From:
 Mingcheng Ren

 To:
 Steve Walters

 Cc:
 Mike Celente

**Subject:** Posting proofs FW: Notice Postings - Hobbs, NM Library

**Date:** Thursday, November 2, 2023 11:20:00 AM

FYI. Posting proofs attached.

Thanks, Ming

From: Reference elinlib < reference@elinlib.org>Sent: Thursday, November 2, 2023 11:32 AM

To: Mingcheng Ren < Mingcheng. Ren@trinityconsultants.com>

Cc: Nicki Lawless < NLawless@elinlib.org>; Steve Walters < srwalters@trinityconsultants.com>; Mike

Celente < MCelente@trinityconsultants.com> **Subject:** Notice Postings - Hobbs, NM Library

Ms. Ren,

I have received and posted the notices that you emailed to me. Attached are photos of the posted notices.

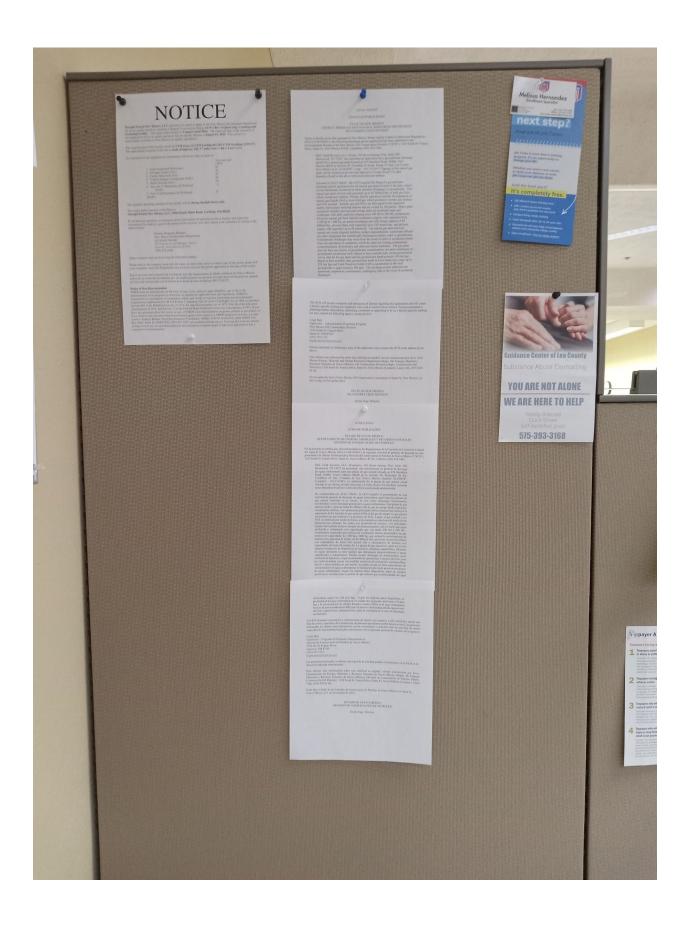
Bob Hamilton

Hobbs Public Library

509 N. Shipp

Hobbs, NM 88240

# **Hobb Public Library Posting**



# **Affidavit of Publication**

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated November 05, 2023 and ending with the issue dated November 05, 2023.

Publisher

Sworn and subscribed to before me this 5th day of November 2023.

Business Manager

My commission expires

January 29, 2027

(Seal) STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

#### LEGAL NOTICE

#### NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3108 NMAC), the following discharge permit application has been submitted to the Environmental Bureau of the New Mexico Oil Conservation Division ("OCD"), 1220 South St. Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3441.

DKL Field Services, LLC, Owner, 310 Seven Springs Way, Suite 500, Brentwood, TN 37027, has submitted an application for a groundwater discharge permit for a natural gas plant located at 674 Marathon Road, Hobbs, New Mexico 88240 in Section 26, Township 20 South, Range 34 East, Lea County, New Mexico (Lat: 32.543858°, Long: - 103.525344°). Signage of the natural gas plant will be located on private land adjacent to County Road 27A (aka Marathon Road) at the above referenced physical address.

Pursuant to 20.6.2 NMAC, the OCD required the filing of a groundwater discharge permit application for all natural gas plants located in the state, which covers intentional, accidental or other potential discharges to groundwater. This natural gas plant receives and processes up to 85 MMscf/day of field gas from offsite compressor stations. Primary facility operations include the separation of natural gas liquids (NGLs) from field gas, which produces a residue gas product and NGL product. Residue gas and NGLs are then piped to the respective nearby interconnect metering stations that are owned by 3rd parties. Major plant equipment includes aboveground storage tanks for produced water and condensate with shell capacities ranging from 200 bbl to 500 bbl, compressors driven by natural gas fired internal combustion engines with capacities from 1,380 hp to 1,680 hp, an amine sweetening unit with design capacity of 85 MMscf/day, process flares with capacities up to 220 mmscf/day, and process heaters with capacities up to 49 mmbtu/hr. The natural gas plant does not operate any onsite disposal facilities, surface impoundments, wastewater effluent nor other equipment that intentionally discharge to surface water or groundwater. Unintentional discharges may occur from the result of spills or accidental release from site operations or equipment, which the plant has existing containment, countermeasures, diversionary and other prevention measures. The gas plant does not have any history of groundwater contamination, nor prior installation of groundwater monitoring wells. Based on best available data, recent geotechnical survey data for the gas plant indicate groundwater depth exceeds 100 feet bgs. Based on best available data, groundwater depth in Lea County may range up to 270 feet bgs and Total Dissolved Solids (TDS) concentration in the local groundwater is approximately 400 ppm. The discharge permit addresses site operations, inspections, maintenance, contingency plan in the event of accidental discharges.

The OCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list of persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list may contact the following agency contact person:

Leigh Barr
Supervisor – Administrative Permitting Program
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505
(505) 795-1722
leighp.barr@emnrd.nm.gov

Persons interested in obtaining a copy of the application may contact the OCD at the address given above.

Para obtener mas información sobre esta solicitud en español, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo Mexico), Oil Conservation Division (Depto. Conservación Del Petró1eo), 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Laura Tulk, (505) 629-6116).

Given under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 1st day of November 2023.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

Dylan Fuge, Director

01100104

00284546

TRINITY CONSULTANTS 9400 HOLLY AVE NE, BLDG 3B ALBUQUERQUE, NM 87122

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E OF NEW MEXICO NOTARY PUBLIC GUSSIE RUTH BLACK **COMMISSION # 1087526** COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

#### AVISO LEGAL AVISO DE PUBLICACIÓN

ESTADO DÈ NUEVO MÉXICO DEPARTAMENTO DE ENERGÍA, MINERALES Y RECURSOS NATURALES DIVISIÓN DE CONSERVACIÓN DE PETRÓLEO

Por la presente se notifica que, de conformidad con las Regulaciones de la Comisión de Control de Calidad del Agua de Nuevo México (20.6.2.3108 NMAC), la siguiente solicitud de permiso de descarga ha sido presentada a la Oficina Ambiental de la División de Conservación de Petróleo de Nuevo México ("OCD"), 1220 South St. Francis Drive, Santa Fe, Nuevo México 87505, Teléfono (505) 476-3441.

DKL Field Services, LLC, Propietario, 310 Seven Springs Way, Suite 500, Brentwood, TN 37027, ha presentado una solicitud para un permiso de descarga de aguas subterrâneas para una planta de gas natural ubicada en 674 Marathon Road, Hobbs, Nuevo México 88240 en la Sección 26, Municipio 20 Sur, Cordillera 34 Este, Condado de Lea, Nuevo México (Latitud: 32,543858°, Longitud: - 103,525344°). La señalización de la planta de gas natural estará ubicada en un terreno privado advacente a County Road 27A (también conocida como Marathon Road) en la dirección física mencionada anteriormente.

De conformidad con 20.6.2 NMAC, la OCD requirió la presentación de una solicitud de permiso de descarga de aguas subterráneas para todas las plantas de gas natural ubicadas en el estado, la cual cubre descargas intencionales, accidentales u otras descargas potenciales a aguas subterráneas. Esta planta de gas natural recibe y procesa hasta 85 MMscf/día de gas de campo desde estaciones compresoras externas. Las operaciones principales de las instalaciones incluyen la separación de los líquidos de gas natural (NGLs) del gas de compo, lo que genera un producto de gas residual y un producto de NGL. Luego, el gas residual y los NGL se canalizan por medio de ductos a las respectivas estaciones de medición de interconexión cercanas, las cuales son propiedad de terceros. Los principales equipos de la planta incluyen tanques de almacenamiento sobre el suelo para agua producida y condensado con capacidades que van desde 200 bbl a 500 bbl, compresores impulsados por motores de combustión interna alimentados con gas natural con capacidades de 1380 hp a 1680 hp, una unidad de endulzamiento de aminas con capacidad de diseño de 85 MMscf/día, antorchas de proceso (flare) con capacidades de hasta 220 mmscf/día y calentadores de proceso con capacidades de hasta 49 mmbtu /hr. La planta de gas natural no opera en el sitio ninguna instalación de disposición de residuos, embalses superficiales, efluentes de aguas residuales ni otros equipos que descarguen intencionalmente a aguas superficiales o subterráneas. Pueden ocurrir descargas no intencionales como resultado de derrames o fugas accidentales de operaciones o equipos del sitio, para los cuales la planta cuenta con medidas existentes de contención, contramedidas, desvío y otras medidas de prevención. La planta de gas no tiene antecedentes de contaminación de aguas subterráneas, ni instalación previa de pozos de monitoreo de aguas subterráneas. Según los mejores datos disponibles, datos de estudios geotécnicos recientes para la planta de gas indican que la profundidad del agua subterránea supera los 100 pies bgs. Según los mejores datos disponibles, la profundidad del agua subterránea en el condado de Lea puede variar hasta 270 pies bgs y la concentración de sólidos disueltos totales (TDS) en el agua subterránea local es de aproximadamente 400 ppm. El permiso de descarga aborda operaciones del sitio, inspecciones, mantenimiento, plan de contingencia en caso de descargas accidentales.

La OCD aceptará comentarios y declaraciones de interés con respecto a esta solicitud y creará una lista de correo, específica de la instalación, de personas que deseen recibir futuros avisos. Las personas interesadas en obtener más información, enviar comentarios o solicitar estar en una lista de correo específica de una instalación pueden comunicarse con la siguiente persona de contacto de la agencia:

Leigh Barr

Supervisor - Programa de Pennisos Administrativos División de Conservación de Petróleo de Nuevo México 1220 Sur St. Francis Drive Santa Fe, NM 87505 (505) 795-1722 leighp barr@emord.nm.gov

Las personas interesadas en obtener una copia de la solicitud pueden comunicarse con la OCD en la dirección indicada

Para obtener más información sobre esta solicitud es español, sírvase comunicarse por favor: Departamento de Energía, Minerales y Recursos Naturales de Nuevo México (Depto. De Energía, Minerales y Recursos Naturales de Nuevo México), División de Conservación de Petróleo (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, Nuevo México (Contacto: Laura Tulk, (505) 629-6116).

Dado bajo el Sello de la Comisión de Conservación de Petróleo de Nuevo México en Santa Fe, Nuevo México, el 1 de Noviembre de 2023.

> ESTADO DE NUEVO MÉXICO DIVISIÓN DE CONSERVACIÓN DE PETRÓLEO

> > Dylan Fuge, Director.

TRINITY CONSULTANTS 9400 HOLLY AVE NE, BLDG 3B ALBUQUERQUE, NM 87122

# State title repeat eludes Panthers in 42-6 loss

06006

BY THE

**NUMBERS** 

The Panthers'

offense failed to

NEWS-SUN

JAL - During the second quarter of Friday night's Tularosa-Jal state 2A football quarterfinal, the Panther Stadium scoreboard malfunctioned and went dark for a little

It might have been better if the scoreboard was never turned back on. For most of the second half there was nothing on it for Jal fans to be happy about.

In a night where almost everything went against the Panthers, including an avalanche of penalty flags, they were routed 42-6 by Tularosa in their quarterfinal matchup. That ended Jal's season at 7-4 while ending any hope the Panthers had of successfully defending their state 2A title.

It was a solid season, though, especially for a team having to replace starters at some key positions. Jal had a 7-3 regular season, earning the No. 4 state tournament

seed and the home playoff game that comes with it.

"You win seven ballgames it means you did something right," Jal's fourth-year head coach Dusty Giles said. "We made it to the playoffs again. This is an extremely tough classification; 2A might be, from the bottom to the top of the bracket, one of the most difficult. There's a five-seed Tularosa team that absolutely could win a state championship. So overall I thought our season went very well."

Tularosa improved to 8-3, and now advances to play top-seeded Eunice (9-2) in next weekend's semifinal round. The Wildcats earned their spot in 2A's final four with stout defense and a versatile offense that hammered away at Jal all night.

"I was very proud of how our kids kept their composure and continued to battle," Tularosa head coach Michael Felicetti said. "There were some times where we were getting really sluggish but we didn't get too down, and we just continued to play well. The message was, 'Just do your job. If we just do our job, everything will take care of

By consistently doing their jobs, the Wildcats made it a rough game for Jal. Penalties began hitting the Panthers on their opening defensive series of the night, as first-and-10 became first-and-five thanks to an offside penalty against Jal. The drive included a third-down facemask penalty against the Panthers, and was later kept afloat on what appeared to be a highly questionable fourthdown pass interference call in the end zone. Just like that, the Panthers forcing an incompletion on a fourth-and-two play from their own 8-yard line became Tularosa moving half the distance to the goal line with a first-and-goal from the 4.

After a two-yard run by Seth Kazhe, Tularosa quarterback Dillon Salazar rushed two yards for a touchdown, giving the Wildcats a 6-0 advantage with 4:57 to play in the first quarter. The extra point was no good, so Tularosa's lead remained at six points.

Late in the first quarter, Jal drove to the Wildcats' 23-yard line, then rushed to the 13 on a play that would have resulted in a first down had the Panthers not fumbled at the end of it. Salazar recovered the ball for Tularosa, bringing Jal's drive to a screech-

A Panthers' drive in the second quarter looked promising as they began at their own 41 and marched well into Wildcat territory. Jal even converted a fourth-and-two along the way when senior quarterback Nolbert Cervantes and senior receiver Ito Arroyo connected on an eight-yard pass play.

But, when soon facing fourth-and-seven from the Tularosa 19, the Panthers turned the ball over again, as Cervantes threw toward Arroyo in the end zone and Salazar picked him off.

After the interception, Tularosa was on the move again, converting a second-and-11 from the Wildcats' own 19 when receiver

Brayden Tortalita tipped a pass to himself between two Jal defenders and turned that into a first-down catch at the Tularosa 30.

But on the next play, Cervantes intercepted a Salazar pass that had been tipped and he proceeded to return it for a pick-six. Officially, it was a 30-yard interception return for a touchdown, but Cervantes covered about 40 yards on his way to the house.

"Nolbert played well all season long," Giles said. "He came out, all 115 pounds of him, and really got after it. He made plays like that all year long."

The extra point was no good, but with 3:09 remaining in the first half, the game was Tularosa, though, made sure that tie didn't

last long. Following the ensuing kickoff the Wildcats began at their own 27, and needed just three plays to score. Those plays were: a six-yard run by Kazhe, a 28-yard run by Salazar with a late-hit penalty tacking on 15

more, and a 24-yard touchdown pass from Salazar to Anthony

A two-point conversion pass was incomplete, but Tularosa was back in front, this time 12-6 with 2:25 to go in the half.

Jal's next possession was over in five plays and didn't net any yards. The Wildcats, meanwhile, burned all three of their firsthalf timeouts on that series, leaving themselves with 1:16 to try and cook something up. They did, in just one play, as Salazar connected with Kani Mathis down the left sideline for a 77-yard score, including about 35 yardsafter-the-catch by Mathis.

score Friday night Salazar passed to Tortalita for the two-point conversion, giving Tularosa a 20-6 advantage with

> Good things continued turning to bad for Jal in the second half. On the Panthers' first possession of the third quarter, they were backed up at their own 3-yard line until Cervantes broke a 24-yard run.

> But, not so fast. The refs called holding in the end zone, and after much discussion, ruled it a safety for Tularosa, stretching the Wildcats' lead to 22-6 with 8:27 remaining in the third. That seemed to be a microcosm of the Panthers' night - hope quickly transformed into disappointment.

> "Tularosa had a lot to do with that, they came out and played fantastic football, Giles said. "But yeah, in a game like this you need a break or two to go your way, and it just didn't seem like we could get many."

> After the safety, Jal free-kicked to Tularosa, and the Wildcats went back to work from the Panthers' 45-yard line. Six plays later, Tularosa scored on a 10-yard pass from Salazar to Tortalita. Arroyo intercepted the two-point conversion pass, but the Wildcats had built a 28-6 lead with 6:36 remaining in

> The beat went on for Jal. The Panthers drove to Tularosa's 34-yard line on their next possession, but the series ended with an interception by Mathis. Two plays later, Salazar connected with Paz on a 43-yard touchdown pass play, followed by a twopoint conversion pass from Salazar to Mathis, giving Tularosa a 36-6 lead with 4:25 to go in the third quarter.

> The Wildcats' next possession ended with a 15-yard touchdown pass from Salazar to Mathis, as 30 seconds remained in the third.

That put the game in running-clock status. and after a scoreless fourth quarter, Tularosa was moving on. As of Friday night, the Wildcats didn't yet know they would be playing top-seeded Eunice next. But Felicetti did address the possibility of facing the

"They're a very good team," Felicetti said. "Very talented and very well-coached."

Jal was left peering ahead to 2024.

"We graduate five," Giles said. "So we've got a pretty good core coming back. I think we can get back up and get some things



Jal's Daniel Ornelas (22) unsuccessfully tries to reel in a catch with one hand during the first quarter of Friday's state 204 quarter final game against Tularosa at Jal High School's Panther Stadium.



Jal's Adrian Rodriguez carries the ball after taking a direct snap in the Wildcat formation during the second quarter of Friday's state 2A quarterfinal game at Jal High School's **Panther** Stadium. PETER STEIN

NFWS-SUN

# LEGAL NOTICE

# NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

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DKL Field Services, LLC, Owner, 310 Seven Springs Way, Suite 500, Brentwood, TN 37027, has submitted an application for a groundwater discharge permit for a natural gas plant located at 674 Marathon Road, Hobbs, New Mexico 88240 in Section 26, Township 20 South, Range 34 East, Lea County, New Mexico (Lat: 32.543858°, Long: - 103.525344°). Signage of the natural gas plant will be located on private land adjacent to County Road 27A (aka Marathon Road) at the above referenced physical address.

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The OCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list of persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list may contact the following agency contact person:

Supervisor – Administrative Permitting Program New Mexico Oil Conservation Division 1220 South St. Francis Drive Santa Fe, NM 87505 (505) 795-1722 leighp.barr@emnrd.nm.gov

Persons interested in obtaining a copy of the application may contact the OCD at the address given above.

Para obtener mas información sobre esta solicitud en español, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo Mexico), Oil Conservation Division (Depto. Conservación Del Petró1eo), 1220 South St. Francis Drive, Santa Fe, New Mexico (Contacto: Laura Tulk, (505) 629-6116).

Given under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 1st day of

STATE OF NEW MEXICO OIL CONSERVATION DIVISION

Dylan Fuge, Director

### AVISO LEGAL AVISO DE PUBLICACIÓN

ESTADO DE NUEVO MÉXICO DEPARTAMENTO DE ENERGÍA, MINERALES Y RECURSOS NATURALES DIVISIÓN DE CONSERVACIÓN DE PETRÓLEO

Por la presente se notifica que, de conformidad con las Regulaciones de la Comisión de Control de Calidad del Agua de Nuevo México (20.6.2.3108 NMAC), la siguiente solicitud de permiso de descarga ha sido presentada a la Oficina Ambiental de la División de Conservación de Petróleo de Nuevo México ("OCD"), 1220 South St. Francis Drive, Santa Fe, Nuevo México 87505, Teléfono (505) 476-3441.

DKL Field Services, LLC, Propietario, 310 Seven Springs Way, Suite 500, Brentwood, TN 37027, ha presentado una solicitud para un permiso de descarga de aguas subterráneas para una planta de gas natural ubicada en 674 Marathon Road, Hobbs, Nuevo México 88240 en la Sección 26, Municipio 20 Sur, Cordillera 34 Este, Condado de Lea, Nuevo México (Latitud: 32,543858°, Longitud: - 103,525344°). La señalización de la planta de gas natural estará ubicada en un terreno privado adyacente a County Road 27A (también conocida como Marathon Road) en la dirección física mencionada anteriormente.

De conformidad con 20.6.2 NMAC, la OCD requirió la presentación de una solicitud de permiso de descarga de aguas subterráneas para todas las plantas de gas natural ubicadas en el estado, la cual cubre descargas intencionales, accidentales u otras descargas potenciales a aguas subterráneas. Esta planta de gas natural recibe y procesa hasta 85 MMscf /día de gas de campo desde estaciones compresoras externas. Las operaciones principales de las instalaciones incluyen la separación de los líquidos de gas natural (NGLs) del gas de campo, lo que genera un producto de gas residual y un producto de NGL. Luego, el gas residual y los NGL se canalizan por medio de ductos a las respectivas estaciones de medición de interconexión cercanas, las cuales son propiedad de terceros. Los principales equipos de la planta incluyen tanques de almacenamiento sobre el suelo para agua producida y condensado con capacidades que van desde 200 bbl a 500 bbl , compresores impulsados por motores de combustión interna alimentados con gas natural con capacidades de 1380 hp a 1680 hp, una unidad de endulzamiento de aminas con capacidad de diseño de 85 MMscf/día, antorchas de proceso (flare) con capacidades de hasta 220 mmscf/día y calentadores de proceso con capacidades de hasta 49 mmbtu /hr. La planta de gas natural no opera en el sitio ninguna instalación de disposición de residuos, embalses superficiales, efluentes de aguas residuales ni otros equipos que descarguen intencionalmente a aguas superficiales o subterráneas. Pueden ocurrir descargas no intencionales como resultado de derrames o fugas accidentales de operaciones o equipos del sitio, para los cuales la planta cuenta con medidas existentes de contención, contramedidas, desvío y otras medidas de prevención. La planta de gas no tiene antecedentes de contaminación de aguas subterráneas, ni instalación previa de pozos de monitoreo de aguas subterráneas. Según los mejores datos disponibles, datos de estudios geotécnicos recientes para la planta de gas indican que la profundidad del agua subterránea supera los 100 pies bgs. Según los mejores datos disponibles, la profundidad del agua subterránea en el condado de Lea puede variar hasta 270 pies bgs y la concentración de sólidos disueltos totales (TDS) en el agua subterránea local es de aproximadamente 400 ppm. El permiso de descarga aborda operaciones del sitio, inspecciones, mantenimiento, plan de contingencia en caso de descargas accidentales.

La OCD aceptará comentarios y declaraciones de interés con respecto a esta solicitud y creará una lista de correo, específica de la instalación, de personas que deseen recibir futuros avisos. Las personas interesadas en obtener más información, enviar comentarios o solicitar estar en una lista de correo específica de una instalación pueden comunicarse con la siguiente persona de contacto de la agencia:

Supervisor - Programa de Permisos Administrativos División de Conservación de Petróleo de Nuevo México 1220 Sur St. Francis Drive Santa Fe, NM 87505

(505) 795-1722 leighp.barr@emnrd.nm.gov

Las personas interesadas en obtener una copia de la solicitud pueden comunicarse con la OCD en la dirección indicada

Para obtener más información sobre esta solicitud es español, sírvase comunicarse por favor: Departamento de Energía, Minerales y Recursos Naturales de Nuevo México (Depto. De Energía, Minerales y Recursos Naturales de Nuevo México), División de Conservación de Petróleo (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, Nuevo México (Contacto: Laura Tulk, (505) 629-6116).

Dado bajo el Sello de la Comisión de Conservación de Petróleo de Nuevo México en Santa Fe. Nuevo México, el 1 de Noviembre de 2023.

> ESTADO DE NUEVO MÉXICO DIVISIÓN DE CONSERVACIÓN DE PETRÓLEO



Tract A1 and Parcel Number: 4000401420005

Owner Name T OVER V RANCH LAND LLLP
Owner Address PO BOX 160 EUNICE, NM 88231

Tracts B and C (Libby Gas Plant)

Owner Name 3 BEAR DELAWARE OPERATING-NM LLC

Owner Address 1200 17TH ST STE 750 DENVER, CO 80202 -5800

Tract 2

Owner Name SKEEN, CURTIS K ET UX

Owner Address 1508 RIVERSIDE DRIVE CARLSBAD, NM 88220

Tract 1

Owner Name ORYX DELAWARE OIL TRANSPORT LLC
Owner Address PO BOX 2629 ADDISON, TX 75001 -2629

Parcel Number: 4000434610001

Owner Name SKEEN, MARTHA W

Owner Address 305E CHAPMAN ROAD, CARLSBAD, NM 88220

Parcel Number: 4000201071015 Owner Name S & S INC

Owner Address PO BOX 1046 EUNICE, NM 88231

52	U.S. Postal Service <sup>™</sup> CERTIFIED MAIL <sup>®</sup> RECEIPT Domestic Mail Only			
2870 0001 4722 95	For delivery information, visit our websit  OFFICIAL  Postage  Certified Fee  (Endorsement Required)  Restricted Delivery Fee (Endorsement Required)  Total Postage & Fees	\$0.00° US POSTAGE 11/3/2023 062S1239S454 B7113 000028002		
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38	U.S. Postal S CERTIFIED Domestic Mail On	MAIL® RECI	EIPT Page 7 o	f
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	4	Ψ		
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70.	Street & Apt. No., or PO Box No.	SE Chapman	Road	
		artsbad, NN		
	PS Form 3800, July 201		See Reverse for Instructions	
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7014	SKEE!	y, CURTIS	K. ET. UX.	
7	or PO Box No.	18 Riverside	2 Drive	
	City, State, ZIP+4	artsbad, NM	88220	
	PS Form 3800, July 201		See Reverse for Instructions	

# **Libby Gas Plant Public Notice Signage**



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 286745

## **CONDITIONS**

Operator:	OGRID:
DKL Field Services, LLC	372603
310 Seven Springs Way	Action Number:
Brentwood, TN 37027	286745
	Action Type:
	[UF-DP] NOI Discharge Permit (DISCHARGE PERMIT NOI)

#### CONDITIONS

Create By	d Condition	Condition Date
lbarr	None	12/5/2023