*The re-use of produced water may NOT be used until fresh water zones are cased and cemented
*The re-use of produced water may NOT be used until fresh water zones are cused and cememed Other, requires permit for other uses. Describe use, process, testing, volume of produced water and ensure there will be no adverse impact on
groundwater or surface water.
Fluid Storage
☐ Above ground tanks ☐ Recycling containment ☐ Activity permitted under 19.15.17 NMAC explain type
Activity permitted under 19.15.36 NMAC explain type:
For multiple or additional recycling containments, attach design and location information of each containment
Closure Report (required within 60 days of closure completion): Recycling Facility Closure Completion Date:
3,
X Recycling Containment:
Annual Extension after initial 5 years (attach summary of monthly leak detection inspections for previous year)
Center of Recycling Containment (if applicable): Latitude 32.097730 Longitude -103.219018 NAD83
For multiple or additional recycling containments, attach design and location information of each containment
□ Liner type: Thickness mil
String-Reinforced 60 mil (primary) Liner Seams: X Welded X Factory Other Field Welds Volume: 500,000 bbl Dimensions: L 625 x W 400 x D 18
Recycling Containment Closure Completion Date:

4. Bonding:	
Covered under bonding pursuant to 19.15.8 NMAC per 19.15.34.15(A)(2) NMAC (These containments are limited to only the wells	s owned or
operated by the owners of the containment.)	
Bonding in accordance with 19.15.34.15(A)(1). Amount of bond \$ (work on these facilities cannot commence to	until bonding
amounts are approved)	
Attach closure cost estimate and documentation on how the closure cost was calculated.	
5.	
Fencing: Four foot height, four strands of barbed wire evenly spaced between one and four feet	
☐ Four foot fleight, four straines of barboar wife evently spaced between one and real real real real real real real real	
Alternate. Flease specify Chair Ellik Game Fonce	
6.	
Signs: X 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	
Signed in compliance with 19.15.16.8 NMAC	
7.	
Variances:	nan health and the
Justifications and/or demonstrations that the proposed variance will afford reasonable protection against contamination of fresh water, hun environment.	imi nomi, ma mo
Check the helow have only if a variance is requested:	nd include the
Variance(s): Requests must be submitted to the appropriate division district for consideration of approval. If a Variance is requested variance information on a separate page and attach it to the C-147 as part of the application.	xi, include the
If a Variance is requested, it must be approved prior to implementation.	
8. Siting Criteria for Recycling Containment	
Instructions: The applicant must provide attachments that demonstrate compliance for each siting criteria below as part of the application examples of the siting attachment source material are provided below under each criteria.	ntion. Potential
General siting	
Ground water is less than 50 feet below the bottom of the Recycling Containment.	Yes 🛛 No
NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	□ NA
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	☐ Yes ☒ No
adopted pursuant to NMSA 1978, Section 3-27-3, as amended.	□ NA □
- Written confirmation or verification from the municipality; written approval obtained from the municipality	
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Minerals Division	☐ Yes 🏻 No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological	☐ Yes 🛛 No
Society; topographic map	
Within a 100-year floodplain. FEMA map	☐ Yes 🛛 No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).	Yes 🛛 No
- Topographic map; visual inspection (certification) of the proposed site	
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes X No
- Visual inspection (certification) of the proposed site; aerial photo; satellite image	
Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of	☐ Yes 🛛 No
initial application. - NM Office of the State Engineer - iWATERS database search; visual inspection (certification) of the proposed site	
Within 500 feet of a wetland. US Fish and Wildlife Wetland Identification map; topographic map; visual inspection (certification) of the proposed site	Yes No

OCD Conditions

Additional OCD Conditions on Attachment

9. <u>Recycling Facility and/or Containment Checklist</u> : Instructions: Each of the following items must be attached to the application.	idicate, by a check mark in the box, that the doc	cuments are attached.
 ☑ Design Plan - based upon the appropriate requirements. ☑ Operating and Maintenance Plan - based upon the appropriate requirement ☑ Closure Plan - based upon the appropriate requirements. ☑ Site Specific Groundwater Data - ☑ Siting Criteria Compliance Demonstrations - ☑ Certify that notice of the C-147 (only) has been sent to the surface ow 	r(s)	
10. Operator Application Certification: I hereby certify that the information and attachments submitted with this application.	n are true, accurate and complete to the best of n	ny knowledge and belief.
Name (Print): Nick Hines	Title: President	
Signature:	Date: 5/17/2022	
e-mail address: nhines@oilfieldwaterlogistics.com	Telephone: 855-695-7937	
OCD Representative Signature:	Approval Date:	
Tido	OCD Permit Number:	

FULLER CONTAINMENT POND INSPECTION BOOK 2018

Monitoring, Inspection, and Reporting Plan (Fulfer Pond)

The operator will inspect the recycling containment and associated leak detection systems weekly while it contains fluids. The operator shall maintain a current log of such inspections, and make the log available for review by the division upon request. Answer: (The leak detection system needs to be checked weekly, and documented properly on a check list, and should be stored in/or around the pond area for easy access. By conducting these inspections in accordingly you can identify any leaks that occur.

What if you identify a leak in the liner? Immediately report it to your supervisor/ manager and they need to report it to the safety department. Any leak that occurs in the liner will need to be reported within 48 hours to the NMAC Division. The reporting process will ONLY been reported to the NMAC by upper management, safety department, or an engineering firm handling the leak issue.

Weekly inspections consist of:

- 1. Reading and recording the fluids height of staff gauges. This seems to be the markings, and gauge on interior liner wall inside of the pond.
- 2. Recording any evidence that the pond surface shows visible oil. If oil if showing it is requesting us to document it. If there is oil showing, which we cannot have oil in the pond, it must be removed accordingly.
- 3. Visually inspect the containments liners, and
- 4. Check the leak detection system for any evidence of a loss of integrity, of primary liner. The leak detection is between liners, so if there is a rupture on the top liner, it will drain down into the leak down area, so it can be identified. Note: (We may need some assistance from Zach on how to properly check the leak detection system if no one is familiar with this process). The pump has to be removed when this process is conducted.
- 5. In the approved plan, it states that ALL gates must be closed and locked when no one is onsite. This is something we need to start doing if stated in the approval plan.
- 6. The operator will maintain at least 3 feet of freeboard. The staff gauge or free-standing gauge on the interior liner will inform you of the current footage in the pond. We must comply with this standard. The following is options if the freeboard is higher than the allowed 3 ft. (1) cease discharging treated produced water to the containment. (2) Accelerate re-use of the treated produced water for purposes approved by the NMAC Division. (3) Transfer treated produced water from containment to injection wells.
- 7. The berm on sides and top needs to be checked for erosion. If an issue is identified the repairs need to be make accordingly to the plan it was constructed upon.

Monthly Inspections

- 1. Inspect diversion ditches, and berms around the containment to check for erosion and collection of surface water run-off.
- 2. Inspect the leak detection system for evidence of damages or malfunction and monitor for leakage.
- 3. Inspect the containment for dead migratory birds, and other wildlife. Within 30 days pf discovery, report the discovery of dead migratory birds or other wildlife to the appropriate implementation of measures to prevent incidents from reoccurring. Note: Any NMAC or regulatory reporting we be conducted by upper management, safety department, or engineering consultant hired to case manage an issue.
- 4. Report to the division the total volume of water received for recycling. Note: (This is being done by Mary, so you will not have to worry about this). Any fresh water received will have to be reported separately on a C-148 form. Note: (This is also be handled by Mary).

Pond Safety

- 1. We are going to require when working around the pond, if you step foot on the liner you will need to be tied off properly, and have a life Jacket on.
- 2. Those who enter the pond, they will need to text their supervisor/ manager soon as the get there. Every 15 mins while working in the pond area, they will need to text their supervisor/manager to let them know their ok. When leaving and away from the pond, they will need to text their supervisor/manager to inform them the work task is completed, and that they closed and locked the gate and that their leaving.
- 3. We are working on getting the pond anchors so that we can ensure that those who are working within liner, can be tied off.
- 4. Another thing that needs to be inspected before every use, will be the life lines and safety equipment such life jackets, support lines, and etc....

I hope this helps. I will also attach the inspection forms provided by the engineering Firm that designed the pond. Feel free to contact me if you have any questions.

Sincerely,

Phillip Sanders OWL HSE Director Phone: 1-432-269-3735

Email: psanders@oilfieldwaterlogistics.com



Weekly Inspection Form				
Activity	Recording/Remarks	Date	Initials	
Read and record the fluid height of staff gauges.	5ft.	10/24-18	cc	
Does the pond surface show visible oil?	NONC	10-29-18	Cc	
Visually inspect the containment's exposed liner.	No Damage present	10-29-18	cc	
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No pamage present No leaks litered. no damage present	1229-18	cc	



Monthly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Inspect diversion ditches and berms around the containment to check for erosion and collection of surface water run-off	good	10/29	cc
Inspect the leak detection system for evidence of damage or malfunction and monitor for leakage	no leeks	10/29	CC
Inspect the containment for dead migratory birds and other wildlife (Within 30 days of discovery, report the discovery of dead migratory birds or other wildlife to the appropriate wildlife agency and to the division district office)	No birds or wildlife in prod	10/29	α
Report to the division the total volume of water received for recycling, with the amount of fresh water received listed separately, and the total volume of water leaving the facility for disposition by use on form C-148	reported in C-148	10/25	cc

District I
1625 N. French Dr., Hobbs, NM 88240
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811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department

Department
Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Operator NameOW	OGRID	
I certify all recycling containments associated with our recycling facilities are using >20% of the containments' total fluid capacity every 6 months until closure in compliance with 19.15.34.13(C) NMAC.	Month/Yearlo/	2018

Admin.#	Produced water received*	Other fluid received*	Volume discharged for Recycling/Reuse*
(RF-2)	13,466 bhls		0
			<u> </u>
		,	

^{*}Report volumes in barrels

Oil Conservation Division

Page 1 of 2

Form C-148

Revised March 31, 2015



Oil Conservation Division

Page 2 of 2

Admin. # Produced water received* Other fluid received* Volume discharged for Recycling/Reuse*



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	S ++ .	11/4-18	CC
Does the pond surface show visible oil?	None	1/9-18	cc
Visually inspect the containment's exposed liner.	100 yearing VIS.	1/9-18	cc
Check the leak detection system for any evidence of a loss of integrity of the primary liner.		11/9-18	cc



Weekly Inspection Form								
Activity	Recording/Remarks	Date	Initials					
Read and record the fluid height of staff gauges.	5 ft.	11/16-18	CC					
Does the pond surface show visible oil?	None	11/16 - 18	cc					
Visually inspect the containment's exposed liner.	No VIS damage	1/14 -18	cc					
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No lect distutul or integrity (05)	1/12-13	CC					



Weekly Inspection Form							
Activity	Recording/Remarks	Date	Initials				
Read and record the fluid height of staff gauges.	6 ft .	11-27-18	((
Does the pond surface show visible oil?	None	23-18	CC				
Visually inspect the containment's exposed liner.	No dange vis.	11-23-18	CC				
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	po lesk depeted	11-23-18	CC				



Weekly Inspection Form							
Activity	Recording/Remarks	Date	Initials				
Read and record the fluid height of staff gauges.	6 f+	11-30-18	CC				
Does the pond surface show visible oil?	None	11-30=18	c(
Visually inspect the containment's exposed liner.	NO Vis dange	11-30-18	cc				
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No leak detected	1-30-18	CL				



Monthly Inspection Form								
Activity	Activity Recording/Remarks							
Inspect diversion ditches and berms around the containment to check for erosion and collection of surface water run-off	looks good	11-30-18	cc					
Inspect the leak detection system for evidence of damage or malfunction and monitor for leakage	No leak detected	11-30-18	cc					
Inspect the containment for dead migratory birds and other wildlife	No wild life or	11-30-18						
(Within 30 days of discovery, report the discovery of dead migratory birds or other wildlife to the appropriate wildlife agency and to the division district office)	birds in pond		cc					
Report to the division the total volume of water received for recycling, with the amount of fresh water received listed separately, and the total volume of water leaving the facility for disposition by use on form C-148	reported on C-148 form	11-30-18	CC					

Oil Conservation Division

District I 1625 N. French D District II	240	State of New Mexico Energy Minerals and Natural Resources Department	Form C-148 Revised March 31, 2015
District III 1000 Rio Brazos District IV	District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV	Oil Conservation Division 1220 South St. Francis Dr.	
1220 S. St. Franc	1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	
Operator Name	Name OWL		OGRID
l certify all recycl of the containments' t 19.15.34.13(C) NMAC.	l certify all recycling containments associated with our recycling facilities are using >20% of the containments' total fluid capacity every 6 months until closure in compliance with 19.15.34.13(C) NMAC.	our recycling facilities are using >20% until closure in compliance with	Month/Year 11/2018
Admin. #	Produced water received*	Other fluid received*	Volume discharged for Recycling/Reuse*
IRF- 23	75, 317 661,	0	0
*Repor	*Report volumes in barrels		

Oil Conservation Division

Page 2 of 2

Admin. # | Produced water received* Other fluid received* Volume discharged for Recycling/Reuse*



Weekly Inspection Form							
Activity	Recording/Remarks	Date	Initials				
Read and record the fluid height of staff gauges.	6 ft	12-7-18	CC				
Does the pond surface show visible oil?	None	12-7-18	ec				
Visually inspect the containment's exposed liner.	NO VII. deneg	12-7-18	ce				
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No lectes detected	12-7-18	CC				



Weel	kly Inspection Form		
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	8 ft	12-14-18	cc
Does the pond surface show visible oil?	NoNe	12-14-1	cc
Visually inspect the containment's exposed liner.	No Visa denega	12-14-1	cc
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No louks de ketal	12-14-18	cc



Weekly Inspection Form							
Activity	Recording/Remarks	Date	Initials				
Read and record the fluid height of staff gauges.	9 ft	12-21-18	CC				
Does the pond surface show visible oil?	NONE	12-21-18	CC				
Visually inspect the containment's exposed liner.	No dency dis	12-21-18	a				
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No leck dechel	12-27-18	cc				



Weekly Inspection Form							
Activity	Recording/Remarks	Date	Initials				
Read and record the fluid height of staff gauges.	10 Pt	12-28-18	در				
Does the pond surface show visible oil?	None	12-28-18	((
Visually inspect the containment's exposed liner.	No dange vo	12-28-18	cc				
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	NO leak defected	12-2y-/y	cc				



Monthly Inspection Form							
Activity	Recording/Remarks	Date	Initials				
Inspect diversion ditches and berms around the containment to check for erosion and collection of surface water run-off	No dense	12-28-18	cc				
Inspect the leak detection system for evidence of damage or malfunction and monitor for leakage	NO leeks defected	12-28-18	cc				
Inspect the containment for dead migratory birds and other wildlife (Within 30 days of discovery, report the discovery of dead migratory birds or other wildlife to the appropriate wildlife agency and to the division district office)	No binds of Wildlifa in good	15-58-18	()				
Report to the division the total volume of water received for recycling, with the amount of fresh water received listed separately, and the total volume of water leaving the facility for disposition by use on form C-148	volumes reported	12-2x-1y	در				

	*Report					1MF-13	Admin. #		l certify all recycl of the containments' 1 19.15.34.13(C) NMAC	Operator Name	1220 S. St. Francis	1000 Rio Brazos Re	District III	811 S. First St., Artesia, NM 88210	1625 N. French Dr	District I
	Report volumes in barrels					291,526 445	Admin. # Produced water received		I certify all recycling containments associated with our recycling facilities are using >20% of the containments' total fluid capacity every 6 months until closure in compliance with 19.15.34.13(C) NMAC.	lame ONL	1220 S. St. Francis Dr., Santa Fe, NM 87505	1000 Rio Brazos Road, Aztec, NM 87410 District IV		tesia, NM 88210	1625 N. French Dr., Hobbs, NM 88240	
Oil Conservation Division						0	Other fluid received*		>20%	0	Santa Fe, NM 87505	1220 South St. Francis Dr.	Oil Conservation Division	Department	Energy Minerals and Natural Resources	State of New Mexico
						0	Recycling/Reuse*	Volume discharged for	Month/Year しょく 2018	OGRID					Revised March 31, 2015	Form C-148

FULLER CONTAINMENT POND INSPECTION BOOK 2019

Monitoring, Inspection, and Reporting Plan (Fulfer Pond)

The operator will inspect the recycling containment and associated leak detection systems weekly while it contains fluids. The operator shall maintain a current log of such inspections, and make the log available for review by the division upon request. Answer: (The leak detection system needs to be checked weekly, and documented properly on a check list, and should be stored in/or around the pond area for easy access. By conducting these inspections in accordingly you can identify any leaks that occur.

What if you identify a leak in the liner? Immediately report it to your supervisor/ manager and they need to report it to the safety department. Any leak that occurs in the liner will need to be reported within 48 hours to the NMAC Division. The reporting process will ONLY been reported to the NMAC by upper management, safety department, or an engineering firm handling the leak issue.

Weekly inspections consist of:

- 1. Reading and recording the fluids height of staff gauges. This seems to be the markings, and gauge on interior liner wall inside of the pond.
- Recording any evidence that the pond surface shows visible oil. If oil if showing it is requesting us to document it. If there is oil showing, which we cannot have oil in the pond, it must be removed accordingly.
- 3. Visually inspect the containments liners, and
- 4. Check the leak detection system for any evidence of a loss of integrity, of primary liner. The leak detection is between liners, so if there is a rupture on the top liner, it will drain down into the leak down area, so it can be identified. Note: (We may need some assistance from Zach on how to properly check the leak detection system if no one is familiar with this process). The pump has to be removed when this process is conducted.
- 5. In the approved plan, it states that ALL gates must be closed and locked when no one is onsite. This is something we need to start doing if stated in the approval plan.
- 6. The operator will maintain at least 3 feet of freeboard. The staff gauge or free-standing gauge on the interior liner will inform you of the current footage in the pond. We must comply with this standard. The following is options if the freeboard is higher than the allowed 3 ft. (1) cease discharging treated produced water to the containment. (2) Accelerate re-use of the treated produced water for purposes approved by the NMAC Division. (3) Transfer treated produced water from containment to injection wells.
- 7. The berm on sides and top needs to be checked for erosion. If an issue is identified the repairs need to be make accordingly to the plan it was constructed upon.

Monthly Inspections

- 1. Inspect diversion ditches, and berms around the containment to check for erosion and collection of surface water run-off.
- 2. Inspect the leak detection system for evidence of damages or malfunction and monitor for leakage.
- 3. Inspect the containment for dead migratory birds, and other wildlife. Within 30 days pf discovery, report the discovery of dead migratory birds or other wildlife to the appropriate implementation of measures to prevent incidents from reoccurring. Note: Any NMAC or regulatory reporting we be conducted by upper management, safety department, or engineering consultant hired to case manage an issue.
- 4. Report to the division the total volume of water received for recycling. Note: (This is being done by Mary, so you will not have to worry about this). Any fresh water received will have to be reported separately on a C-148 form. Note: (This is also be handled by Mary).

Pond Safety

- 1. We are going to require when working around the pond, if you step foot on the liner you will need to be tied off properly, and have a life jacket on.
- 2. Those who enter the pond, they will need to text their supervisor/ manager soon as the get there. Every 15 mins while working in the pond area, they will need to text their supervisor/manager to let them know their ok. When leaving and away from the pond, they will need to text their supervisor/manager to inform them the work task is completed, and that they closed and locked the gate and that their leaving.
- 3. We are working on getting the pond anchors so that we can ensure that those who are working within liner, can be tied off.
- 4. Another thing that needs to be inspected before every use, will be the life lines and safety equipment such life jackets, support lines, and etc....

I hope this helps. I will also attach the inspection forms provided by the engineering Firm that designed the pond. Feel free to contact me if you have any questions.

Sincerely,

Phillip Sanders
OWL HSE Director
Phone: 1-432-269-3735

Email: psanders@oilfieldwaterlogistics.com



Weekly Inspection Form							
Activity	Recording/Remarks	Date	Initials				
Read and record the fluid height of staff gauges.	10 ft.	1-4-19	CC				
Does the pond surface show visible oil?	No	1-4-19	Cc				
Visually inspect the containment's exposed liner.	No damage is	F 4-15	CC				
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No leaks detected	1-4-19	α				



Week	dy Inspection Form		
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	10 Ft	1-11-19	gc
Does the pond surface show visible oil?	None	1-11-19	cc
Visually inspect the containment's exposed liner.	No VIS dancy	1-11-19	cC
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	no lesks detected	1-11-5	cc



Week	dy Inspection Form		
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	il Pt	1-18-19	CC
Does the pond surface show visible oil?	None	1-18-79	ce
Visually inspect the containment's exposed liner.	M vir danage	1-18-29	ce
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No leaks directed	1-18-19	ce



Wee	kly Inspection Form		
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	11 ft .	1-25-19	cc
Does the pond surface show visible oil?	None	1-25-18	CC
Visually inspect the containment's exposed liner.	No VII dang	1-25-18	CC
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No leaks detected	1-25-17	CC



Month	ly Inspection Form		
Activity	Recording/Remarks	Date	Initials
Inspect diversion ditches and berms around the containment to check for erosion and collection of surface water run-off	No damage	1-25-19	CC
Inspect the leak detection system for evidence of damage or malfunction and monitor for leakage	no losks defeated	1-25-19	Cc
Inspect the containment for dead migratory birds and other wildlife (Within 30 days of discovery, report the discovery of dead migratory birds or other wildlife to the appropriate wildlife agency and to the division district office)	No wildt. a or birds in pont	1-25-19	CC
Report to the division the total volume of water received for recycling, with the amount of fresh water received listed separately, and the total volume of water leaving the facility for disposition by use on form C-148	reported in C-148 form	1-25-19	CC

		*Report volumes in barrels	**R
79,306	0	64,647	IRF- 23
Volume discharged for Recycling/Reuse*	Other fluid received*	n. # Produced water received*	Admin. #
Month/Year 1- 2019	20%	l certify all recycling containments associated with our recycling facilities are using >20% of the containments' total fluid capacity every 6 months until closure in compliance with 19.15.34.13(C) NMAC.	of the con 19.15.34.1
OGRID		Operator Name	Operat
	Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	10 7505	District II 811 S. First District III 1000 Rio Br District IV 1220 S. St. I
Form C-148 Revised March 31, 2015	State of New Mexico Energy Minerals and Natural Resource	<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 En	District I 1625 N. Fre

Oil Conservation Division

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									Admin. #
									Admin. # Produced water received*
									Other fluid received*
			×						Volume discharged for Recycling/Reuse*

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Weekly Inspection Form									
Activity	Recording/Remarks	Date	Initials						
Read and record the fluid height of staff gauges.	10 Ft	2-1-19	cc						
Does the pond surface show visible oil?	None	2-/-19	cc						
Visually inspect the containment's exposed liner.	No vis damage	2-1-19	CC						
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No leaks detected	2-1-19	CC						



Week	dy Inspection Form		
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	9 84.	2-8-19	cc
Does the pond surface show visible oil?	None	2-8	cc
Visually inspect the containment's exposed liner.	No damage vis	2-8	cc
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No leck detected	2-8	CC



Weekly Inspection Form Activity Recording/Remarks Date Initials Read and record the fluid height of Company							
Activity	Recording/Remarks	Date	Initials				
Read and record the fluid height of staff gauges.	7 ft	2-15	cc				
Does the pond surface show visible oil?	None	2-15	cc				
Visually inspect the containment's exposed liner.	no dansy vis	2-15	cc				
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No leaks detected	2-15	CC				



Week	dy Inspection Form		
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	6 P+	2-22	cc
Does the pond surface show visible oil?	None	2-22	€C
Visually inspect the containment's exposed liner.	No domage Vis	2-22	cC
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No locks declar	2-22	در



Month	ly Inspection Form		
Activity	Recording/Remarks	Date	Initials
Inspect diversion ditches and berms around the containment to check for erosion and collection of surface water run-off		2-22	cc
Inspect the leak detection system for evidence of damage or malfunction and monitor for leakage	No lecks detaked	2-22	cc
Inspect the containment for dead migratory birds and other wildlife (Within 30 days of discovery, report the discovery of dead migratory birds or other wildlife to the appropriate wildlife agency and to the division district office)	No birds or Wildlife in pond	2-22	CC
Report to the division the total volume of water received for recycling, with the amount of fresh water received listed separately, and the total volume of water leaving the facility for disposition by use on form C-148	volumes reported	2-22	CL

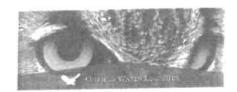
	-	*Report volumes in barrels	*Repo
			right and the second
200,661 6615	0	914 416	1RF-23
Volume discharged for Recycling/Reuse*	Other fluid received*	Admin. # Produced water received*	Admin. #
Month/Year 2- 20/9	ur recycling facilities are using >20% intil closure in compliance with	l certify all recycling containments associated with our recycling facilities are using >20% of the containments' total fluid capacity every 6 months until closure in compliance with 19.15.34.13(C) NMAC.	l certify all recycl of the containments' t
OGRID		Name OW L	Operator Name
	Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	<u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	District III 1000 Rio Brazos District IV 1220 S. St. France
	Department Department		District II 811 S. First St., A
Revised March 31, 2015	oran Minerale and Matural December	District I	1625 N. French

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							Admin. # Produced water received*
							Other fluid received*
							Volume discharged for Recycling/Reuse*

Page 2 of 2



Weel	dy Inspection Form		
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	6 Ft .	3-1	CC
Does the pond surface show visible oil?	Mere	3-1	C(
Visually inspect the containment's exposed liner.	NO VIS. damage	3-1	CC
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	or integrate loss	3-1	CC



Wee	kly Inspection Form		
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	6 Ft	3-8	cc
Does the pond surface show visible oil?	None	3-8	cc
Visually inspect the containment's exposed liner.	NO VI. danney	3-8	cc
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	no lasts detected	7-8	CC



Week	ly Inspection Form		
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	6 ft	3-15	cc
Does the pond surface show visible oil?	von	3-15	c(
Visually inspect the containment's exposed liner.	No vis. dange	3-15	CC
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No leaks detected	3-15	<i>(</i> (



Week	ly Inspection Form		
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	6 F+	3-29	cc
Does the pond surface show visible oil?	None	3-29	cc
Visually inspect the containment's exposed liner.	look good	3-29	cc
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	no leaks defected	3-29	CC



Month	ly Inspection Form		
Activity	Recording/Remarks	Date	Initials
Inspect diversion ditches and berms around the containment to check for erosion and collection of surface water run-off	locks good	3 27	CC
Inspect the leak detection system for evidence of damage or malfunction and monitor for leakage	No lecter detected	3-29	cc
Inspect the containment for dead migratory birds and other wildlife (Within 30 days of discovery, report the discovery of dead migratory birds or other wildlife to the appropriate wildlife agency and to the division district office)	No birds or	7-29	cc
Report to the division the total volume of water received for recycling, with the amount of fresh water received listed separately, and the total volume of water leaving the facility for disposition by use on form C-148	reported in	3-29	دد

District 1 1625 N. French Dr., Hobbs, NM 88 District II 811 S. First St., Artesia, NM 88210	240	State of New Mexico Energy Minerals and Natural Resources Department	Form C-148 Revised March 31, 2015
1000 Rio Brazos R District IV 1220 S. St. Francis	1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	1220 South St. Francis Dr. Santa Fe, NM 87505	
Operator Name	Name OWC		OGRID
certify all recycl of the containments' t	g containmer tal fluid capac	ur recycling facilities are using >20% until closure in compliance with	Month/Year 63/
Admin. #	Produced water received*	Other fluid received*	Volume discharged for Recycling/Reuse*
IRF-23	34,389 5615		51,772 bbs.
***************************************	volumos is based.		
*Report	*Report volumes in barrels		

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The second secon										Other fluid received*
										Volume discharged for Recycling/Reuse*

Page 2 of 2



Week	dy Inspection Form		
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	6 F4	4-5-	cc
Does the pond surface show visible oil?	None	4-5	cc
Visually inspect the containment's exposed liner.	No VII dange	4-5	cc
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No leck delected	4-5	cc



Weel	dy Inspection Form		
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	7 ft.	4-12	cc
Does the pond surface show visible oil?	None	4-12	cc
Visually inspect the containment's exposed liner.	No vnish demage	4-12	CC
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No lock detected	4-12	cc



Wee	kly Inspection Form		
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	8 Ft .	4-19	cc
Does the pond surface show visible oil?	None	4-19	cc
Visually inspect the containment's exposed liner.	No UIS damage	4-19	cc
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No lects detected	4-19	cc



Week	ly Inspection Form		
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	8 F+	4-24	CC
Does the pond surface show visible oil?	None	4-26	cc
Visually inspect the containment's exposed liner.	no suitil danse	4-26	ce
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No lock directed	4-24	CC



Month	ly Inspection Form		
Activity	Recording/Remarks	Date	Initials
Inspect diversion ditches and berms around the containment to check for erosion and collection of surface water run-off	look good	426	Cc
Inspect the leak detection system for evidence of damage or malfunction and monitor for leakage	no leak detected	4-26	CC
Inspect the containment for dead migratory birds and other wildlife (Within 30 days of discovery, report the discovery of dead migratory birds or other wildlife to the appropriate wildlife agency and to the division district office)	ps hirds or wildtik in pond	4-26	CC
Report to the division the total volume of water received for recycling, with the amount of fresh water received listed separately, and the total volume of water leaving the facility for disposition by use on form C-148	reported on C-148 torm	4-24	cc

<u>District I</u> 1625 N. French D District II	<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II	Energy Minerals and Natural Resources	es Revised March 31, 2015.
811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM: District IV 1220 S. St. Francis Dr., Santa Fe, N	811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	
Operator Name	NameOWL		OGRID
l certify all recycl of the containments' t	l certify all recycling containments associated with our recycling facilities are using >20% of the containments' total fluid capacity every 6 months until closure in compliance with 19.15.34.13(C) NMAC.	our recycling facilities are using >20% until closure in compliance with	Month/Year 04/2019
Admin. #	Produced water received*	Other fluid received*	Volume discharged for Recycling/Reuse*
IRF-23	158, 336 6615		33 734 661
			-
*Report	*Report volumes in barrels		

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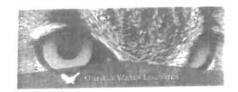
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								Other fluid received*
								Volume discharged for Recycling/Reuse*

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Weel	dy Inspection Form		
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	874	5-7	cc
Does the pond surface show visible oil?	None	5-3	cc
Visually inspect the containment's exposed liner.	No Vis dancy	5-3	CC
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No louis detected	5-3	ce



Weekly Inspection Form							
Activity	Recording/Remarks	Date	Initials				
Read and record the fluid height of staff gauges.	9 FL	5-10	CC				
Does the pond surface show visible oil?	None	5-10	Cc				
Visually inspect the containment's exposed liner.	NO 11 dange	5-10	CC				
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No lecks detected	5-10	CC				



Weekly Inspection Form							
Activity	Recording/Remarks	Date	Initials				
Read and record the fluid height of staff gauges.	9 /+	5-24	cc				
Does the pond surface show visible oil?	sone	5-24	CC				
Visually inspect the containment's exposed liner.	no lamage Vis.	5-24	cc				
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No leaks detected	5-24	cc				



Weekly Inspection Form								
Activity	Recording/Remarks	Date	Initials					
Read and record the fluid height of staff gauges.	9 84	5-31	CC					
Does the pond surface show visible oil?	none	5-31	cc					
Visually inspect the containment's exposed liner.	No donny Vis	5-31	cc					
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No lecks detected	5-71	cc					



Month	ly Inspection Form		
Activity	Recording/Remarks	Date	Initials
Inspect diversion ditches and berms around the containment to check for erosion and collection of surface water run-off	looks good	5-31	CC
Inspect the leak detection system for evidence of damage or malfunction and monitor for leakage	No leak detected	5-31	cc
Inspect the containment for dead migratory birds and other wildlife (Within 30 days of discovery, report the discovery of dead migratory birds or other wildlife to the appropriate wildlife agency and to the division district office)	No wildlife or birds	5-31	a
Report to the division the total volume of water received for recycling, with the amount of fresh water received listed separately, and the total volume of water leaving the facility for disposition by use on form C-148	reported to C-148	5-31	CC

		*Report volumes in barrels	*Repo
71,965 6615		152, 704 bbls	IRF- 23
Volume discharged for Recycling/Reuse*	Other fluid received*	Prod	Admin. #
Month/Year 5/ 2019	ur recycling facilities are using >20% intil closure in compliance with	l certify all recycling containments associated with our recycling facilities are using >20% of the containments' total fluid capacity every 6 months until closure in compliance with 19.15.34.13(C) NMAC.	of the containments' t
OGRID		NameOWL	Operator Name
	Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	811 S. First St., J District III 1000 Rio Brazos District IV 1220 S. St. France
es Revised March 31, 2015	Energy Minerals and Natural Resources	1625 N. French Dr., Hobbs, NM 88240 Ene	1625 N. French District II
	State of New Mexico		District I

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							Admin.#
							Admin. # Produced water received*
							Other fluid received*
							Volume discharged for Recycling/Reuse*

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Weekly Inspection Form								
Activity	Recording/Remarks	Date	Initials					
Read and record the fluid height of staff gauges.	9 Ft.	6-7	ce					
Does the pond surface show visible oil?	None	6-7	cc					
Visually inspect the containment's exposed liner.	No vis dansge po leats deketel	6-7	cc					
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	po leak describe	6-7	a					



Week	dy Inspection Form		
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	10 ft.	6-14	æ
Does the pond surface show visible oil?	None	6-14	cc
Visually inspect the containment's exposed liner.	No vir. dameje	6-14	cc
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No lecks detected	6-14	u



Weekly Inspection Form									
Activity	Recording/Remarks	Date	Initials						
Read and record the fluid height of staff gauges.	10 4	6-21	cc						
Does the pond surface show visible oil?	None	6-21	CC						
Visually inspect the containment's exposed liner.	NOI VIS. dancy	6-21	CC						
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	pro lecks dikited or integrity loss	6-21	CC						



Weekly Inspection Form									
Activity	Recording/Remarks	Date	Initials						
Read and record the fluid height of staff gauges.	11 A	628	CC						
Does the pond surface show visible oil?	ione	6-28	ce						
Visually inspect the containment's exposed liner.	NO VII dansge	6-28	C						
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No leak defected	(-28	a						



Monthly Inspection Form									
Activity	Recording/Remarks	Date	Initials						
Inspect diversion ditches and berms around the containment to check for erosion and collection of surface water run-off	looks good	6/28	cc						
Inspect the leak detection system for evidence of damage or malfunction and monitor for leakage	No heat defected	6/28	CC						
Inspect the containment for dead migratory birds and other wildlife	No birds or wildlige								
(Within 30 days of discovery, report the discovery of dead migratory birds or other wildlife to the appropriate wildlife agency and to the division district office)	(1 pond	1/28	æ						
Report to the division the total volume of water received for recycling, with the amount of fresh water received listed separately, and the total volume of water leaving the facility for disposition by use on form C-148	reported - 6148 Gm	6/28	α						

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						17 (00)		Admin. #
								Admin. # Produced water received*
								Other fluid received*
								Volume discharged for Recycling/Reuse*

Page 2 of 2



Weekly Inspection Form								
Activity	Recording/Remarks	Date	Initials					
Read and record the fluid height of staff gauges.	10 ft.	7/5	cc					
Does the pond surface show visible oil?	None	7/5	a					
Visually inspect the containment's exposed liner.	No VIS danage	7/5	u					
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No leck detected	7/5	cc					



Weekly Inspection Form							
Activity	Recording/Remarks	Date	Initials				
Read and record the fluid height of staff gauges.	10 Pt	7/12	(c				
Does the pond surface show visible oil?	None	7/12	cc				
Visually inspect the containment's exposed liner.	No demage vis	1/12	CC				
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No lecks detected or integrity loss	7/12	CC				



Weekly Inspection Form							
Activity	Recording/Remarks	Date	Initials				
Read and record the fluid height of staff gauges.	10 ft	7/19	a				
Does the pond surface show visible oil?	None	7/19	cc				
Visually inspect the containment's exposed liner.	No dom-g vis	7/19	cc				
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No leck diketed	7/19	cc				



Weekly Inspection Form							
Activity	Recording/Remarks	Date	Initials				
Read and record the fluid height of staff gauges.	9 ft	7/24	ac				
Does the pond surface show visible oil?	None	7/26	ZC				
Visually inspect the containment's exposed liner.	No damage vis	7/24	cc				
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No leak defected	7/24	cc				



Monthly Inspection Form							
Activity	Recording/Remarks	Date	initials				
Inspect diversion ditches and berms around the containment to check for erosion and collection of surface water run-off	No dange vis	. 1/26	((
Inspect the leak detection system for evidence of damage or malfunction and monitor for leakage	No leak defected	1/24	cc				
Inspect the containment for dead migratory birds and other wildlife (Within 30 days of discovery, report the discovery of dead migratory birds or other wildlife to the appropriate wildlife agency and to the division district office)	No birds or wildlife	7/26	CC				
Report to the division the total volume of water received for recycling, with the amount of fresh water received listed separately, and the total volume of water leaving the facility for disposition by use on form C-148	reposal or C-141 form	7/26	CC				

		*Report volumes in barrels	*Kep
52,359 6615		96,152 6615	IRF-23
Recycling/Reuse*	Other fluid received*	Admin. # Produced water received*	Admin. #
Volume discharged for			
Month/Year 7/2019	>20%	l certify all recycling containments associated with our recycling facilities are using >20% of the containments' total fluid capacity every 6 months until closure in compliance with 19.15.34.13(C) NMAC.	of the containments' t 19.15.34.13(C) NMAC.
OGRID		r Name OWL	Operator Name
	Santa Fe, NM 87505	1220 S. St. Francis Dr., Santa Fe, NM 87505	1220 S. St. Fran
	1220 South St. Francis Dr.	1000 Rio Brazos Road, Aztec, NM 87410 District IV	1000 Rio Brazo District IV
	Oil Conservation Division	J. C.	District III
	Department	<u>District II</u> 811 S. First St., Artesia, NM 88210	811 S. First St
S Revised March 31, 2015	Energy Minerals and Natural Resources	1625 N. French Dr., Hobbs, NM 88240	1625 N. French
Form C-148	State of New Mexico	S.	District I

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							71. 45		Admin. #
									Admin. # Produced water received*
									Other fluid received*
									Volume discharged for Recycling/Reuse*

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Weekly Inspection Form								
Activity	Recording/Remarks	Date	Initials					
Read and record the fluid height of staff gauges.	9 ft	8/2	Co					
Does the pond surface show visible oil?	None	8/2	CC					
Visually inspect the containment's exposed liner.	No damage vis	8/2	cc					
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No lext detected or integrity loss	8/2	cc					



Weekly Inspection Form							
Activity	Recording/Remarks	Date	Initials				
Read and record the fluid height of staff gauges.	8 A	8/9	CC				
Does the pond surface show visible oil?	None	8/9	CC				
Visually inspect the containment's exposed liner.	No damage vis	8/9	CC				
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No leek detected	8/9	cc				



Weekly Inspection Form							
Activity	Recording/Remarks	Date	Initials				
Read and record the fluid height of staff gauges.	8 ft.	8/14	CC				
Does the pond surface show visible oil?	None	8/16	cc				
Visually inspect the containment's exposed liner.	No donge	8/16	Cc				
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	or interest (.1)	8/16	cc				



Weekly Inspection Form							
Activity	Recording/Remarks	Date	Initials				
Read and record the fluid height of staff gauges.	8 FF	8/30	cc				
Does the pond surface show visible oil?	None	8/30	CC				
Visually inspect the containment's exposed liner.	No domay	8/30	c(
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No lock defected	8/10	((



Month	ly Inspection Form		
Activity	Recording/Remarks	Date	Initials
Inspect diversion ditches and berms around the containment to check for erosion and collection of surface water run-off	locks good	18/30	(L
Inspect the leak detection system for evidence of damage or malfunction and monitor for leakage	No leaks	8/30	cc
Inspect the containment for dead migratory birds and other wildlife (Within 30 days of discovery, report the discovery of dead migratory birds or other wildlife to the appropriate wildlife agency and to the division district office)	ne wildlife or birds	8/30	CL
Report to the division the total volume of water received for recycling, with the amount of fresh water received listed separately, and the total volume of water leaving the facility for disposition by use on form C-148	reported on C-148 form	8/3.5	CC

		Report volumes in barrels	Kep
0 6615		58,660 6615	IRF-23
Volume discharged for Recycling/Reuse*	Other fluid received*	# Produced water received*	Admin. #
Month/Year 08/ 2019	>20%	l certify all recycling containments associated with our recycling facilities are using >20% of the containments' total fluid capacity every 6 months until closure in compliance with 19.15,34.13(C) NMAC.	I certify all recycl of the containments' t
OGRID		r Name GWL	Operator Name
Revised Mar	Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	1625 N. Frencl District II 811 S. First St. District III 1000 Rio Brazo District IV 1220 S. St. Fra
Form C-148	State of New Mexico		District I

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								Admin. # Produced water received*
								Other fluid received*
								Volume discharged for Recycling/Reuse*

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Week	ly Inspection Form		
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	8 Ft .	9/4	cc
Does the pond surface show visible oil?	None	9/6	CC
Visually inspect the containment's exposed liner.	No demage vis	9/4	CC
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No lecks detected	9/6	CC



Week	dy Inspection Form		
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	8 f t	9/15	CC
Does the pond surface show visible oil?	None	9/13	CC
Visually inspect the containment's exposed liner.	No damage vis	9/13	cc
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	no leak delected	9/13	CC.



Week	ly Inspection Form		
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	8 + +	9/20	CC
Does the pond surface show visible oil?	None	9/20	CC
Visually inspect the containment's exposed liner.	No dansge Vis	9/20	α
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No leak directed	9/20	در



Weel	dy Inspection Form		
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	8 ft	9/27	a
Does the pond surface show visible oil?	None	9/27	CC
Visually inspect the containment's exposed liner.	No denege vis	9/27	ec
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No leck detected	9/27	CC



Month	ly Inspection Form		
Activity	Recording/Remarks	Date	Initials
Inspect diversion ditches and berms around the containment to check for erosion and collection of surface water run-off	looks good	9/27	СС
Inspect the leak detection system for evidence of damage or malfunction and monitor for leakage	No leaks	1/27	cc
Inspect the containment for dead migratory birds and other wildlife (Within 30 days of discovery, report the	in first or wildlike	9/27	α
discovery of dead migratory birds or other wildlife to the appropriate wildlife agency and to the division district office)	in food		
Report to the division the total volume of water received for recycling, with the amount of fresh water received listed separately, and the total volume of water leaving the facility for disposition by use on form C-148	reported on C-148	%7	CC

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88 <u>District II</u> 811 S. First St. Artesia NM 88710	240	Energy Minerals and Natural Resources Department	is.
District III 1000 Rio Brazos Ro District IV	District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV	Oil Conservation Division 1220 South St. Francis Dr.	
220 S. St. Francis	ta Fe, NM 879	Santa Fe, NM 87505	
Operator Name	ameOWL		OGRID
l certify all recycl of the containments' t	l certify all recycling containments associated with our recycling facilities are using >20% of the containments' total fluid capacity every 6 months until closure in compliance with 19.15.34.13(C) NMAC.	20%	Month/Year
Admin. # F	Produced water received*		
RF-23	12,474 bbs	Other fluid received*	Volume discharged for Recycling/Reuse*
		Other fluid received*	Polume disc Recycling, りん生
		Other fluid received*	Recyclin
		Other fluid received*	Recyclin
		Other fluid received*	Recycling Hy 65
		Other fluid received*	Recyclir

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									Admin. #
							,		Produced water received*
									Other fluid received*
									Volume discharged for Recycling/Reuse*

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Week	ly Inspection Form		
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	8 ft -	10/4	CC
Does the pond surface show visible oil?	None	10/4	CC
Visually inspect the containment's exposed liner.	No demap vis	10/4	(
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No leaks beleeted	10/4	cc



Weekly Inspection Form						
Activity	Recording/Remarks	Date	Initials			
Read and record the fluid height of staff gauges.	8 ft .	10/11	(c			
Does the pond surface show visible oil?	None	10/11	CC			
Visually inspect the containment's exposed liner.	No tectes damage vis	10/11	cc			
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No less dekited	10/11	CC			



Weekly Inspection Form							
Activity	Recording/Remarks	Date	Initials				
Read and record the fluid height of staff gauges.	8 44	10/18	CC				
Does the pond surface show visible oil?	None	10/18	cc				
Visually inspect the containment's exposed liner.	No clamse	19/18	α				
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No lenks detected	10/18	CC				



Weekly Inspection Form							
Activity	Recording/Remarks	Date	Initials				
Read and record the fluid height of staff gauges.	84	10/25	(c				
Does the pond surface show visible oil?	None	10/25	cc				
Visually inspect the containment's exposed liner.	No damage	10/25	cc				
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No leak detected	10/25	CC				



Monthly Inspection Form								
Activity	Recording/Remarks	Date	Initials					
Inspect diversion ditches and berms around the containment to check for erosion and collection of surface water run-off	looks good not much chey in, zant	10/25	u					
Inspect the leak detection system for evidence of damage or malfunction and monitor for leakage	No leak deketed	10/25	cc					
Inspect the containment for dead migratory birds and other wildlife	No wildlife or birds							
(Within 30 days of discovery, report the discovery of dead migratory birds or other wildlife to the appropriate wildlife agency and to the division district office)	in ponl	10/25	CC					
Report to the division the total volume of water received for recycling, with the amount of fresh water received listed separately, and the total volume of water leaving the facility for disposition by use on form C-148	peported a C-141	10/25	4					

2 66/5		Slag	(KF & 5)
Volume discharged for d* Recycling/Reuse*	Other fluid received*	Produced water received*	Admin. #
% Month/Year /o/	our recycling facilities are using >209 until closure in compliance with	l certify all recycling containments associated with our recycling facilities are using >20% of the containments' total fluid capacity every 6 months until closure in compliance with 19.15.34.13(C) NMAC.	I certify all recycl of the containments' to 19.15.34.13(C) NMAC
OGRID		Name OWV	Operator Name
	Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	LO 7505	District II 811 S. First St., / Bistrict III 1000 Rio Brazos District IV 1220 S. St. Fran
Form C-148	State of New Mexico	District I	District I 1625 N. French

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									Admin. # Produced water received*
									Other fluid received*
									Volume discharged for Recycling/Reuse*

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Oil Conservation Division



Weekly Inspection Form							
Activity	Recording/Remarks	Date	Initials				
Read and record the fluid height of staff gauges.	8 F4 .	11/1	E (
Does the pond surface show visible oil?	None	1/1	CC				
Visually inspect the containment's exposed liner.	No dange VI	1%	CC				
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	no leak detected	1/1	cc				



Weekly Inspection Form						
Activity	Recording/Remarks	Date	Initials			
Read and record the fluid height of staff gauges.	9 ft .	11/8	cc			
Does the pond surface show visible oil?	None	1/8	CC			
Visually inspect the containment's exposed liner.	No danger UI	11/8	cc			
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	or loss of interity	11/8	ce			



Weekly Inspection Form						
Activity	Recording/Remarks	Date	Initials			
Read and record the fluid height of staff gauges.	9 84	11/15	CC			
Does the pond surface show visible oil?	None	11/15	cc			
Visually inspect the containment's exposed liner.	No dangy vis	11/15	CE			
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No leaks directed	1/15	(C			



Weekly Inspection Form							
Activity	Recording/Remarks	Date	Initials				
Read and record the fluid height of staff gauges.	10 Ft ·	11/29	СС				
Does the pond surface show visible oil?	None	11/29	cc				
Visually inspect the containment's exposed liner.	No dangge vir	11/29	cc				
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No leaks detected	1/29	CC				



Monthly Inspection Form							
Activity	Recording/Remarks	Date	Initials				
Inspect diversion ditches and berms around the containment to check for erosion and collection of surface water run-off	looks good	11/29	cc				
Inspect the leak detection system for evidence of damage or malfunction and monitor for leakage	No leaks	1/29	CC				
Inspect the containment for dead migratory birds and other wildlife (Within 30 days of discovery, report the discovery of dead migratory birds or other wildlife to the appropriate wildlife agency and to the division district office)	No bird or wildlike	11/29	CC				
Report to the division the total volume of water received for recycling, with the amount of fresh water received listed separately, and the total volume of water leaving the facility for disposition by use on form C-148	reported in C-148	1/29	СС				

		*Report volumes in barrels	*Repo
7 6613		146,698 6615	1RF- 28
Recycling/Reuse*	Other fluid received*	Admin. # Produced water received*	Admin. #
Volume discharged for			•
Month/Year 11/2019	20%	I certify all recycling containments associated with our recycling facilities are using >20% of the containments' total fluid capacity every 6 months until closure in compliance with 19.15.34.13(C) NMAC.	l certify all recycl of the containments' t 19.15.34.13(C) NMAC
OGRID		NameOWL	Operator Name
	Santa Fe, NM 87505	1220 S. St. Francis Dr., Santa Fe, NM 87505	1220 S. St. Fran
	1220 South St. Francis Dr.	1000 Rio Brazos Road, Aztec, NM 87410 District IV	1000 Rio Brazos District IV
	Department	811 S. First St., Artesia, NM 88210 District III	811 S. First St., /
Revised Mar	Energy Minerals and Natural Resources	1625 N. French Dr., Hobbs, NM 88240 En	1625 N. French District II
Form C-148	State of New Mexico		District I

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							Admin. #
							Admin. # Produced water received*
							Other fluid received*
							Volume discharged for Recycling/Reuse*

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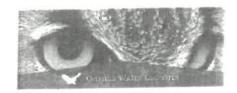
Wee	kly Inspection Form		
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	11 ft	12/6	СС
Does the pond surface show visible oil?	None	12/6	СС
Visually inspect the containment's exposed liner.	No damage vir	12/6	CC
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No leak defected or integrity loss	12/4	cc



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	10 Ft .	12/13	CC
Does the pond surface show visible oil?	None	12/13	СС
Visually inspect the containment's exposed liner.	No damage vis	(2/13	СС
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No leak defected	12/3	cc



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	11 F4 .	12/20	cc
Does the pond surface show visible oil?	None	12/20	cc
Visually inspect the containment's exposed liner.	No damage	12/20	Cc
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No leak detected or integrity loss	12/20	СС



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	10 ft ·	12/27	CC
Does the pond surface show visible oil?	None	12/27	CC
Visually inspect the containment's exposed liner.	No damage vis	12/27	СС
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No leak defected	12/27	CC



Month	ly Inspection Form		431116
Activity	Recording/Remarks	Date	Initials
Inspect diversion ditches and berms around the containment to check for erosion and collection of surface water run-off	looks good	12/27	СС
Inspect the leak detection system for evidence of damage or malfunction and monitor for leakage	No leaks	12/27	cc
Inspect the containment for dead migratory birds and other wildlife (Within 30 days of discovery, report the discovery of dead migratory birds or other wildlife to the appropriate wildlife agency and to the division district office)	no birds or wildlift in pand	12/27	CC
Report to the division the total volume of water received for recycling, with the amount of fresh water received listed separately, and the total volume of water leaving the facility for disposition by use on form C-148	reported in C-148	12/27	cc

District 1 1625 N. French D	<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 En	State of New Mexico Energy Minerals and Natural Resources	Form C-148 Revised March 31, 2015
District II 811 S. First St., Artesia, NM 88210		Department	
1000 Rio Brazos R	1000 Rio Brazos Road, Aztec, NM 87410 District IV	1220 South St. Francis Dr.	
1220 S. St. Franci	1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	
Operator Name	Name OWL		OGRID
I certify all recycl of the containments' t 19.15.34.13(C) NMAC	l certify all recycling containments associated with our recycling facilities are using >20% of the containments' total fluid capacity every 6 months until closure in compliance with 19.15.34.13(C) NMAC.	our recycling facilities are using >20% until closure in compliance with	Month/Year 12/2019
Admin. #	Produced water received*	Other fluid received*	Volume discharged for Recycling/Reuse*
IRF-23	332, 177 bbls		317 495 61/
*Report	*Report volumes in barrels		

Oil Conservation Division

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Weekly Inspection Form				
Activity	Recording/Remarks	Date	Initials	
Read and record the fluid height of staff gauges.	lift	1-4-20	7	
Does the pond surface show visible oil?	None	1-4-20	1	
Visually inspect the containment's exposed liner.	No domase	1-4-20	9	
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	on Jamase of	1-4-20	0	



Weekly Inspection Form				
Activity	Recording/Remarks	Date	Initials	
Read and record the fluid height of staff gauges.	10Pt	1-11-20	9	
Does the pond surface show visible oil?	Nonc	1-11-20	A	
Visually inspect the containment's exposed liner.	No dampage	1-11-20	A	
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No Leaks detected	1-11-20	D	





Weekl	Weekly Inspection Form				
Activity	Recording/Remarks	Date	Initials		
Read and record the fluid height of staff gauges.	10Ft	1-18-2	A		
Does the pond surface show visible oil?	None	1-18-2	. 4		
Visually inspect the containment's exposed liner.	No damase	1-18-2	· J		
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No Leaks of defected of Carnoe fresent	1-18-2	9		



Weekly Inspection Form				
Activity	Recording/Remarks	Date	Initials	
Read and record the fluid height of staff gauges.	7F+	1-25-20	M	
Does the pond surface show visible oil?	None	1-25-20	7	
Visually inspect the containment's exposed liner.	pro damage Present	1-25-20	8	
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No Leaks on domage licsent	1-25-20	A	



Weekly Inspection Form				
Activity	Recording/Remarks	Date	Initials	
Read and record the fluid height of staff gauges.	6Ft	2-1-20	A	
Does the pond surface show visible oil?	Nove	2-1-20	7	
Visually inspect the containment's exposed liner.	No domase	2-1-20	9	
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	on Leak's detack	2-1-20	Af	



Weekly Inspection Form				
Activity	Recording/Remarks	Date	Initials	
Read and record the fluid height of staff gauges.	11Ft	2-8-20	1	
Does the pond surface show visible oil?	Norde	2-8-20	9	
Visually inspect the containment's exposed liner.	No damage	2-8-20	9	
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	on downers	2-8-20	A	



Weekly Inspection Form				
Activity	Recording/Remarks	Date	Initials	
Read and record the fluid height of staff gauges.	8Pt	2-15-20	M	
Does the pond surface show visible oil?	Nove	2-15-20	A	
Visually inspect the containment's exposed liner.	No doma & Visible	2-15-20	1	
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	on domage fresent	2.15-2	A A	





Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	7F+	2-22-20	9
Does the pond surface show visible oil?	None	2-22.20	14
Visually inspect the containment's exposed liner.	No dance Visible	2-22-20	1
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No Leaks detected on damage Visible	2-22-20	A





Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	117-	2.28-20	M
Does the pond surface show visible oil?	None	2-28-20	A
Visually inspect the containment's exposed liner.	The second secon	2-28-20	Of
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No beaus defected on damage Present	2-26-20	A



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	9Ft	3-7-20	0
Does the pond surface show visible oil?		3-7-20	4
Visually inspect the containment's exposed liner.	1/5 (10)	3-7-20	Cast .
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No Leaks detected on one present	3.7-20	0



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	10 Ft	3-14-2	2
Does the pond surface show visible oil?	None	3-14-20	A
Visually inspect the containment's exposed liner.	No damage	3-14-21	, 9
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No Lealis detected on dimmage Present	3-14-2	o A





Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	12 F+	3-20-2	0
Does the pond surface show visible oil?	None	3.20.2	SA
Visually inspect the containment's exposed liner.	No damage	3-2020	A
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	on domage Picsers	3-20-2	o A



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	10Ft	3-27-20	8
Does the pond surface show visible oil?	None	3-27-20	19
Visually inspect the containment's exposed liner.	No domage	3-27-2	\$
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	on draw Present		P



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	10 Ft	4-3-20	2
Does the pond surface show visible oil?	None	4-3-20	9
Visually inspect the containment's exposed liner.	No danase VISIBIL	4-3-20	4
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No Leahs detected anna se VISIBLE	4-3-20	1



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	10F+	4/10/20	A
Does the pond surface show visible oil?	None	4/10/20	4
Visually inspect the containment's exposed liner.	No damase Visible	4/10/20	2
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No Leaks detected on amongs VISIBLE	4/10/20	1





Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	115+	4/17/20	8
Does the pond surface show visible oil?	None	4/17/20	B
Visually inspect the containment's exposed liner.	No damase sible	4/17/20	9
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No Leaks detected on demage usible	4/17/20	R



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	9Ft	4/24/20	8
Does the pond surface show visible oil?	None	4/24/2	T
Visually inspect the containment's exposed liner.	No damage VISIBLE	4/24/2	H
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	Ox Can's deter	4/24/22	P



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	7 <i>F</i> +	4/30/20	9
Does the pond surface show visible oil?	NONE	4/30/20	4
Visually inspect the containment's exposed liner.	No danasc ficson	4/30/20	R
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	or dinage	-4/30/20	Ø



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	6Ft	5-10-20	De
Does the pond surface show visible oil?	None	5-10-20	P
Visually inspect the containment's exposed liner.	No domase Present	5-10-20	9
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No Ecahs	5-10-20	9





Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	5F+	8-17-20	on
Does the pond surface show visible oil?	None	5-17-20	2
Visually inspect the containment's exposed liner.	No damage Piesoni	5-17-20	B
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No Leaks defected on age Present	5-17-20	Un





Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	5Ft	5-24-2	M
Does the pond surface show visible oil?	None	5-24-2	0
Visually inspect the containment's exposed liner.	No damage Visible	5-24-2	1
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	Tonase Visible	5-24-26	q





Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	7#	6-4-20	8
Does the pond surface show visible oil?	None	6-4-20	G.
Visually inspect the containment's exposed liner.	No danase Visible	6-4-20	9
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No Leaks detect of damase	6-4-20	lo





Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	HFT	6-11-20	1
Does the pond surface show visible oil?		6-11-20	9
Visually inspect the containment's exposed liner.	No damase VISIble	6-11-20	
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No Leaks detects on domase VISIB	6-11-20	9





Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	8Ft	6-18-20	9
Does the pond surface show visible oil?	None	6-18-20	4
Visually inspect the containment's exposed liner.	D 1 /1 / 1 / 1 / 1	6-18-20	4
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No Leaks detected on damage visible	6-18-21	P





Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	12F+	625-20	9
Does the pond surface show visible oil?	None	6-25-20	B
Visually inspect the containment's exposed liner.	No damase VISIBLE	4-25-20	de
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	Mrs 1 = ales	6-25-20	P



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	118+	7-7-20	7
Does the pond surface show visible oil?	None	7-7-20	4
Visually inspect the containment's exposed liner.	No damuse VISIDIA	7-1-20	W
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	defected un sibil	7.9.20	A





Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	10ft	7-14-20	M
Does the pond surface show visible oil?	Now	7-14-20	T
Visually inspect the containment's exposed liner.	No damase	7-14-20	
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No LEAKS detected No Lanase No Solle	7.14-20	gr



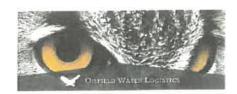
Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	97+	7-21-2	9
Does the pond surface show visible oil?	More	7-21-2	A
Visually inspect the containment's exposed liner.	No damage VISIBIC	7-21-20	4
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No Leaks detected	7-21-20	V





Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	TeFt	7-28-2	A
Does the pond surface show visible oil?	None	7-28-20	6
Visually inspect the containment's exposed liner.	No damage, usible	7-28-2	3
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	in Leaks detected	7-28-2	4





Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	7P+	6-1-20	9
Does the pond surface show visible oil?	None	8-1-20	9
Visually inspect the containment's exposed liner.	No damuse Usible	8-1-20	g
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	detected on detected on drawing usible	8-1-20	0





Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	Ceft	8-7-20	4
Does the pond surface show visible oil?	None	8-7-20	Op
Visually inspect the containment's exposed liner.	No damage noible	8-7-20	Q.
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	on damey north	8-7-28	W





Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	165 +	10-920	AG
Does the pond surface show visible oil?	towards the back	10-9-20	AG
Visually inspect the containment's exposed liner.	no damage	10-9-20	AG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No damage No leaks detected or demage visible	10-9-20	Ha





Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	5F+	8-14-20	87
Does the pond surface show visible oil?	None	8-14-2	4
Visually inspect the containment's exposed liner.	No dymase	8-14-2	9
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	on danger	6-14-20	5





Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	5Ft	8-21-20	
Does the pond surface show visible oil?	None	8-21-20	M
Visually inspect the containment's exposed liner.	No donase Wistible	8-21-20	A
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	on Jamase usible	8-21-2	B





Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	14 Pt	8-30-20	9
Does the pond surface show visible oil?	None	F-30-20	9
Visually inspect the containment's exposed liner.	No dangese Visible	8-30-24	P
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No Lealis,	8-30-20	6





Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	145 ft	9-5-20	AG
Does the pond surface show visible oil?	A little towards the Back	9-5-20	AG
Visually inspect the containment's exposed liner.	No damage	9-5-20	AG DG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	no leaks detected or demage visible	9-5-20	AG



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	14支ft	9-11-20	AGDG
Does the pond surface show visible oil?	A little towards the Back	9-11-20	AG
Visually inspect the containment's exposed liner.	no damage	9-11-20	AG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	no leaks detected or damage visible	9-1120	AG



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	142	9-18-20	AG
Does the pond surface show visible oil?	A little towards the back	9-18-20	AG
Visually inspect the containment's exposed liner.	no demage	9-18-20	AG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	no leaks detected ur damage visible	9-18-20	AG



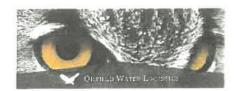
Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	145	9-25-20	AG
Does the pond surface show visible oil?		9-25-20	
Visually inspect the containment's exposed liner.		9-25-20	AG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	no leaks detected or damage visible	9-25-20	AG



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	62 ft	10-2-20	A6
Does the pond surface show visible oil?	towards the Back		AG
Visually inspect the containment's exposed liner.	no damage	10-2-20	AG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	no leaks detected or damage visible	10-2-20	AG



Monthly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Inspect diversion ditches and berms around the containment to check for erosion and collection of surface water run-off	No damax Present	1-28-20	9
Inspect the leak detection system for evidence of damage or malfunction and monitor for leakage	No Leaks detected	1-21-20	7
Inspect the containment for dead migratory birds and other wildlife (Within 30 days of discovery, report the discovery of dead migratory birds or other wildlife to the appropriate wildlife agency and to the division district office)	No birts on will be pend present in pend	/-28-20	A
Report to the division the total volume of water received for recycling, with the amount of fresh water received listed separately, and the total volume of water leaving the facility for disposition by use on form C-148	All volumes Reported CM C-144 FORM	1-28-20	Z



Monthly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Inspect diversion ditches and berms around the containment to check for erosion and collection of surface water run-off	No danase Present	2-28-20	g
Inspect the leak detection system for evidence of damage or malfunction and monitor for leakage	no Leahs detected	2-28-20	A
Inspect the containment for dead migratory birds and other wildlife (Within 30 days of discovery, report the discovery of dead migratory birds or other wildlife to the appropriate wildlife agency and to the division district office)	no birds or wildtife is	2-28-20	be
Report to the division the total volume of water received for recycling, with the amount of fresh water received listed separately, and the total volume of water leaving the facility for disposition by use on form C-148	All volumes Reported or C-148 Form	2-26-20	a



Monthly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Inspect diversion ditches and berms around the containment to check for erosion and collection of surface water run-off	No damage present	3-26-20	2
Inspect the leak detection system for evidence of damage or malfunction and monitor for leakage	no leaks detected	3 28 7	E.
Inspect the containment for dead migratory birds and other wildlife (Within 30 days of discovery, report the discovery of dead migratory birds or other wildlife to the appropriate wildlife agency and to the division district office)	no wild life in biles promi	3-21-20	G
Report to the division the total volume of water received for recycling, with the amount of fresh water received listed separately, and the total volume of water leaving the facility for disposition by use on form C-148	All Mollines Reported on Form C-148 Form	3-28-20	S



Monthly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Inspect diversion ditches and berms around the containment to check for erosion and collection of surface water run-off	no demak	4-28-2	9
Inspect the leak detection system for evidence of damage or malfunction and monitor for leakage	No Leaks detected	4-28-20	4
Inspect the containment for dead migratory birds and other wildlife (Within 30 days of discovery, report the discovery of dead migratory birds or other wildlife to the appropriate wildlife agency and to the division district office)	pro bires on will like pould present in pould		G
Report to the division the total volume of water received for recycling, with the amount of fresh water received listed separately, and the total volume of water leaving the facility for disposition by use on form C-148	All volumes Reported on C-148 Form	4-25-20	O



Monthly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Inspect diversion ditches and berms around the containment to check for erosion and collection of surface water run-off	No dames	5-28-20	Gy
Inspect the leak detection system for evidence of damage or malfunction and monitor for leakage	No Leeks defected	5-28-20	2
Inspect the containment for dead migratory birds and other wildlife (Within 30 days of discovery, report the discovery of dead migratory birds or other wildlife to the appropriate wildlife agency and to the division district office) Report to the division the total volume of water received for recycling, with the amount of fresh water received listed	All Whenes Reported on C-148 Form	5-28-20	
separately, and the total volume of water leaving the facility for disposition by use on form C-148		5 200	



Monthly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Inspect diversion ditches and berms around the containment to check for erosion and collection of surface water run-off	No domase usible	6-2r-20	N
Inspect the leak detection system for evidence of damage or malfunction and monitor for leakage	No bealis defected	6-28-70	4
Inspect the containment for dead migratory birds and other wildlife (Within 30 days of discovery, report the discovery of dead migratory birds or other wildlife to the appropriate wildlife agency and to the division district office)	No birts un willlife in fond	6-28-20	of
Report to the division the total volume of water received for recycling, with the amount of fresh water received listed separately, and the total volume of water leaving the facility for disposition by use on form C-148	All volumes Reported of m C-148 form	6-28-20	S



Monthly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Inspect diversion ditches and berms around the containment to check for erosion and collection of surface water run-off	No damase Usible	7-28-20	R
Inspect the leak detection system for evidence of damage or malfunction and monitor for leakage	No Leahs detreted	7-28-20	a
Inspect the containment for dead migratory birds and other wildlife (Within 30 days of discovery, report the discovery of dead migratory birds or other wildlife to the appropriate wildlife agency and to the division district office)	No brids in Willife present in pond	7-28-20	E)
Report to the division the total volume of water received for recycling, with the amount of fresh water received listed separately, and the total volume of water leaving the facility for disposition by use on form C-148	All holymes Reparked on C-148 Form	7-28.28	EJ/



Monthly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Inspect diversion ditches and berms around the containment to check for erosion and collection of surface water run-off	no damase	F-28-26	9
Inspect the leak detection system for evidence of damage or malfunction and monitor for leakage	No Leahs defected	8-28-20	a
Inspect the containment for dead migratory birds and other wildlife (Within 30 days of discovery, report the discovery of dead migratory birds or other wildlife to the appropriate wildlife agency and to the division district office)	no brids grandinge present in Pond	8-282	6
Report to the division the total volume of water received for recycling, with the amount of fresh water received listed separately, and the total volume of water leaving the facility for disposition by use on form C-148	All volumes Reported to C-148 Farm	8-21-23	G



Monthly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Inspect diversion ditches and berms around the containment to check for erosion and collection of surface water run-off	wash out on the top left pretty bad	9-28-20	AB
Inspect the leak detection system for evidence of damage or malfunction and monitor for leakage	No leals detected	9-28-20	AG
Inspect the containment for dead migratory birds and other wildlife (Within 30 days of discovery, report the discovery of dead migratory birds or other wildlife to the appropriate wildlife agency and to the division district office)	No birds or willelife	9-28-20	AG
Report to the division the total volume of water received for recycling, with the amount of fresh water received listed separately, and the total volume of water leaving the facility for disposition by use on form C-148	All volume reported to Gr 148 form	9-28-20	,AG



Monthly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Inspect diversion ditches and berms around the containment to check for erosion and collection of surface water run-off	wash out on top left pretty bad	10-23-	AC
Inspect the leak detection system for evidence of damage or malfunction and monitor for leakage	no leaks detacted	10-23-20	AG.
Inspect the containment for dead migratory birds and other wildlife (Within 30 days of discovery, report the discovery of dead migratory birds or other wildlife to the appropriate wildlife agency and to the division district office)	No birds or wildlife	10-23-20	AG
Report to the division the total volume of water received for recycling, with the amount of fresh water received listed separately, and the total volume of water leaving the facility for disposition by use on form C-148	All volume reponed to C-148 form	10-23-20	AG

Monitoring, Inspection, and Reporting Plan (Fulfer Pond)

The operator will inspect the recycling containment and associated leak detection systems weekly while it contains fluids. The operator shall maintain a current log of such inspections, and make the log available for review by the division upon request. Answer: (The leak detection system needs to be checked weekly, and documented properly on a check list, and should be stored in/or around the pond area for easy access. By conducting these inspections in accordingly you can identify any leaks that occur.

What if you identify a leak in the liner? Immediately report it to your supervisor/ manager and they need to report it to the safety department. Any leak that occurs in the liner will need to be reported within 48 hours to the NMAC Division. The reporting process will ONLY been reported to the NMAC by upper management, safety department, or an engineering firm handling the leak issue.

Weekly inspections consist of:

- 1. Reading and recording the fluids height of staff gauges. This seems to be the markings, and gauge on interior liner wall inside of the pond.
- 2. Recording any evidence that the pond surface shows visible oil. If oil if showing it is requesting us to document it. If there is oil showing, which we cannot have oil in the pond, it must be removed accordingly.
- 3. Visually inspect the containments liners, and
- 4. Check the leak detection system for any evidence of a loss of integrity, of primary liner. The leak detection is between liners, so if there is a rupture on the top liner, it will drain down into the leak down area, so it can be identified. Note: (We may need some assistance from Zach on how to properly check the leak detection system if no one is familiar with this process). The pump has to be removed when this process is conducted.
- 5. In the approved plan, it states that ALL gates must be closed and locked when no one is onsite. This is something we need to start doing if stated in the approval plan.
- 6. The operator will maintain at least 3 feet of freeboard. The staff gauge or free-standing gauge on the interior liner will inform you of the current footage in the pond. We must comply with this standard. The following is options if the freeboard is higher than the allowed 3 ft. (1) cease discharging treated produced water to the containment. (2) Accelerate re-use of the treated produced water for purposes approved by the NMAC Division. (3) Transfer treated produced water from containment to injection wells.
- The berm on sides and top needs to be checked for erosion. If an issue is identified the repairs need to be make accordingly to the plan it was constructed upon.

Monthly Inspections

- 1. Inspect diversion ditches, and berms around the containment to check for erosion and collection of surface water run-off.
- 2. Inspect the leak detection system for evidence of damages or malfunction and monitor for leakage.
- 3. Inspect the containment for dead migratory birds, and other wildlife. Within 30 days pf discovery, report the discovery of dead migratory birds or other wildlife to the appropriate implementation of measures to prevent incidents from reoccurring. Note: Any NMAC or regulatory reporting we be conducted by upper management, safety department, or engineering consultant hired to case manage an issue.
- 4. Report to the division the total volume of water received for recycling. Note: (This is being done by Mary, so you will not have to worry about this). Any fresh water received will have to be reported separately on a C-148 form. Note: (This is also be handled by Mary).

Pond Safety

- 1. We are going to require when working around the pond, if you step foot on the liner you will need to be tied off properly, and have a life jacket on.
- 2. Those who enter the pond, they will need to text their supervisor/ manager soon as the get there. Every 15 mins while working in the pond area, they will need to text their supervisor/manager to let them know their ok. When leaving and away from the pond, they will need to text their supervisor/manager to inform them the work task is completed, and that they closed and locked the gate and that their leaving.
- 3. We are working on getting the pond anchors so that we can ensure that those who are working within liner, can be tied off.
- 4. Another thing that needs to be inspected before every use, will be the life lines and safety equipment such life jackets, support lines, and etc....

I hope this helps. I will also attach the inspection forms provided by the engineering Firm that designed the pond. Feel free to contact me if you have any questions.

Sincerely,

Phillip Sanders OWL HSE Director Phone: 1-432-269-3735

Email: psanders@oilfieldwaterlogistics.com

Empilence



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	16 ++	1-1-21	AG
Does the pond surface show visible oil?	around the sides t towards the back	1-1-21	AG
Visually inspect the containment's exposed liner.	no damage	1-1-21	AG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	no leaks or damage visible	1-1-21	AG



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	17 ft	1-8-21	AG
Does the pond surface show visible oil?	towards back corner	1-8-21	AG
Visually inspect the containment's exposed liner.	no damage	1-8-21	AA
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No leaks or damage Visible	1-8-21	AG



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	17 ft	1-15-21	AG
Does the pond surface show visible oil?	no damage	1-15-21	AG
Visually inspect the containment's exposed liner.	towards back corner	1-15-21	AG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	no leaks on damage visible	1-15-21	Ah



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	16	1-22-21	1.0
Does the pond surface show visible oil?	No damase	1-22-21	Ah
Visually inspect the containment's exposed liner.	towards back	1-22-21	Afi
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	no leals on damage wsible	1-22-21	AR



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	17 ft	1-24-21	HG
Does the pond surface show visible oil?	towards the back Corner	1-29-21	AG
Visually inspect the containment's exposed liner.	no damage	1-29-21	Ah
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	he leaks an damage visible	1-29-21	AG



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	16+	2-5-21	AG
Does the pond surface show visible oil?	towards back Corner	2-5-21	AG
Visually inspect the containment's exposed liner.	no damase	2-5-21	AG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	no leaks on damage visible	2-5-21	AL



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	10 ft	2-12-21	AG
Does the pond surface show visible oil?	towards back Corner	2-12-21	AG
Visually inspect the containment's exposed liner.	no demase	2-12-21	BG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	damage uisible	2-12-21	Ac



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.		2-19-21	AC
Does the pond surface show visible oil?	towards backs Conne	2-19-21	Ah
Visually inspect the containment's exposed liner.	no leass or	2-19-21	Ah
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	no leass or damage visible	2-19-21	AG



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	10 ft	2-26-21	AG
Does the pond surface show visible oil?	10 ft towards backs Conner	2-26-21	AG
Visually inspect the containment's exposed liner.	No damage	2-26-4	AG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No leaks an	2-26-21	AG



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	13 f+	3-5-21	AG
Does the pond surface show visible oil?	towards back Corner + 8: des	3-5-21	AC
Visually inspect the containment's exposed liner.	no damage	3-5-21	AG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	no leaks or demage visible	3-5-21	AG



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	13 ft	3-12-2	AG
Does the pond surface show visible oil?	more towards back	3-12-21	AG
Visually inspect the containment's exposed liner.	no damage	3-12-21	AG.
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	10 leaks or damage	3-12-21	AC



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	13 4	3-19-21	AC
Does the pond surface show visible oil?	More towards back	3-19-21	AG
Visually inspect the containment's exposed liner.	no damase	3-19-21	An
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	no leaks	3-19-21	Ph



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	14 ft	3-26-21	AC
Does the pond surface show visible oil?	around the back	3-26-21	AG
Visually inspect the containment's exposed liner.	no damage	3-26-21	AG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	no leaks	3-26-21	Ah



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	16 ft	4-2-21	ACa
Does the pond surface show visible oil?	around the back	4-2-21	AG
Visually inspect the containment's exposed liner.	no damage	4-2-21	AC
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	no leaks or Jemage	4-2-21	A67



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	16 ++	4-9-21	A G
Does the pond surface show visible oil?	around the back	4-9-21	AG
Visually inspect the containment's exposed liner.	LIO (IOMIGOR	4-9-21	AG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	us leave	4-9-21	AG



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	16 ++	4-16-71	AG
Does the pond surface show visible oil?	around the back	4-16-21	AG
Visually inspect the containment's exposed liner.	no damage	4-16-21	AG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	no leaks	4-16-21	AC



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	16 ++	4-23-21	AC
Does the pond surface show visible oil?	around the bak	4-23-21	AG
Visually inspect the containment's exposed liner.	no danase	4-23-21	Aca
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	no leaks damage	4-23-21	AG



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	16 ft	4-3021	AG
Does the pond surface show visible oil?	ground the back	4-30-21	AG
Visually inspect the containment's exposed liner.	no damage	4-30-21	AG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.		4-30-21	AG



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	17 ++	5-7-21	76
Does the pond surface show visible oil?	around the back	5-7-21	AG
Visually inspect the containment's exposed liner.	no damase	5-9-21	AG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	no leaks Jamage	5-7-21	AG



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	17 ++	5-14-21	AG
Does the pond surface show visible oil?	ground the back	5-14-21	AG
Visually inspect the containment's exposed liner.	no Zamase	5-14-21	AG
Check the leak detection system for any evidence of a loss of integrity of	no leaks	5-14-21	A Ga
the primary liner.	Zamage		



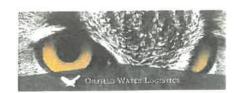
Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	15 +	5-21-21	AG
Does the pond surface show visible oil?	around the back	6-21-21	AG
Visually inspect the containment's exposed liner.	no damase	5-21-21	AG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	no damage no leaks	5-21-21	A G



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	15 ft	5-28-21	AG
Does the pond surface show visible oil?	around the back	5-28-21	AG
Visually inspect the containment's exposed liner.	no dan age	5-28-21	AG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	no leaks demage	5-28-21	Ah



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	15 ft	6-4-21	AC
Does the pond surface show visible oil?	around the back	6-4-21	ACa
Visually inspect the containment's exposed liner.	no damage	6-4-21	K G
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	no leaks	6-4-21	A G



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	17 ft	6-11-2(77 Cn
Does the pond surface show visible oil?	around the back	6-11-21	Ah
Visually inspect the containment's exposed liner.	no damage	6-11-21	AG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No damage No leaks or Zemage	16-11-21	Ach



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	17 Ft	6-18-21	AG
Does the pond surface show visible oil?	oroune the back	6-18-21	AG
Visually inspect the containment's exposed liner.	no demase	6-18-21	AG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	ro leaks dancese	6-18-21	Ah



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	16 88	6-25-21	MG
Does the pond surface show visible oil?	around the back	6-25-21	Ata
Visually inspect the containment's exposed liner.	no dangge	6-25-21	AC
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	\ (\ (\ \ (\ \ \)	6-25-21	AC



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	17 44	7-2-21	AG.
Does the pond surface show visible oil?	around the back	7-2-21	A6
Visually inspect the containment's exposed liner.	No Lasege	7-2-21	AG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	no lecks or damage	7-2-21	AG



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	14-44	7-9-21	D G
Does the pond surface show visible oil?	arone the top	7-9-21	45
Visually inspect the containment's exposed liner.	no damage	9-9-21	P G
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	no leaks or damage	9-9-21	AG



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	14+	7-16-21	AG
Does the pond surface show visible oil?	Ground the back	7-16-21	AG
Visually inspect the containment's exposed liner.	no damage	216-21	AG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	no leaks daraage	7-16-21	AG



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	15 4	7-23-2(AG
Does the pond surface show visible oil?	around the back	7-23-21	AG
Visually inspect the containment's exposed liner.	no damage	7-25-21	AG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	no leaks or damage	7-23-21	AG



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	12 tr	7-30-21	ACA
Does the pond surface show visible oil?	around the back corners	7-30-21	AG
Visually inspect the containment's exposed liner.		7-30-4	A Ca
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	no damage no lecks or damage	7-30-21	AG



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	18 ft	8-6-21	AG
Does the pond surface show visible oil?	around the back comes	8-6-21	A6
Visually inspect the containment's exposed liner.	No danage	8-6-21	AG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	no leaks or danage	8-6-21	Ah



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	18 ff	8-13-21	AC
Does the pond surface show visible oil?	orund the back	8-13-21	AG
Visually inspect the containment's exposed liner.	no Jamage	8-13-21	AG.
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	no leaks	8-13-21	Ah



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	18 ++	8-20-21	AG
Does the pond surface show visible oil?	Corners	8-20-21	AG
Visually inspect the containment's exposed liner.	no demage	8-20-21	AG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	no lechs un damage	8-10-U	AG



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	18. ft	8-27-21	AG
Does the pond surface show visible oil?	around the back Conners	8-27-21	AG
Visually inspect the containment's exposed liner.	no damage	8-27-21	AG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	no leaks or danage	8-27-21	AG



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	15 ft	9-3-21	AG
Does the pond surface show visible oil?	Corners	9-3-4	AG
Visually inspect the containment's exposed liner.	No damase	9-3-21	AG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No damage no leaks	9-3-21	AG



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	15 A+	9-10-21	Ah
Does the pond surface show visible oil?	around the back	9-10-21	AG
Visually inspect the containment's exposed liner.	no danase	9-10-21	AR
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	no leaks or damage	9-10-21	Ar



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	1-5 ++	9-17-21	AG
Does the pond surface show visible oil?	around the back Corners	9-17-21	AG
Visually inspect the containment's exposed liner.	no damage	9-17-21	AG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	no leaks or danage	9-17-21	A6



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	15 ft	9-21-21	AG
Does the pond surface show visible oil?	around the back Corners	9-21-21	AC
Visually inspect the containment's exposed liner.	no danase	9-21-21	AG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	no leals s or damage	9-21 -21	AG



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	17 ft	10-1-21	AG
Does the pond surface show visible oil?	around the back	10-1-21	AG
Visually inspect the containment's exposed liner.	no damage	10-1-21	AG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	no leaks or damage	10-1-21	AG



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	17 ft	108-21	AG
Does the pond surface show visible oil?	around the back t	10-8-21	AG
Visually inspect the containment's exposed liner.	no damage no reals	10-8-21	AG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	no leaks or damage	10-8-21	AG



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	1484	10-15-21	AG
Does the pond surface show visible oil?	corners	10-15-21	AG
Visually inspect the containment's exposed liner.	no damage	10-15-21	AG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	no leaks or demage	10-15-21	AG



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	12ft	10-22-21	AG
Does the pond surface show visible oil?	around the beack	10-22-21	AG
Visually inspect the containment's exposed liner.	mo domage	10-22-21	AG.
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	Mo domage no leaks or domage	10.22-21	AG



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	10 11 /	10-29-21	AG
Does the pond surface show visible oil?	Corners	10-29-21	AG
Visually inspect the containment's exposed liner.	no damage	10-29-21	AG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	no damage no leass or domase	10-29-21	4G



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	12 ++	H-S-21	AG
Does the pond surface show visible oil?	around the back Conners	11-5-2(AG
Visually inspect the containment's exposed liner.	no damage no leaks	11-5-21	AG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	no leaks	น-5-น	AG



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	10 ft	11-12-21	AG
Does the pond surface show visible oil?	Corners theback	11-12-21	AG
Visually inspect the containment's exposed liner.	no demage	11-12-21	AG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	no demage no lealss or damage	11-12-21	AG



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	10ft	11-19-21	AG
Does the pond surface show visible oil?	around the back larners	11-19-21	AG
Visually inspect the containment's exposed liner.	no damage	11-19-21	AG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	no damage no leaks or damage	11-19-21	AG



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	/ 0 0 .	11-26-21	AG
Does the pond surface show visible oil?	around the back	11-26-21	ACa
Visually inspect the containment's exposed liner.	no damage	11-26-21	AC
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	no damage no lealss	U-26-21	ACA



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	17ft	12-2-21	AG
Does the pond surface show visible oil?	around, the back Corners	n-2-21	AG
Visually inspect the containment's exposed liner.		12-2-21	NA
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	no domarse no leals or demase	12-2-21	Ale



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	(- '	12-10-21	AG
Does the pond surface show visible oil?	around the books	12-10-21	AG
Visually inspect the containment's exposed liner.	as Lamage	12-10-2	AG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	no leaks	12-10-21	AG



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	15ft	12-17-21	A6
Does the pond surface show visible oil?	around the backs to	12-17-21	AG
Visually inspect the containment's exposed liner.	no domase	12-17-21	A6
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	no leass or damage	12-17-21	AG



Weekly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.		12-24-21	A6
Does the pond surface show visible oil?	back the corners	12-24-21	AG
Visually inspect the containment's exposed liner.	NO Somore	12-24-21	AG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No leass	12-24-21	Ac



Monthly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Inspect diversion ditches and berms around the containment to check for erosion and collection of surface water run-off	Top left side has bac wash outs and its really soft	1-29- 21	AG
Inspect the leak detection system for evidence of damage or malfunction and monitor for leakage	no damase	-29-21	A6
Inspect the containment for dead migratory birds and other wildlife (Within 30 days of discovery, report the discovery of dead migratory birds or other wildlife to the appropriate wildlife agency and to the division district office)	N/A	-24-21	AG
Report to the division the total volume of water received for recycling, with the amount of fresh water received listed separately, and the total volume of water leaving the facility for disposition by use on form C-148	N/A	1-29-21	AG



Monthly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Inspect diversion ditches and berms around the containment to check for erosion and collection of surface water run-off	top left side has bad wash outs t its really soft	2-26-21	AG
Inspect the leak detection system for evidence of damage or malfunction and monitor for leakage		2-26-21	AG
Inspect the containment for dead migratory birds and other wildlife (Within 30 days of discovery, report the discovery of dead migratory birds or other wildlife to the appropriate wildlife agency and to the division district office)	NA	2-26-21	A G
Report to the division the total volume of water received for recycling, with the amount of fresh water received listed separately, and the total volume of water leaving the facility for disposition by use on form C-148	N/A	2-26-21	AB



Monthly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Inspect diversion ditches and berms around the containment to check for erosion and collection of surface water run-off	top left has wash out Spots	3-2621	AG
Inspect the leak detection system for evidence of damage or malfunction and monitor for leakage	no damage	3-26-21	AG
Inspect the containment for dead migratory birds and other wildlife (Within 30 days of discovery, report the discovery of dead migratory birds or other wildlife to the appropriate wildlife agency and to the division district office)	N/19	3-26-21	AG
Report to the division the total volume of water received for recycling, with the amount of fresh water received listed separately, and the total volume of water leaving the facility for disposition by use on form C-148	NA	3-26-21	AG



Monthly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Inspect diversion ditches and berms around the containment to check for erosion and collection of surface water run-off	Top left has wash out spots	4-30-2	AG
Inspect the leak detection system for evidence of damage or malfunction and monitor for leakage	no damose	4-3021	A Ga
Inspect the containment for dead migratory birds and other wildlife (Within 30 days of discovery, report the discovery of dead migratory birds or other wildlife to the appropriate wildlife agency and to the division district office)	N/A	4-30-2(AG
Report to the division the total volume of water received for recycling, with the amount of fresh water received listed separately, and the total volume of water leaving the facility for disposition by use on form C-148	N/A	4-30-21	ACT



Monthly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Inspect diversion ditches and berms around the containment to check for erosion and collection of surface water run-off	Top left has wash out spots	5-28-21	AG
Inspect the leak detection system for evidence of damage or malfunction and monitor for leakage	no damase	5-28-21	AG
Inspect the containment for dead migratory birds and other wildlife (Within 30 days of discovery, report the discovery of dead migratory birds or other wildlife to the appropriate wildlife agency and to the division district office)	N/A	5-28-21	Ac
Report to the division the total volume of water received for recycling, with the amount of fresh water received listed separately, and the total volume of water leaving the facility for disposition by use on form C-148	N/A	5-28-21	AG



Monthly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Inspect diversion ditches and berms around the containment to check for erosion and collection of surface water run-off	Top left has wash out spots	le-25-21	Ala
Inspect the leak detection system for evidence of damage or malfunction and monitor for leakage	no damase	6-25-21	AG
Inspect the containment for dead migratory birds and other wildlife (Within 30 days of discovery, report the discovery of dead migratory birds or other wildlife to the appropriate wildlife agency and to the division district office)	N/A	6-25-21	AG
Report to the division the total volume of water received for recycling, with the amount of fresh water received listed separately, and the total volume of water leaving the facility for disposition by use on form C-148	N/A	6-25-21	A Cr



Monthly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Inspect diversion ditches and berms around the containment to check for erosion and collection of surface water run-off	Top left has wash our spots	7-30-21	AG
Inspect the leak detection system for evidence of damage or malfunction and monitor for leakage	no Zamase	7-30-4	AG
Inspect the containment for dead migratory birds and other wildlife (Within 30 days of discovery, report the discovery of dead migratory birds or other wildlife to the appropriate wildlife agency and to the division district office)	N/A	7-30-11	AG 1
Report to the division the total volume of water received for recycling, with the amount of fresh water received listed separately, and the total volume of water leaving the facility for disposition by use on form C-148	N/B	7-20-21	AG



Monthly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Inspect diversion ditches and berms around the containment to check for erosion and collection of surface water run-off	Top left has wash out spots	8-27-21	RG
Inspect the leak detection system for evidence of damage or malfunction and monitor for leakage	no damage	8-27-11	AG
Inspect the containment for dead migratory birds and other wildlife (Within 30 days of discovery, report the discovery of dead migratory birds or other wildlife to the appropriate wildlife agency and to the division district office)	N/A	8-27-21	AL
Report to the division the total volume of water received for recycling, with the amount of fresh water received listed separately, and the total volume of water leaving the facility for disposition by use on form C-148	N/A	8-27-21	Ah



Monthly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Inspect diversion ditches and berms around the containment to check for erosion and collection of surface water run-off	TOP left has wash out spots	9-30-21	AG
Inspect the leak detection system for evidence of damage or malfunction and monitor for leakage	I .	9-30-21	AG
Inspect the containment for dead migratory birds and other wildlife (Within 30 days of discovery, report the discovery of dead migratory birds or other wildlife to the appropriate wildlife agency and to the division district office)	M/8	9-30-ri	A G
Report to the division the total volume of water received for recycling, with the amount of fresh water received listed separately, and the total volume of water leaving the facility for disposition by use on form C-148	NIB	9-30-U	AG



Monthly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Inspect diversion ditches and berms around the containment to check for erosion and collection of surface water run-off	TOP left has	10-29-21	AG
Inspect the leak detection system for evidence of damage or malfunction and monitor for leakage	no Lomage	10-29-21	AC
Inspect the containment for dead migratory birds and other wildlife (Within 30 days of discovery, report the discovery of dead migratory birds or other wildlife to the appropriate wildlife agency and to the division district office)	MIS	10-29-21	AC
Report to the division the total volume of water received for recycling, with the amount of fresh water received listed separately, and the total volume of water leaving the facility for disposition by use on form C-148	NIX	10-29-21	AC



Monthly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Inspect diversion ditches and berms around the containment to check for erosion and collection of surface water run-off	top left has	11-30-21	AG
Inspect the leak detection system for evidence of damage or malfunction and monitor for leakage		11-30-21	ACO
Inspect the containment for dead migratory birds and other wildlife (Within 30 days of discovery, report the discovery of dead migratory birds or other wildlife to the appropriate wildlife agency and to the division district office)		11-30-21	AG
Report to the division the total volume of water received for recycling, with the amount of fresh water received listed separately, and the total volume of water leaving the facility for disposition by use on form C-148	NIB	11-3021	ACO



Monthly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Inspect diversion ditches and berms around the containment to check for erosion and collection of surface water run-off	Top left has wash out spots	12-30-21	AG
Inspect the leak detection system for evidence of damage or malfunction and monitor for leakage	no damage	12-30-21	ACO
Inspect the containment for dead migratory birds and other wildlife (Within 30 days of discovery, report the discovery of dead migratory birds or other wildlife to the appropriate wildlife agency and to the division district office)	NIA	12-30-21	AC
Report to the division the total volume of water received for recycling, with the amount of fresh water received listed separately, and the total volume of water leaving the facility for disposition by use on form C-148	N/0	12-30-71	AG



Week	ly Inspection Form	AND LOS	programa.
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	17F+	1-7-22	AG
Does the pond surface show visible oil?	towards front of pond	1-7-22	AC
Visually inspect the containment's exposed liner.	everything good	1-7-22	AG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	N/A	1-7-22	7G



JAN 2022

Week	dy Inspection Form	Date	Initials
Activity	Recording/Remarks	Date	(IIICIGII)
Read and record the fluid height of staff gauges.	1744	1-14-22	AG
Does the pond surface show visible oil?	towards front of pond	1-14-22	AG
Visually inspect the containment's exposed liner.	every thing good	1-14-22	AG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	NA	1-14-22 1	96/



Wee	dy Inspection Form		Maria San
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	15 F+	1-21-22	AG
Does the pond surface show visible oil?	towards front of pand	1-21-22	AG
Visually inspect the containment's exposed liner.	everything good	1-21-22	
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	N/A	1-21-22)	



Weel	dy Inspection Form		albert.
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	15 F+	1-21-22	AG
Does the pond surface show visible oil?	towards front of pand	1-21-22	AG
Visually inspect the containment's exposed liner.	everything good	1-21-22	
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	N/A	1-21-22	



Jan 2027

Weel	dy Inspection Form	A STREET AND A	1
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	15++	1-28-22	AG
Does the pond surface show visible oil?	of pond	1-28-22	AG
Visually inspect the containment's exposed liner.	everything good	1-28-22	AG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	NA	1-28-22	AG



Fcb 2022

Wee	kly Inspection Form	Control of the	1
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	10 fd	2-4-22	AG
Does the pond surface show visible oil?	of Pond	2-4-22	AG
Visually inspect the containment's exposed liner.	everything good	2-4-22	AG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	NA	2-4-22	AG



Wee	ldy Inspection Form		A
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	1084	2-11-22	A6
Does the pond surface show visible oil?	of Pant	2-11-22	AB
Visually inspect the containment's exposed liner.	Everything Good	2-11-22	AB
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	1/10	2-11-22	ACI



Weel	dy Inspection Form		A STATE
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	108+	2-18-22	AG
Does the pond surface show visible oil?	towards front of Pond	2-18-22	AG
Visually inspect the containment's exposed liner.	every thing good	2-18-22	AG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	11/16	2-18-22	AG



OILFIELD WATER Page 238 of 277

FULFER CONTAINEMNT POND

WEEKLY INSPECTION FORM

Cb 2022

Week	ly Inspection Form		1
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	10 ft	2-25-22	A-G
Does the pond surface show visible oil?	towards front 108 pond	2-25-22	AG
Visually inspect the containment's exposed liner.	everythins good	2-25-22	A6
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	NA	2-25 32	AG



Weel	dy Inspection Form		
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	174	3-4-20	Ala
Does the pond surface show visible oil?	towards front Of Pond	3-4-22	Ala
Visually inspect the containment's exposed liner.	every thing good	3-4-22	Ala
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	NIA	3-4-22	AG



Wee	ldy Inspection Form		Be Sido
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	194	3-11-22	AG
Does the pond surface show visible oil?	towards front	3-11-22	AG
Visually inspect the containment's exposed liner.	extert thing good	3-11-22	AG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	NIA	3-11-22	AR



Wee	kly Inspection Form	100000	May 20
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	(784	3-18-22	Ah
Does the pond surface show visible oil?	towards front of pond	3-18-22	AG
Visually inspect the containment's exposed liner.	acry thing good	3-18-22	AG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	N/A	3-18-22	1



Wee	ldy Inspection Form		
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	1284	3-25-22	A6
Does the pond surface show visible oil?	towards front Of Porrd	3-25-22	AG
Visually inspect the containment's exposed liner.		DATE OF	
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	NA	32522 F	



Wee	dy Inspection Form		
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	174	4-1-22	AG
Does the pond surface show visible oil?	toward back	4-1-22	AG
Visually inspect the containment's exposed liner.	no damage evenithing soot	4-1-22	AG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	NA	4-1-22	AG



FULFER CONTAINEMINITY OF 277
WEEKLY INSPECTION FORM

April 2072

Weel	dy Inspection Form		
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	17ft	4-8-22	AG
Does the pond surface show visible oil?	towards back	4-8-22	AG
Visually inspect the containment's exposed liner.	no damage everything good	4-8-22	AG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	NA	4-8-22	AG



FULFER CONTAINEMNI FORM
WEEKLY INSPECTION FORM

April 202 2

Weel	dy Inspection Form	是問題	
Activity	Recording/Remarks	Date	initials
Read and record the fluid height of staff gauges.	16ft	4-18-22	AG
Does the pond surface show visible oil?	toward back	4-15-22	AG
Visually inspect the containment's exposed liner.	no domase every thing good	4-18-22	AG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	N/A	415-22	AG



Week	y Inspection Form	Date	Initials
Activity	Recording/Remarks		
Read and record the fluid height of	16Ft	4-22-22	AG
staff gauges.	towards	4-22-22	AG
Does the pond surface show visible oil?	back		
Visually inspect the containment's	no danase everything good	4-22-22	44
exposed liner.	0011	11 20 12	10
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	NA	4-22-22	la ci



Month	ly Inspection Form		Initials
Activity	Recording/Remarks	Date	muais
Inspect diversion ditches and berms around the containment to check for erosion and collection of surface water run-off	everything good no damage	4-29-22	
Inspect the leak detection system for evidence of damage or malfunction and monitor for leakage	no damage	4-29-22	46
Inspect the containment for dead migratory birds and other wildlife (Within 30 days of discovery, report the discovery of dead migratory birds or other wildlife to the appropriate wildlife agency and to the division district office)	None	4-29-22	Ah
Report to the division the total volume of water received for recycling, with the amount of fresh water received listed separately, and the total volume of vater leaving the facility for disposition by use on form C-148	N/A	4-29-22	AG



Weekly	Inspection Form	1 5.2	Initials
	Recording/Remarks	Date	ITIIUaus
Activity Read and record the fluid height of	15H	5-6-22	ACT
Does the pond surface show visible oil?	towards back	5622	AG
Visually inspect the containment's exposed liner.	no damage	5-6-22	AG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	MA	S-6-22	124



Weekl	y Inspection Form		la estate
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	168*	5-13-20	Ba
Does the pond surface show visible oil?	towards the back everything good	5-13-29	BR
Visually inspect the containment's exposed liner.	no damage	513-29	40
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	NIA	5-13:27	Sel



OILFIELD WATER LOGISTIC
FULFER CONTAINEMNT PONE
WEEKLY INSPECTION FORM
May 2022

vveek	dy Inspection Form	Date	Initials
Activity	Recording/Remarks	Dave	2
Read and record the fluid height of staff gauges.	16ft to the	5-20-2	ACO
Does the pond surface show visible oil?	Back Everythis soud	272-22	120
Visually inspect the containment's exposed liner.	no Lagrage	5-70-2	KO
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	10 N/B	82022	ter



May 2072

Week	y Inspection Form	Doed	Initials
Activity	Recording/Remarks	Date	-
Read and record the fluid height of staff gauges.	1424	2-22-22	AG
Does the pond surface show visible oil?	to the back	272.22	AGO
Visually inspect the containment's exposed liner.	no damage	52720	AGO
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	NA	522-22	AG



June 20.

Week	ly Inspection Form		
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	44	6-3-22	
Does the pond surface show visible oil?	to the back	6-3-22	po
Visually inspect the containment's exposed liner.	no Lamage	4500	86
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	NA	6-3-22	Ala



Week	ly Inspection Form		regental.
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	14 F4	61022	146
Does the pond surface show visible oil?	to the j back	6-10-22	AG
Visually inspect the containment's exposed liner.	everything good no damage	6-10-22	AG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	NA	6.10.22	ACO



Week	dy Inspection Form		No. of the last
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	12.5 At	6-17-22	AG
Does the pond surface show visible oil?	to the back	6-17-20	AG
Visually inspect the containment's exposed liner.	overything good no domage	6-1722	AG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	N/A	6.17-20	AG



Wee	kly Inspection Form		
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	12.5 ft	6-2422	AG
Does the pond surface show visible oil?	to the back	6.24.22	AG
Visually inspect the containment's exposed liner.	no damage	6-24-22	AG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	NA	6-24-22	Ah



Monthly Inspection Form			
Activity	Recording/Remarks	Date	Initials
Inspect diversion ditches and berms around the containment to check for erosion and collection of surface water run-off	every thins guo &	6-30-00	A6
Inspect the leak detection system for evidence of damage or malfunction and monitor for leakage	no damage	6-30-22	A6
Inspect the containment for dead migratory birds and other wildlife (Within 30 days of discovery, report the discovery of dead migratory birds or other wildlife to the appropriate wildlife agency and to the division district office)	MO	6.3022	
Report to the division the total volume of water received for recycling, with the amount of fresh water received listed separately, and the total volume of water leaving the facility for disposition by use on form C-148	M NA	6.30-20	AG



Week	dy Inspection Form	Automotive	2
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	12,5 ft to the back	7.8-22	AG
Does the pond surface show visible oil?		7-8-22	AG
Visually inspect the containment's exposed liner.	every thing good no damage	7-8-22	AG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No	7-8 n	AG



Week	dy Inspection Form		
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	12 ft	7-15-02	AC.
Does the pond surface show visible oil?	to the back and	9-15-22	ACI
Visually inspect the containment's exposed liner.	every thing good no damage	7-15-22	AG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	No	7-1522	AG



Wee	kly Inspection Form		
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	148	7-15-22	AG
Does the pond surface show visible oil?	to the back	7.25.22	AG
Visually inspect the containment's exposed liner.	everything good no danage	7.20-12	96
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	NIA	7282	AG



Month	ly Inspection Form		4代 6
Activity	Recording/Remarks	Date	Initials
Inspect diversion ditches and berms around the containment to check for erosion and collection of surface water run-off	everything good	7-29-22	AS
Inspect the leak detection system for evidence of damage or malfunction and monitor for leakage	no damage	1.20.22	PG.
Inspect the containment for dead migratory birds and other wildlife (Within 30 days of discovery, report the discovery of dead migratory birds or other wildlife to the appropriate wildlife agency and to the division district office)	N/A	9-29 22	
Report to the division the total volume of water received for recycling, with the amount of fresh water received listed separately, and the total volume of water leaving the facility for disposition by use on form C-148	NA	729.20	pc



Weel	dy Inspection Form		See of the
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	154	8-5-22	AG
Does the pond surface show visible oil?	Ato the back	8.5-22	AG
Visually inspect the containment's exposed liner.	Everything good no danage	8.5.22	AC
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	N/A	8.5-ru	AG



Aug 2022

Week	ly Inspection Form		
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	15 \$\$	8-12-22	AG
Does the pond surface show visible oil?	to the back	8.12.22	AG
Visually inspect the containment's exposed liner.	every thing soot no damage	812.12	AG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	N/A	8-12-22	BG



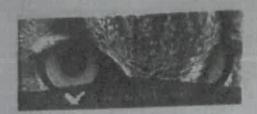
Aug 202

Weel	dy Inspection Form		
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	15 ft	8-19-22	AG
Does the pond surface show visible oil?	to the back	8.19.22	AG
Visually inspect the containment's exposed liner.	good no damage	8-19 2	AG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	N/A	8-19-22	AG



Aug 102

Wee	kly Inspection Form		
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	16 ft	8-26-2	AG
Does the pond surface show visible oil?	back corner	8-26-22	AG
Visually inspect the containment's exposed liner.	good no damage		
Check the leak detection system for any evidence of a loss of integrity of the primary liner.		8-26-22	PARTY.



Aug. 202

Month	ly Inspection Form	A SHARE THE	
Activity	Recording/Remarks	Date	Initials
Inspect diversion ditches and berms around the containment to check for erosion and collection of surface water run-off	in the front	8-31-22	AG
Inspect the leak detection system for evidence of damage or malfunction and monitor for leakage	no dagnage	8-31-22	AG
Inspect the containment for dead migratory birds and other wildlife (Within 30 days of discovery, report the discovery of dead migratory birds or other wildlife to the appropriate wildlife agency and to the division district office)	N/A	8-31-22	
Report to the division the total volume of water received for recycling, with the amount of fresh water received listed separately, and the total volume of water leaving the facility for disposition by use on form C-148	N/A	831 22 6	16



Sex 2022

Week	ly Inspection Form		1 353
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	10 ft	9-2-22	AG
Does the pond surface show visible oil?	back corner	9.2-22	AG
Visually inspect the containment's exposed liner.	all good damage	9-2-22	AG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	NA	9-2-22	AG





Wee	kly Inspection Form		
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	10 St	9.9.00	AG
Does the pond surface show visible oil?	back corner	9.9.22	AG
Visually inspect the containment's exposed liner.	Good no damage	9-9-n	
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	NX)	9-9-22	



Sept

Week	ly Inspection Form	A Paring St	Lames I
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	wst	9-16.22	AG
Does the pond surface show visible oil?	back corner	9.10-22	AG
Visually inspect the containment's exposed liner.	Good no damage	9-16-22	AG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	NIR	9-16-22	AC



Seet,

Weel	dy Inspection Form	31-14-2	didital
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	10+	9-23-0	AR
Does the pond surface show visible oil?	back corner	923-22	AG
Visually inspect the containment's exposed liner.	Good No Janage	923-4	Ah
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	NA	923.4	AL



Seet.

Monthly	Inspection Form		STATISTICS.
Activity	Recording/Remarks	Date	Initials
Inspect diversion ditches and berms around the containment to check for erosion and collection of surface water run-off	iv tears	9:302	AC
Inspect the leak detection system for evidence of damage or malfunction and monitor for leakage	no damase	9-30-22	AG
Inspect the containment for dead migratory birds and other wildlife (Within 30 days of discovery, report the discovery of dead migratory birds or other wildlife to the appropriate wildlife agency and to the division district office)	NIA	9322	AG
Report to the division the total volume of water received for recycling, with the amount of fresh water received listed separately, and the total volume of water leaving the facility for disposition by use on form C-148	MIB	9-30-22	29



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Wee	kly Inspection Form		
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	108+	10-7-22	AA
Does the pond surface show visible oil?	back corner	10-7-22	Ala
Visually inspect the containment's exposed liner.	good no damage	10.7-n	Ach
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	N/p	10-7-22	



Week	ly Inspection Form		
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	10 ft	10-14-22	Ala
Does the pond surface show visible oil?	back woner	10412	AG.
Visually inspect the containment's exposed liner.	Good no domage	10-14-22	AS
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	N/A	10 44-12 1	AG



Week	dy Inspection Form	1000	Andrew A
Activity	Recording/Remarks	Date	Initials
Read and record the fluid height of staff gauges.	12 ft	10-21-21	46
Does the pond surface show visible oil?	back corner	1021-22	46
Visually inspect the containment's exposed liner.	good no Janage	10-21-22	AG
Check the leak detection system for any evidence of a loss of integrity of the primary liner.	N/B	10-21-22	AG



GLADE

Monthly	Inspection Form		Initials
Activity	Recording/Remarks	Date	Iniuais
Inspect diversion ditches and berms around the containment to check for erosion and collection of surface water run-off	in front	10-28-2	A6
Inspect the leak detection system for evidence of damage or malfunction and monitor for leakage	no danage	10-28-22	AG
Inspect the containment for dead migratory birds and other wildlife (Within 30 days of discovery, report the discovery of dead migratory birds or other wildlife to the appropriate wildlife agency and to the division district office)	N/A	10-28-20	AG
Report to the division the total volume of water received for recycling, with the amount of fresh water received listed separately, and the total volume of water leaving the facility for disposition by use on form C-148	NA	1028-22	AC

Venegas, Victoria, EMNRD

From: Venegas, Victoria, EMNRD

Sent: Wednesday, December 7, 2022 2:18 PM

To: WIllie Garcia; Nick Hines

Subject: 1RF-23 – OWL Fulfer Recycling Facility and Containment, ID [fOY1728349023] **Attachments:** C-147 1RF-23 - Fulfer Recycling Facility and Containment 12.07.2022.pdf

1RF-23 – OWL Fulfer Recycling Facility and Containment, ID [fOY1728349023]

Good afternoon Mr. Hines,

NMOCD has reviewed the determination of registration/permit annual extension request for **1RF-23 – OWL Fulfer Recycling Facility and Containment, ID [fOY1728349023]** received from [308339] OWL SWD OPERATING, LLC on October 29, 2022. The registration/permit annual extension request is approved with the following conditions of approval:

- 1RF-23 OWL Fulfer Recycling Facility and Containment, ID [fOY1728349023] is approved for one (1) year of operation from the date of the previous registration/permit expiration date of June 26, 2022. The new registration/permit expiration date is June 26, 2023.
- [308339] OWL SWD OPERATING, LLC will continue to operate, maintain, and close the 1RF-23 OWL Fulfer
 Recycling Facility and Containment, ID [fOY1728349023] in compliance with 19.15.34 NMAC, to include but
 not limited to the performance of weekly inspections regardless of fluid levels in the containment; recording
 of detailed inspection reports; removal of debris, foreign objects and oil from the containment; and monthly
 reporting of recycling and reuse of produced water, drilling fluids, and liquid oil field waste via from C-148.
- NMOCD has updated Form C-148. The new Form C-148 can be found at: https://www.emnrd.nm.gov/ocd/wp-content/uploads/sites/6/Revised-C-148-Form-January-2022.pdf
- [308339] OWL SWD OPERATING, LLC will maintain a liquid level in the containment that is at least equal to
 the weight of the liner plus 20%. [308339] OWL SWD OPERATING, LLC may maintain a higher liquid level if
 they choose.
- If less than 20% of the total fluid capacity is utilized every consecutive six months, operation of the facility is
 considered ceased and notification of cessation of operations should be sent electronically form through the
 OCD Online. An extension to extend the cessation of operations, not to exceed six months, may be
 submitted using a C-147 form via OCD Online.
- The recycling containment is bonded pursuant to 19.15.8 NMAC per 19.15.34.15(A)(2) NMAC. Water reuse
 and recycling from 1RF-23 OWL Fulfer Recycling Facility and Containment, ID [fOY1728349023] is limited to
 wells owned or operated by [308339] OWL SWD OPERATING, LLC.
- A minimum of 3-feet freeboard must be maintained in the recycling containment at all times.
- [308339] OWL SWD OPERATING, LLC will comply with 19.15.29 NMAC Releases in the event of any release of produced water or produced water or other oil field wastes at 1RF-23 OWL Fulfer Recycling Facility and Containment, ID [fOY1728349023]. [308339] OWL SWD OPERATING, LLC will comply with all other OCD rules.
- [308339] OWL SWD OPERATING, LLC must perform weekly inspections of the containment and leak detection system.
- If [308339] OWL SWD OPERATING, LLC, LP wishes to extend the registration/permit past the September 2, 2023, a registration/permit extension request must be submitted to OCD. Extension requests are reviewed on a case-by-case basis and evaluated on their merit. Extensions are considered for a maximum length of one year.
- Additional requests must be submitted to OCD through the <u>OCD Online</u> system on a Form C-147 (long form)
 as an Extension request and should include a formal extension request letter, a summary of the prior

registration/permit period inspection reports, and the copies of the detailed inspection records for the prior permit period. The extension request should be submitted no later than May 26, 2023.

• NMOCD has updated Form C-147. The new Form C-147 can be found at: https://www.emnrd.nm.gov/ocd/wp-content/uploads/sites/6/Updated C-147LongFINAL4-3-17.pdf

Please let me know if you have any additional questions. Regards,

Victoria Venegas ● Environmental Specialist Environmental Bureau EMNRD - Oil Conservation Division (575) 909-0269 | Victoria.Venegas@emnrd.nm.gov https://www.emnrd.nm.gov/ocd/



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 162050

CONDITIONS

Operator:	OGRID:
OWL SWD OPERATING, LLC	308339
5005 Lyndon B Johnson Freeway	Action Number:
Dallas, TX 75244	162050
	Action Type:
	[C-147] Water Recycle Long (C-147L)

CONDITIONS

Created By	Condition	Condition Date
vvenegas	NMOCD has reviewed the determination of registration/permit annual extension request for 1RF-23 – OWL Fulfer Recycling Facility and Containment, ID [fOY1728349023] received from [308339] OWL SWD OPERATING, LLC on October 29, 2022. The registration/permit annual extension request is approved with the following conditions of approval: • 1RF-23 – OWL Fulfer Recycling Facility and Containment, ID [fOY1728349023] is approved for one (1) year of operation from the date of the previous registration/permit expiration date of June 26, 2023.	12/7/2022