

Cotton Draw Grizzly 3 10 FED & 34 27 FED Pit Facility ID [fVV2118151626]

Construction Inspection log

Reserve pit construction dates: 5/13/22 – 6/2/22

Inspection date: 5/31/22

Thank you,

Tony Vallejo

Sr. Workforce Safety & Environmental Specialist - Factory

Chevron USA Inc. (MCBU)

6301 Deauville Blvd/N3210


Midland, Tx 79706

C: [325-450-1413](tel:325-450-1413)

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Safety is as simple as ABC - Always Be Careful

	Construction Completion Check Sheet		MCBU
	Civil - Well Pad		
	Date: 4-13-22		
Pad name: Cotton Draw Pad 1		Pad Type: Well Pad	
Note:			

Reference Documents:

- Factory Standard Well Pad
- Contractor Unit Rate Service Order
- Construction Work Pack
- Geotechnical Investigation Memo

A = Complete

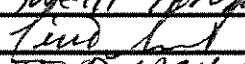
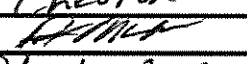
B = Incomplete

C = N/A

D = Not specified in work package

Item 1, 2, 3 & 5 = Hold Point (CR to verify prior to next activity)

Item	Description of Checks / Actions to be Performed	Status	Initials / Date
1.	Pad has been properly cleared and grubbed. No soft areas present, verified by proof roll. Topsoil is stockpiled as required.	A	PM 4-13-22
2.	Fill material has been placed in lifts per SOW. Each lift has been moisture treated, compacted, and proof rolled. Fill is free of excessively large rocks.	A	PM 5-2-22
3.	Subgrade surface has been scarified, compacted, and proof rolled prior to placement of final caliche surface. If requested by Company, compaction testing is completed and results have been shared with Company.	A	PM 5-4-22
4.	Caliche surface has been moisture treated, compacted, and proof rolled. If requested by Company, compaction testing is completed and results have been shared with Company.	A	PM 6-17-22
5.	Walking area has been compacted per geotechnical recommendations. Compaction has received passing test results and have been shared with Company.	A	PM 6-17-22
6.	Pad elevation shots have been taken and handover shots sheet has been shared with Company.	A	PM 6-29-22
7.	Pad dimensions have been measured and validated with the well pad drawing. Road access is in correct location.	B	PM 6-29-22
8.	Reserve pit has been constructed in accordance with the scope of work and is ready for lining.	A	PM 6-22-22
9.	Drainage around the pad has been completed in accordance with the work pack, culverts are in place. New Mexico pad containment is in place.	A	PM 6-29-22

Completed by (Contractor)		
Company	SUGATT CONSTRUCTION	Chevron
Signature		
Print Name	TRINIDAD ARCHULETA	Patrick McMahon
Date of Signing	6/29/22	6-29-22

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 187331

CONDITIONS

Operator: CHEVRON U S A INC 6301 Deauville Blvd Midland, TX 79706	OGRID: 4323
	Action Number: 187331
	Action Type: [C-144] Temporary Pit Plan (C-144T)

CONDITIONS

Created By	Condition	Condition Date
jburdine	None	2/16/2023