District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For State Use Only:
Registration # AM3-00

Form C-137 EZ Revised August 3, 2009

Submit 1 Copy to Santa Fe Office

#### REGISTRATION/ FINAL CLOSURE REPORT FOR SMALL LANDFARM

Section 7 of 19.15.36 NMAC defines a small landfarm as a centralized landfarm of two acres or less that has a total capacity of 2000 cubic yards or less in a single lift of eight inches or less, remains active for a maximum of three years from the date of its registration and that receives only petroleum hydrocarbon-contaminated soils (excluding drill cuttings) that are exempt or non-hazardous waste. The operator shall operate only one active small landfarm per governmental section at any time.

GF	ENERAL IN	FORMATION
1.	$\boxtimes$	Small Landfarm Registration  Small Landfarm Final Closure Report*  (*Must be submitted within three years from the registration date)
2.	Operator:	ConocoPhillips Company
	Address:	3401 E. 30 <sup>th</sup> St. Farmington, NM 87401
	Contact Per	Shelly Cook-Cowden 505-324-5140 Phone:
3.	Location:	
RE	EGISTRATI	ON
sta	tement that doposed small Will the pro	r, are you the surface estate owner of the proposed site? Yes No If no, please attach a certification emonstrates a written agreement is established with the surface estate owner authorizing the use of the site for the landfarm.  Supposed small landfarm comply with the siting requirements of Subsections A and B of 19.15.36.13 NMAC?  No
	No sur     wi     wi     wi     wi     wi     wi     wi     wi     ini	to ground water.  It is small landfarm shall be located where ground water is less than 50 feet below the lowest elevation at which the perator will place oil field waste.  If ace waste management facility shall be located:  It is thin 200 feet of a watercourse, lakebed, sinkhole or playa lake;  It is thin an existing wellhead protection area or 100-year floodplain;  It is thin, or within 500 feet of, a wetland;  It is the area overlying a subsurface mine;  It is thin 500 feet from the nearest permanent residence, school, hospital, institution or church in existence at the time of itial application; or
		thin an unstable area, unless the operator demonstrates that engineering measures have been incorporated into the rface waste management facility design to ensure that the surface waste management facility's integrity will not be

3. Attach a plat and topographic map showing the small landfarm's location in relation to governmental surveys (quarter-quarter section, township and range); highways or roads giving access to the small landfarm site; watercourses; fresh water sources, including wells and springs; oil and gas wells or other production facilities; and inhabited buildings within one mile of the site's perimeter.

Based on the information provided with this submittal, registration of a small landfarm can only be granted if the operator complies with the following understandings and conditions:

- The operator shall operate only one active small landfarm per governmental section at any time. No small landfarm shall be located more than one mile from the operator's nearest oil or gas well or other production facility.
- The operator shall accept only exempt or non-hazardous wastes consisting of soils (excluding drill cuttings) generated as a result of accidental releases from production operations, that are predominantly contaminated by petroleum hydrocarbons, do not contain free liquids, would pass the paint filter test and where testing shows chloride concentrations are 500 mg/kg or below.
  - The operator shall berm the landfarm to prevent rainwater run-on and run-off.
- The operator shall post a sign at the site readable from a distance of 50 feet and listing the operator's name; small landfarm registration number; location by unit letter, section, township and range; expiration date; and an emergency contact telephone number.
- The operator shall spread and disk contaminated soils in a single eight inch or less lift within 72 hours of receipt. The operator shall conduct treatment zone monitoring to ensure that the TPH concentration, as determined by EPA SW-846 method 8015M or EPA method 418.1 or other EPA method approved by the division, does not exceed 2500 mg/kg; and that the chloride

compromised.

concentration, as determined by EPA method 300.1, does not exceed 500 mg/kg. The operator shall treat soils by disking at least once a month and by watering and adding bioremediation enhancing materials when needed.

- The operator shall maintain records reflecting the generator, the location of origin, the volume and type of oil field waste, the date of acceptance and the hauling company for each load of oil field waste received. The division shall post on its website each small landfarm's location, operator and registration date. In addition, the operator shall maintain records of the small landfarm's remediation activities in a form readily accessible for division inspection. The operator shall maintain all records for five years following the small landfarm's closure.
- The operator shall submit a final closure report on a form C-137 EZ, together with photographs of the closed site, to the environmental bureau in the division's Santa Fe office.

#### CERTIFICATION

I hereby certify that the information submitted with this registration is true, accurate and complete to the best of my knowledge and belief and agree to the understandings and conditions of this registration.

Name: Shelly Cook-Cowden	Title: Environmental Technician
Signature: Showy Cook - Cook - Cook	Date: August 10, 2009
E-mail Address: Shelly.g.cook-cowden@ConocoPhillips.com	
OCD REGISTRATION: Approved. Date: 8/13/09	Denied. Date:
Comments:	
OCD Representative Signature:	1/1/2 001
Title: French Frysker	OCD Registration Number: 1M3 - 00
FINAL CLOSURE REPORT	
<ul> <li>chlorides, as determined by EPA method 300.1, shall not excee</li> <li>If yes, were the additional closure requirements listed below satisfied</li> <li>The operator shall re-vegetate soils remediated to the closure per Paragraph (6) of Subsection A of 19.15.36.18 NMAC.</li> <li>If the operator returns remediated soils to the original site, or win with native soil to the standards in Paragraph (6) of Subsection The operator shall remove berms on the small landfarm and but the operator shall clean up the site and collect one vadose zone treatment zone, or in an area where liquids may have collected collected and analyzed using the methods specified above for T</li> </ul>	sults) 50B, shall not exceed 0.2 mg/kg; r 8260B, shall not exceed 50 mg/kg; r 8260B, shall not exceed 500 mg/kg; r 8260B, shall not exceed 2500 y EPA SW-846 method 8015M, shall not exceed 500 mg/kg; and od 500 mg/kg.  I? Yes No (Please provide photos) erformance standards if left in place in accordance with rith division permission, recycles them, re-vegetate the cell filled on A of 19.15.36.18 NMAC; ildings, fences, roads and equipment; and e soil sample from three to five feet below the middle of the due to rainfall events; the vadose zone soil sample shall be TPH, BTEX and chlorides.
If no, were the landfarmed soils that have not or cannot be remediated removed to a division-approved surface waste management facility, at (6) of Subsection A of 19.15.36.18 NMAC and re-vegetated?	and the cell filled in with native soil to the standards in Paragraph
CERTIFICATION I hereby certify that the information submitted with this final closure and belief.	report is true, accurate and complete to the best of my knowledge
Name: Shelly G. Cook-Cowlen	Title: Emigromental Continator
E-mail Address: Shelly, a. Cook-Courden & concool	Date: <u>8-16-12</u> Willips.
	nber 1, 2012 Closure Denied. Date:
Comments: OCD Representative Signature:	
	OCD Registration Number: NM3-001
Title: Environmental Specialist	COD Registration Multiper

Animas Environmental Services, LLC

www.animasenvironmental.com

624 E. Comanche

505-564-2281

Durango, Colorado 970-403-3274

Farmington, NM 87401

August 20, 2012

Shelly Cook-Cowden ConocoPhillips 3401 East 30<sup>th</sup> Street, Office #490 Farmington, NM 87402

**RE:** Landfarm Closure Report

San Juan 28-7 #199G

Rio Arriba County, New Mexico

Dear Ms. Cook-Cowden:

Animas Environmental Services, LLC (AES) is pleased to provide the final report associated with the closure of a small landfarm at ConocoPhillips (CoP) San Juan 28-7 #199G, located in Rio Arriba County, New Mexico.

1.0 Site Information

#### 1.1 Location

Site Name - San Juan 28-7 #199G

Legal Description - NE¼ SW¼, Section 18, T28N, R7W, Rio Arriba County, New Mexico Landfarm Latitude/Longitude - N36.66063 and W107.61574, respectively Land Jurisdiction - Bureau of Land Management (BLM)

Figure 1. Topographic Site Location Map

Figure 2. Aerial Site Map, July 2012

### 1.2 Landfarm Sampling

AES was initially contacted by Shelly Cook-Cowden, CoP representative, on July 10, 2012, and the same day, Tom Long of AES mobilized to the location.

AES personnel collected six soil samples from the landfarm. Four samples were collected from within the treatment zone, one sample was composited from the four treatment zone samples, and one sample was collected from the vadose zone per New Mexico Administrative Code (NMAC) 19.15.36.16E.

Shelly Cook-Cowden SJ 28-7 #199G Landfarm Closure Report August 20, 2012 Page 2 of 5

### 2.0 Soil Sampling

On July 10 and August 17, 2012, AES personnel conducted field screening and collected five soil samples (S-1 through S-4, and Vadose Zone) and one 4-point composite soil sample (Treatment Zone) from the landfarm for field screening and laboratory analysis. Soil samples S-1 through S-4 were collected from approximately 0.3 foot below ground surface (bgs) of the landfarm within the treatment zone for field screening of volatile organic compounds (VOCs). Soil sample Treatment Zone, a 4-point composite of S-1 through S-4, was submitted for laboratory analysis. Soil sample Vadose Zone was collected from the northwest corner of the landfarm, the lowest point within the landfarm, approximately 0.75 feet bgs and was submitted for laboratory analysis. AES was unable to collect a vadose zone sample from 3 feet to 5 feet bgs due to hard sandstone at 0.75 to 1 foot bgs across the location. Soil sample locations are included on Figure 3.

### 2.1 Field Screening

#### 2.1.1 Volatile Organic Compounds

A portion of each sample was utilized for field screening of VOC vapors with a photo-ionization detector (PID) organic vapor meter (OVM). Before beginning field screening, the PID-OVM was first calibrated with 100 parts per million (ppm) isobutylene gas.

### 2.2 Laboratory Analyses

The soil samples (Treatment Zone and Vadose Zone) collected for laboratory analysis were placed into new, clean, laboratory-supplied containers, which were then labeled, placed on ice, and logged onto a sample chain of custody record. The samples were maintained on ice until delivery to the analytical laboratory, Hall Environmental Analysis Laboratory (Hall), in Albuquerque, New Mexico. The soil samples were laboratory analyzed for:

- Benzene, toluene, ethylbenzene, and xylene (BTEX) per U.S. Environmental Protection Agency (USEPA) Method 8021B;
- Total petroleum hydrocarbons (TPH) for gasoline range organics (GRO) and diesel range organics (DRO) per USEPA Method 8015B;
- TPH per USEPA Method 418.1;
- Chloride per USEPA Method 300.0.

Shelly Cook-Cowden SJ 28-7 #199G Landfarm Closure Report August 20, 2012 Page 3 of 5

### 2.3 Field and Laboratory Analytical Results

Field screening for VOCs via OVM showed readings ranging from 1.2 ppm in vadose zone sample up to 2.9 ppm in S-3. Field screening results are summarized in Table 1.

Table 1. Soil Field Screening VOCs SJ 28-7 #199G Landfarm Closure, July 2012

Sample ID	Date Sampled	Depth below BGT (ft)	VOCs OVM Reading (ppm)
S-1	07/10/12	0.3	1.5
S-2	07/10/12	0.3	1.8
S-3	07/10/12	0.3	2.9
S-4	07/10/12	0.3	2.3
Treatment Zone	07/10/12	0.3	2.3
Vadose Zone	07/10/12	0.75	1.2

Laboratory analytical results showed that the benzene and total BTEX concentrations in both samples were less than 0.050 mg/kg and 0.25 mg/kg, respectively. Total TPH concentrations were reported below the NMOCD action level of 2,500 mg/kg in both the treatment zone and vadose zone samples. Concentrations of TPH as GRO/DRO were reported at less than 5.0 mg/kg GRO and 51 mg/kg DRO in the treatment zone sample, while the vadose zone sample had GRO/DRO concentrations reported below laboratory detection limits. The laboratory chloride concentration was reported below the laboratory detection limit of 30 mg/kg in both samples. Laboratory analytical results are summarized in Table 2 and included on Figure 2. Laboratory analytical reports are attached.

Table 2. Soil Laboratory Analytical Results, SJ 28-7 #199G Landfarm Closure, July 2012

Sample ID	Date Sampled	Depth Benzene (ft) (mg/kg)		BTEX (mg/kg)	TPH- 418.1* (mg/kg)	TPH- GRO (mg/kg)	TPH- DRO (mg/kg)	Chlorides (mg/kg)
NMOCD Action I	Level (NMAC 19.15	5.36.16E)	0.2	50	2,500	50	0	250
Treatment Zone	07/10/12	0.3	<0.050	<0.25	290	<5.0	51	<30
Vadose Zone	07/10/12	0.75	<0.050	<0.25	<20	<5.0	<10	<30

<sup>\*</sup>Samples analyzed for TPH-418.1 were collected on August 17, 2012.

Shelly Cook-Cowden SJ 28-7 #199G Landfarm Closure Report August 20, 2012 Page 4 of 5

#### 3.0 Reclamation Activities

ConocoPhillips removed berms, reshaped the landfarm, and spread topsoil at the location during August 2012. The site was reclaimed/reseeded to BLM specifications which included spreading approximately 14.63 pounds of Badlands seed mix on Monday, August 6, 2012. A photo log documenting completed reclamation at the site is attached.

### 4.0 Summary

NMOCD closure requirements for small landfarms are specified in NMAC 19.15.36.16E, and site activities were conducted following these procedures. Site activities included confirmation soil sampling and landfarm reclamation.

Analytical results reported benzene concentrations in the treatment and vadose zone samples below the laboratory detection limit of 0.050 mg/kg, and total BTEX concentrations were reported below the NMOCD action level of 50 mg/kg. Total TPH-418.1 was reported below the NMOCD threshold of 2,500 mg/kg in both samples. TPH as GRO/DRO was reported below the NMOCD action level of 500 mg/kg in both the treatment and vadose zone samples. Chloride concentrations for both samples were below the NMOCD action level of 250 mg/kg.

If you have any questions about this report or site conditions, please do not hesitate to contact me or Elizabeth McNally at (505) 564-2281.

Sincerely,

Deborah Watson, Geologist

Elizabeth V MeNdly

brah Wath

Project Manager

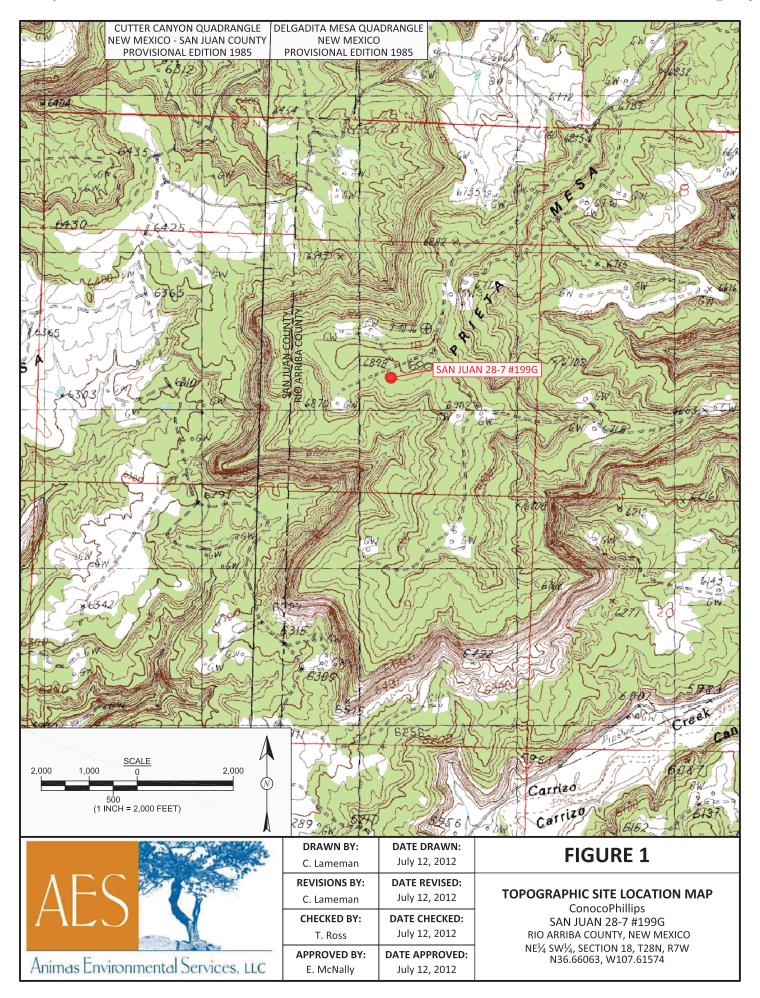
Elizabeth McNally, P.E.

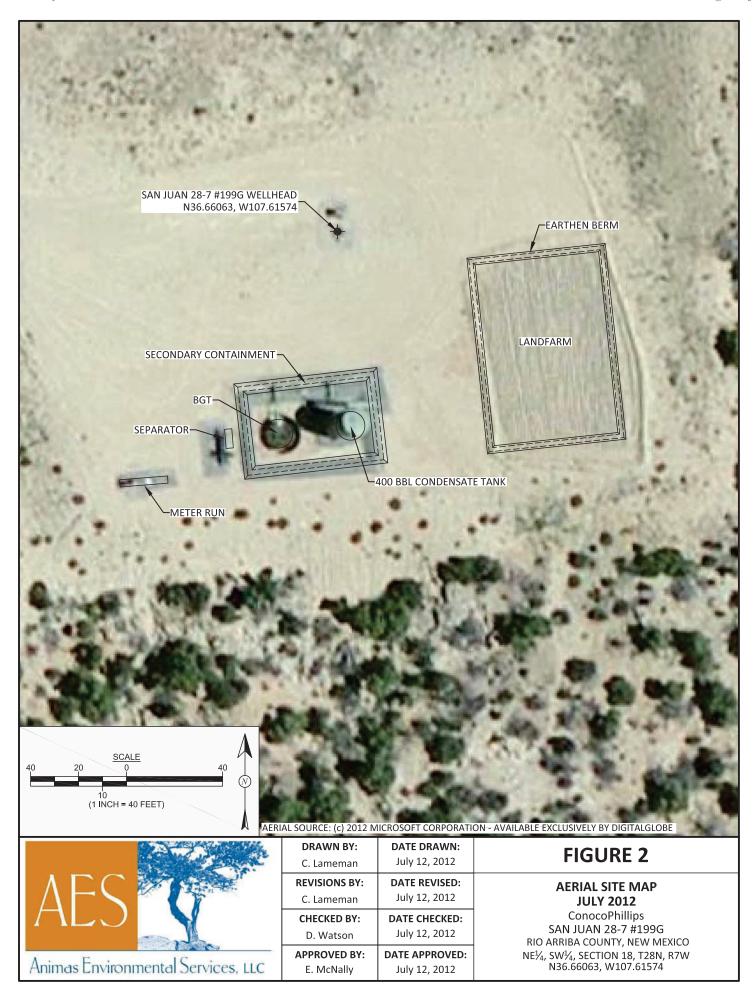
Shelly Cook-Cowden SJ 28-7 #199G Landfarm Closure Report August 20, 2012 Page 5 of 5

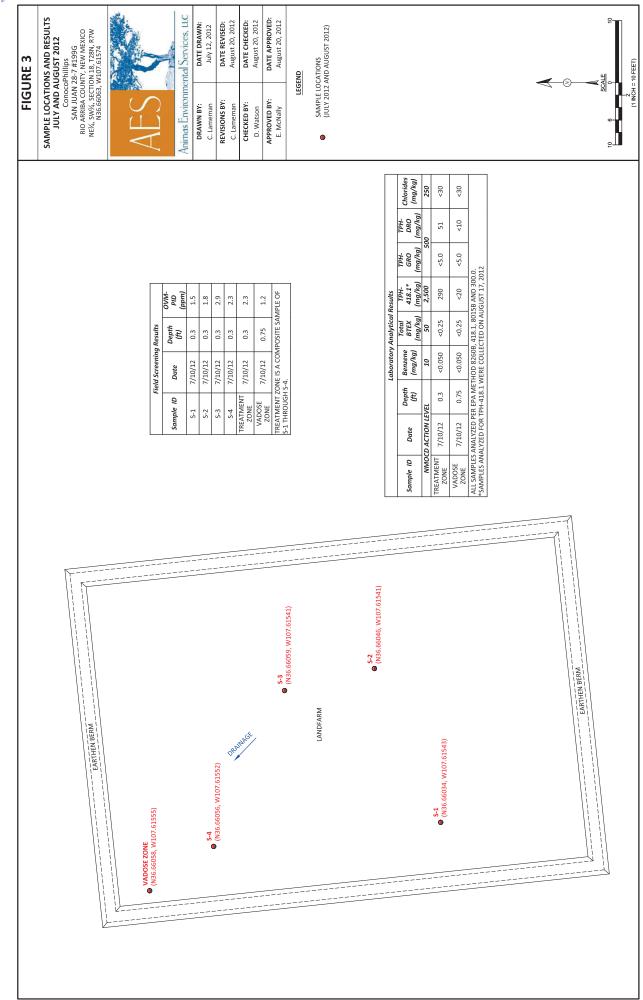
#### Attachments:

Figure 1. Topographic Site Location Map
Figure 2. Aerial Site Map, July 2012
Figure 3. Sample Locations and Results, July and August 2012
Hall Analytical Report 1207377
Hall Analytical Report 1208800
Photo Log, August 2012

S:\Animas 2000\2012 Projects\Conoco Phillips\SJ 28-7 #199G\Landfarm Closure report 082012.docx









Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

August 10, 2012

Ross Kennemer
Animas Environmental Services
624 East Comanche
Farmington, NM 87401
TEL: (505) 486-1776
FAX (505) 324-2022

RE: COP SJ 287 # 199G OrderNo.: 1207377

#### Dear Ross Kennemer:

Hall Environmental Analysis Laboratory received 2 sample(s) on 7/11/2012 for the analyses presented in the following report.

This report is a revised report and it replaces the original report issued July 17, 2012.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <a href="www.hallenvironmental.com">www.hallenvironmental.com</a> or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

Andy Freeman

Laboratory Manager

andy

4901 Hawkins NE

Albuquerque, NM 87109

### **Analytical Report**

Lab Order 1207377

Date Reported: 8/10/2012

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services Client Sample ID: Treatment Zone Composite at 4"

 Project:
 COP SJ 287 # 199G
 Collection Date: 7/10/2012 1:00:00 PM

 Lab ID:
 1207377-001
 Matrix: MEOH (SOIL)
 Received Date: 7/11/2012 9:42:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	GE ORGANICS				Analyst: SCC
Diesel Range Organics (DRO)	51	10	mg/Kg	1	7/11/2012 11:12:20 AM
Motor Oil Range Organics (MRO)	88	50	mg/Kg	1	7/11/2012 11:12:20 AM
Surr: DNOP	108	77.6-140	%REC	1	7/11/2012 11:12:20 AM
EPA METHOD 300.0: ANIONS					Analyst: BRM
Chloride	ND	30	mg/Kg	20	7/11/2012 12:01:46 PM
EPA METHOD 8260B: VOLATILES S	SHORT LIST				Analyst: RAA
Benzene	ND	0.050	mg/Kg	1	7/11/2012 12:46:35 PM
Toluene	ND	0.050	mg/Kg	1	7/11/2012 12:46:35 PM
Ethylbenzene	ND	0.050	mg/Kg	1	7/11/2012 12:46:35 PM
Xylenes, Total	ND	0.10	mg/Kg	1	7/11/2012 12:46:35 PM
Surr: 1,2-Dichloroethane-d4	94.1	70-130	%REC	1	7/11/2012 12:46:35 PM
Surr: 4-Bromofluorobenzene	98.3	70-130	%REC	1	7/11/2012 12:46:35 PM
Surr: Dibromofluoromethane	101	70-130	%REC	1	7/11/2012 12:46:35 PM
Surr: Toluene-d8	96.6	70-130	%REC	1	7/11/2012 12:46:35 PM
EPA METHOD 8015B MOD: GASOL	INE RANGE				Analyst: RAA
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	7/11/2012 12:46:35 PM
Surr: BFB	98.3	70-130	%REC	1	7/11/2012 12:46:35 PM

**Qualifiers:** \*/X Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits

R RPD outside accepted recovery limits

S Spike Recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

Samples with CalcVal < MDL

RL Reporting Detection Limit

Page 1 of 7

### **Analytical Report**

Lab Order 1207377

Date Reported: 8/10/2012

## Hall Environmental Analysis Laboratory, Inc.

**CLIENT:** Animas Environmental Services

COP SJ 287 # 199G

**Lab ID:** 1207377-002

**Project:** 

Matrix: MEOH (SOIL)

Received Date: 7/11/2012 9:42:00 AM

Client Sample ID: Vadose Zone at 0.75'

Collection Date: 7/10/2012 1:35:00 PM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015B: DIESEL RANG	GE ORGANICS				Analyst: SCC
Diesel Range Organics (DRO)	ND	10	mg/Kg	1	7/11/2012 11:34:08 AM
Motor Oil Range Organics (MRO)	ND	51	mg/Kg	1	7/11/2012 11:34:08 AM
Surr: DNOP	103	77.6-140	%REC	1	7/11/2012 11:34:08 AM
<b>EPA METHOD 300.0: ANIONS</b>					Analyst: <b>BRM</b>
Chloride	ND	30	mg/Kg	20	7/11/2012 12:38:59 PM
EPA METHOD 8260B: VOLATILES S	SHORT LIST				Analyst: RAA
Benzene	ND	0.050	mg/Kg	1	7/11/2012 1:14:55 PM
Toluene	ND	0.050	mg/Kg	1	7/11/2012 1:14:55 PM
Ethylbenzene	ND	0.050	mg/Kg	1	7/11/2012 1:14:55 PM
Xylenes, Total	ND	0.10	mg/Kg	1	7/11/2012 1:14:55 PM
Surr: 1,2-Dichloroethane-d4	93.8	70-130	%REC	1	7/11/2012 1:14:55 PM
Surr: 4-Bromofluorobenzene	101	70-130	%REC	1	7/11/2012 1:14:55 PM
Surr: Dibromofluoromethane	103	70-130	%REC	1	7/11/2012 1:14:55 PM
Surr: Toluene-d8	98.4	70-130	%REC	1	7/11/2012 1:14:55 PM
EPA METHOD 8015B MOD: GASOL	INE RANGE				Analyst: <b>RAA</b>
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	7/11/2012 1:14:55 PM
Surr: BFB	101	70-130	%REC	1	7/11/2012 1:14:55 PM

Qualifiers:

\*/X Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits

R RPD outside accepted recovery limits

S Spike Recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

Samples with CalcVal < MDL

RL Reporting Detection Limit

Page 2 of 7

## **QC SUMMARY REPORT**

## Hall Environmental Analysis Laboratory, Inc.

WO#: **1207377** 

10-Aug-12

Client: Animas Environmental Services

**Project:** COP SJ 287 # 199G

Sample ID MB-2772 SampType: MBLK TestCode: EPA Method 300.0: Anions

Client ID: PBS Batch ID: 2772 RunNo: 3969

Prep Date: 7/11/2012 Analysis Date: 7/11/2012 SeqNo: 113433 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride ND 1.5

Sample ID LCS-2772 SampType: LCS TestCode: EPA Method 300.0: Anions

Client ID: LCSS Batch ID: 2772 RunNo: 3969

Prep Date: 7/11/2012 Analysis Date: 7/11/2012 SeqNo: 113434 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride 15 1.5 15.00 0 98.2 90 110

Sample ID 1207185-001AMS SampType: MS TestCode: EPA Method 300.0: Anions

Client ID: BatchQC Batch ID: 2772 RunNo: 3969

Prep Date: 7/11/2012 Analysis Date: 7/11/2012 SeqNo: 113436 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride 17 1.5 15.00 3.614 89.2 64.4 117

Sample ID 1207185-001AMSD SampType: MSD TestCode: EPA Method 300.0: Anions

Client ID: BatchQC Batch ID: 2772 RunNo: 3969

Prep Date: 7/11/2012 Analysis Date: 7/11/2012 SeqNo: 113437 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride 17 1.5 15.00 3.614 89.3 64.4 117 0.0795 20

#### Qualifiers:

\*/X Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits
 R RPD outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

RL Reporting Detection Limit

Page 3 of 7

### **OC SUMMARY REPORT**

## Hall Environmental Analysis Laboratory, Inc.

WO#: **1207377** 

10-Aug-12

Client: Animas Environmental Services

**Project:** COP SJ 287 # 199G

Sample ID MB-2765 SampType: MBLK TestCode: EPA Method 8015B: Diesel Range Organics

Client ID: PBS Batch ID: 2765 RunNo: 3951

Prep Date: 7/10/2012 Analysis Date: 7/11/2012 SeqNo: 112802 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Diesel Range Organics (DRO) ND 10

Motor Oil Range Organics (MRO) ND 50

Surr: DNOP 11 10.00 112 77.6 140

Sample ID LCS-2765 SampType: LCS TestCode: EPA Method 8015B: Diesel Range Organics

Client ID: LCSS Batch ID: 2765 RunNo: 3951

Prep Date: 7/10/2012 Analysis Date: 7/11/2012 SeqNo: 112803 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

 Diesel Range Organics (DRO)
 35
 10
 50.00
 0
 69.1
 52.6
 130

 Surr: DNOP
 4.9
 5.000
 97.8
 77.6
 140

Sample ID 1207377-001AMS SampType: MS TestCode: EPA Method 8015B: Diesel Range Organics

Client ID: Treatment Zone Co Batch ID: 2765 RunNo: 3951

Prep Date: 7/10/2012 Analysis Date: 7/11/2012 SeqNo: 113661 Units: mg/Kg

Analyte Result **PQL** SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Diesel Range Organics (DRO) 55 9.9 49.41 50.90 7.46 57.2 146 S Surr: DNOP 5.1 4.941 103 77.6 140

Sample ID 1207377-001AMSD SampType: MSD TestCode: EPA Method 8015B: Diesel Range Organics

Client ID: Treatment Zone Co Batch ID: 2765 RunNo: 3951

Prep Date: 7/10/2012 Analysis Date: 7/11/2012 SeqNo: 113662 Units: mg/Kg

SPK value SPK Ref Val %REC LowLimit %RPD **RPDLimit** Analyte Result POL HighLimit Qual Diesel Range Organics (DRO) 53 10 49.85 50.90 4.06 57.2 146 3.10 24.5 S Surr: DNOP 5.1 4.985 102 77.6 140 0 0

#### Qualifiers:

\*/X Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits
 R RPD outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

RL Reporting Detection Limit

Page 4 of 7

# **QC SUMMARY REPORT**

## Hall Environmental Analysis Laboratory, Inc.

WO#: **1207377** 

10-Aug-12

Client: Animas Environmental Services

**Project:** COP SJ 287 # 199G

Sample ID 5ml-rb	SampT	ype: ME	BLK	Tes	tCode: El	PA Method	8260B: Volat	tiles Short	List	
Client ID: PBS	Batch ID: R3971			F	RunNo: 3					
Prep Date:	Analysis D	Date: <b>7</b> /	11/2012	S	SeqNo: 1	14425	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.050								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 1,2-Dichloroethane-d4	0.46		0.5000		92.9	70	130			
Surr: 4-Bromofluorobenzene	0.56		0.5000		111	70	130			
Surr: Dibromofluoromethane	0.50		0.5000		101	70	130			
Surr: Toluene-d8	0.49		0.5000		98.9	70	130			
Commis ID 400 Lo-	C			Т	Cada: El	DA M-41I	0000D: V-1-4	··· - Ol	1.1-4	

Sample ID 100ng Ics	Samp1	Type: <b>LC</b>	S	TestCode: EPA Method 8260B: Volatiles Short List						
Client ID: LCSS	Batc	h ID: <b>R3</b>	971	F	RunNo: 3	971				
Prep Date:	Analysis [	Date: <b>7</b> /	11/2012	8	SeqNo: 1	14426	Units: mg/k	<b>(</b> g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.93	0.050	1.000	0	93.0	70.7	123			
Toluene	0.92	0.050	1.000	0	91.7	80	120			
Surr: 1,2-Dichloroethane-d4	0.48		0.5000		95.2	70	130			
Surr: 4-Bromofluorobenzene	0.53		0.5000		107	70	130			
Surr: Dibromofluoromethane	0.52		0.5000		104	70	130			
Surr: Toluene-d8	0.48		0.5000		96.8	70	130			

Sample ID 1207376-001a ms	SampT	ype: MS	3	Tes	tCode: El	PA Method	8260B: Volat	tiles Short	List	
Client ID: BatchQC	Batch	ID: R3	971	F	RunNo: 3	971				
Prep Date:	Analysis D	ate: <b>7</b> /	11/2012	S	SeqNo: 1	14427	Units: mg/K	ζg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.67	0.050	0.7574	0	88.3	81.3	119			
Toluene	0.70	0.050	0.7574	0.007400	91.1	75	121			
Surr: 1,2-Dichloroethane-d4	0.36		0.3787		94.7	70	130			
Surr: 4-Bromofluorobenzene	0.39		0.3787		104	70	130			
Surr: Dibromofluoromethane	0.39		0.3787		103	70	130			
Surr: Toluene-d8	0.37		0.3787		97.4	70	130			

Sample ID 1207376-001a msc	<b>S</b> ampT	ype: <b>MS</b>	SD	Tes	tCode: El	PA Method	8260B: Volat	tiles Short	List	
Client ID: BatchQC	Batch ID: <b>R3971</b>			F	RunNo: 3	971				
Prep Date:	Analysis Date: 7/11/2012			S	SeqNo: 1	14428	Units: mg/Kg			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.65	0.050	0.7574	0	86.3	81.3	119	2.32	15.7	
Toluene	0.66	0.050	0.7574	0.007400	85.6	75	121	6.19	16.2	
Surr: 1,2-Dichloroethane-d4	0.36		0.3787		94.2	70	130	0	0	
Surr: 4-Bromofluorobenzene	0.40		0.3787		105	70	130	0	0	

#### Qualifiers:

- \*/X Value exceeds Maximum Contaminant Level.
  - E Value above quantitation range
- J Analyte detected below quantitation limits
- R RPD outside accepted recovery limits

- B Analyte detected in the associated Method Blank
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- RL Reporting Detection Limit

Page 5 of 7

# **QC SUMMARY REPORT**

## Hall Environmental Analysis Laboratory, Inc.

WO#: 1207377

10-Aug-12

**Client:** Animas Environmental Services

**Project:** COP SJ 287 # 199G

Sample ID 1207376-001a msd SampType: MSD TestCode: EPA Method 8260B: Volatiles Short List

Client ID: BatchQC Batch ID: R3971 RunNo: 3971

Prep Date:	Analysis Date: 7/11/2012			8	SeqNo: 114428 Units:				Jnits: mg/kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual			
Surr: Dibromofluoromethane	0.38		0.3787		101	70	130	0	0				
Surr: Toluene-d8	0.35		0.3787		92.8	70	130	0	0				

#### Qualifiers:

- \*/X Value exceeds Maximum Contaminant Level.
  - Value above quantitation range
- RPD outside accepted recovery limits
- J Analyte detected below quantitation limits
- Analyte detected in the associated Method Blank
- Η Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- Reporting Detection Limit

Page 6 of 7

### **OC SUMMARY REPORT**

## Hall Environmental Analysis Laboratory, Inc.

WO#: **1207377** 

10-Aug-12

Client: Animas Environmental Services

**Project:** COP SJ 287 # 199G

Sample ID 5ml-rb SampType: MBLK TestCode: EPA Method 8015B Mod: Gasoline Range

Client ID: PBS Batch ID: R3971 RunNo: 3971

Prep Date: Analysis Date: 7/11/2012 SeqNo: 114418 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Gasoline Range Organics (GRO) ND 5.0

Surr: BFB 560 500.0 111 70 130

Sample ID 2.5ug gro Ics SampType: LCS TestCode: EPA Method 8015B Mod: Gasoline Range

Client ID: LCSS Batch ID: R3971 RunNo: 3971

Prep Date: Analysis Date: 7/11/2012 SeqNo: 114420 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

 Gasoline Range Organics (GRO)
 24
 5.0
 25.00
 0
 97.3
 85
 115

 Surr: BFB
 520
 500.0
 104
 70
 130

Sample ID 1207377-001A MS SampType: MS TestCode: EPA Method 8015B Mod: Gasoline Range

Client ID: Treatment Zone Co Batch ID: R3971 RunNo: 3971

Prep Date: Analysis Date: 7/11/2012 SeqNo: 114421 Units: mg/Kg

%REC SPK value SPK Ref Val %RPD **RPDLimit** Analyte Result PQL LowLimit HighLimit Qual Gasoline Range Organics (GRO) 19 5.0 18.61 2.493 90.6 70 130

 Gasoline Range Organics (GRO)
 19
 5.0
 18.61
 2.493
 90.6
 70
 130

 Surr: BFB
 360
 372.2
 97.9
 70
 130

Sample ID 1207377-001A MSD SampType: MSD TestCode: EPA Method 8015B Mod: Gasoline Range

Client ID: Treatment Zone Co Batch ID: R3971 RunNo: 3971

Prep Date: Analysis Date: 7/11/2012 SeqNo: 114422 Units: mg/Kg

%REC Analyte Result **PQL** SPK value SPK Ref Val LowLimit HighLimit %RPD **RPDLimit** Qual Gasoline Range Organics (GRO) 19 5.0 18.61 2 493 90.7 70 130 0.154 20 Surr: BFB 350 372.2 95.0 70 130 0 0

#### Qualifiers:

\*/X Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits
 R RPD outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

RL Reporting Detection Limit

Page 7 of 7



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87105

Sample Log-In Check List

TEL: 505-345-3975 FAX: 505-345-410', Website: www.hallenvironmental.com

Clier	nt Name:	Animas En	vironmental	1	/	Work Order	Number	: 1207	377			
Rece	eived by/date	: <u> </u>	7	07/10	112							
Logg	ged By:	Lindsay Ma	angin	7/11/2012	9:42:00 AM	I	0	timby Hlyng	D			
Com	pleted By:	Lindsay Ma	angin	7/11/2012	9:55:01 AM	l	0	tunky Hlay	D C			
Revi	ewed By:	m	7	071	11/12	· ·						
<u>Cha</u>	in of Cust	<u>tody</u> ''(	)	,	•							
1.	Were seals i	ntact?				Yes	No □	] No	ot Present	✓		
2.	is Chain of C	Custody comp	olete?			Yes 🗸	No 🗆	] No	ot Present			
3.	How was the	sample deli	vered?			Courier						
Log	<u>In</u>											
4.	Coolers are	present? (see	e 19. for cooler:	specific inform	nation)	Yes 🗸	No 🗆	]	NA			
5.	Was an atter	mpt made to	cool the sample	es?		Yes 🗹	No 🗆	]	NA			
6.	Were all san	nples receive	d at a temperat	ure of >0° C	to 6.0°C	Yes 🗹	No □	]	NA			
7.	Sample(s) in	proper conta	ainer(s)?			Yes <b>⊻</b>	] No □	]				
•			for indicated te	st(s)?		Yes 🗹	No 🗆					
-			and ONG) pro		ed?	Yes 🗹		]				
•		ative added t				Yes 🗆	No 🗹	]	NA			
11.	VOA vials ha	ave zero head	dspace?			Yes.	] No □	] No\	/OA Vials	<b>Y</b>		
12.	Were any sa	mple contain	ers received bro	oken?		Yes	No <b>⊻</b>	)				
		vork match be pancies on ch	ottle labels? nain of custody)			Yes 🔽	No □	]	# of pres bottles of for pH:			
14.	Are matrices	correctly ide	ntified on Chain	of Custody?		Yes 🗸	No 🗆	]		(<	2 or >12	unless noted)
15.	ls it clear wh	at analyses v	vere requested?	•		Yes 🗹	No 🗆	]	Ad	ljusted?		
			le to be met?			Yes 🗸	No L	]				
			authorization.)						Ch	ecked b	y:	·
		ing (if app		th this sector		<b>.</b>	] No □	1	<b>N</b> 14			
17.			liscrepancies wi	un unis orger?		Yes ∟	NO L	J	NA			
		Notified:			Date:				_			
	By Who				Via:	eMail	Phon	e F	ax In	Person		
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ENVIRONMENT YSIS LABORATO environmental.com Albuquerque, NM 87109 Fax 505-345-4107		Shelly ONG SHMP STAMP
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	8081 Pesticides / 8082 PCB's	Note See
ENVIRONME YSIS LABOR/ environmental.com Albuquerque, NM 87109 Fax 505-345-4107	Anions (F,CI,NO <sub>3</sub> ,NO <sub>2</sub> ,PO <sub>4</sub> ,SO <sub>4</sub> )	Cear R
LYSIS LAE  LYSIS LAE  allenvironmental.co  - Albuquerque, NN  Fax 505-345- Analysis Request	PCRA 8 Metals	S S S S S S S S S S S S S S S S S S S
HALL ENVIRON ANALYSIS LAB( www.hallenvironmental.com kins NE - Albuquerque, NM 8 45-3975 Fax 505-345-41 Analysis Request	(HA9 10 AN9) 0158	1 5 5 2 detab
<b>VN</b> www dins !	(L.405 (Method 504.1)	1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
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HALL ANAL www.ha 4901 Hawkins NE Tel. 505-345-3975	(Gas/Diesell) A イ TPH Method 8015B (Gas/Diesell)	S: 25.
94	BTEX + MTBE + TPH (Gas only)	Remarks: W/o / Area Supervisa Supervisa Supervisa
	X X BIEX + WIBE + IMB; (805t)	Rer & & & & & & & & & & & & & & & & & & &
Turn-Around Time:  Standard Rush Some Dry Project Name: C. P  SS >8-7 # 1996 Project #:	Project Manager:  (Ass Kentrer Sampler: These Leng Sample Temperature Type and # Type Type and # Type Type Type Type Type Type Type Type	Received by:    Copy   Copy
Chain-of-Custody Record Client: Anims End Serves Mailing Address: 624 E. Canarele Ferming Address: 624 E. Canarele Ferming Address: 624 E. Canarele Ferming Address: 624 E. Canarele	Other	Date: Time: Relinquished by:  Date: Time: Relinquished by:    1756   Matter   Calar   Relinquished to Hall Environmental may be subcontral.



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

August 20, 2012

Debbie Watson Animas Environmental Services 624 East Comanche Farmington, NM 87401 TEL: (505) 486-4071

FAX

RE: COP SJ 28-7 #199G OrderNo.: 1208800

#### Dear Debbie Watson:

Hall Environmental Analysis Laboratory received 2 sample(s) on 8/18/2012 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to <a href="www.hallenvironmental.com">www.hallenvironmental.com</a> or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

Andy Freeman

Laboratory Manager

andyl

4901 Hawkins NE

Albuquerque, NM 87109

**CLIENT:** Animas Environmental Services

## **Analytical Report**

Lab Order **1208800**Date Reported: **8/20/2012** 

## Hall Environmental Analysis Laboratory, Inc.

Client Sample ID: Treatment Zone

Analyses	Result	RL Qua	l Units	DF	Date Analyzed	
EPA METHOD 418.1: TPH					Analyst: <b>JMP</b>	
Petroleum Hydrocarbons, TR	290	20	mg/Kg	1	8/18/2012 12:00:00 PM	

**Qualifiers:** \*/X Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits

R RPD outside accepted recovery limits

S Spike Recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

RL Reporting Detection Limit

Samples with CalcVal < MDL Page 1 of 3

### **Analytical Report**

Lab Order **1208800** 

#### Date Reported: 8/20/2012

## Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services Client Sample ID: Vadose Zone

 Project:
 COP SJ 28-7 #199G
 Collection Date: 8/17/2012 10:12:00 AM

 Lab ID:
 1208800-002
 Matrix: SOIL
 Received Date: 8/18/2012 10:30:00 AM

Analyses	Result	RL Qual	Units	DF	Date Analyzed	
EPA METHOD 418.1: TPH					Analyst: <b>JMP</b>	
Petroleum Hydrocarbons, TR	ND	20	mg/Kg	1	8/18/2012 12:00:00 PM	

**Qualifiers:** \*/X Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits

R RPD outside accepted recovery limits

S Spike Recovery outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

RL Reporting Detection Limit

Samples with CalcVal < MDL Page 2 of 3

## **QC SUMMARY REPORT**

## Hall Environmental Analysis Laboratory, Inc.

WO#: **1208800** 

20-Aug-12

Client: Animas Environmental Services

**Project:** COP SJ 28-7 #199G

Sample ID MB-3390 SampType: MBLK TestCode: EPA Method 418.1: TPH

Client ID: PBS Batch ID: 3390 RunNo: 4947

Prep Date: 8/17/2012 Analysis Date: 8/18/2012 SeqNo: 139934 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Petroleum Hydrocarbons, TR ND 20

Sample ID LCS-3390 SampType: LCS TestCode: EPA Method 418.1: TPH

Client ID: LCSS Batch ID: 3390 RunNo: 4947

Prep Date: 8/17/2012 Analysis Date: 8/18/2012 SeqNo: 139935 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Petroleum Hydrocarbons, TR 100 20 100.0 0 101 80 120

Sample ID LCSD-3390 SampType: LCSD TestCode: EPA Method 418.1: TPH

Client ID: LCSS02 Batch ID: 3390 RunNo: 4947

Prep Date: 8/17/2012 Analysis Date: 8/18/2012 SeqNo: 139936 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Petroleum Hydrocarbons, TR 100 20 100.0 0 105 80 120 3.46 20

#### Qualifiers:

\*/X Value exceeds Maximum Contaminant Level.

E Value above quantitation range

J Analyte detected below quantitation limits
 R RPD outside accepted recovery limits

B Analyte detected in the associated Method Blank

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

RL Reporting Detection Limit

Page 3 of 3



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87105 TEL: 505-345-3975 FAX: 505-345-4107

# Sample Log-In Check List

TEL: 505-345-3975 FAX: 505-345-4107	
Website: www.hallenvironmental.com	

Clie	nt Name:	Animas En	vironmental			Work Or	der Nu	mber:	1208800		
Rec	eived by/date		08/18	1/2							
Log	ged By:	Anne Thor	ne	8/18/201	2 10:30:00 /	AM		an	u A-		
Con	npleted By:	Anne Thor	ne	8/18/201	2			On.	u Ham		
Rev	iewed By:	A	TU8/18	1/12				Olivi	4 ), 42		
Cha	in of Cust			<del></del>							
	Were seals in					Yes	□ N	o 🗆	Not Present	<b>✓</b>	
	Is Chain of C		olete?			Yes	✓ N	o 🗌	Not Present		
	How was the	-				Cour	<u>ier</u>				
Loca	In										
<u>Log</u>										<u></u>	
4.	Coolers are p	resent? (see	e 19. for coole	r specific infor	mation)	Yes	<b>✓</b> N	• □	NA		
5.	Was an atter	npt made to	cool the samp	les?		Yes	<b>✓</b> N	o 🗆	NA		
6.	Were all sam	ples receive	d at a tempera	nture of >0° C	to 6.0°C	Yes	<b>✓</b> N	o 🗆	NA		
7.	Sample(s) in	proper conta	niner(s)?			Yes	✓ N	• <b></b>			
			for indicated t	est(s)?		Yes	✓ N	o 🗆			
9.	Are samples	(except VOA	and ONG) pr	operly preserv	/ed?	Yes	✓ N	o 🗆			
10.	Was preserva	ative added t	o bottles?			Yes	□ N	o 🔽	NA		
4.4			<b>o</b>			V	□и		No VOA Vials		
	VOA vials ha		ispace? ers received b	roken?		Yes Yes	=	o 🗹	INO VOA VIAIS		
	Does paperw			iokeiir			\ <b>☑</b> N		# of pre		
13.			nain of custody	<i>(</i> )		100		_	bottles of for pH:	hecked	
14.	Are matrices	correctly ide	ntified on Cha	in of Custody?	<b>?</b>		✓ N				>12 unless noted)
15.	Is it clear wha	at analyses w	vere requested	1?			<b>✓</b> N	• <u> </u>	A	djusted?	
16.	Were all hold	-				Yes	✓ N	o 📙			
Sno.			authorization.)	)					Ch	ecked by:	
	<u>cial Handli</u> Was client no		iscrepancies v	with this order	,	Yes	□ N		NA	<b>✓</b>	
17.			iscrepancies (	with this order		103					
		Notified:			Date	J			·	_	
	By Who		CONTRACTOR	ander (College or and a factor of the factor of the second or the second	Via:	eMai	l [	Phone	Fax In	Person	
	Regardi	ng: estructions:									
4-	L	<b>-</b>			-				trate can be acted		
18.	Additional rer	marks:									
19.	Cooler Infor										
	Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal Da	е	Signe	ed By		
	[1	1.7	Good	Yes	1						

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FIRONN S LABO mental.com erque, NM 87 505-345-4107 Request	8081 Pesticides / 8082 PCB		Dlego Norta
HALL ENVIRONMENT ANALYSIS LABORATC www.hallenvironmental.com kins NE - Albuquerque, NM 87109 845-3975 Fax 505-345-4107 Analysis Request	Anions (F,CI,NO <sub>3</sub> ,NO <sub>2</sub> ,PO <sub>4</sub> ,		
	RCRA 8 Metals		Name of the second seco
M.ha VE - 975	(HAG 10 ANG) 0168		Jyno
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MALL ANALIA WWW.ha www.ha Hawkins NE 505-345-3975	(1.814 bodieM) H9T	$\times \times$	S: BUL h Conoco Phillips  An sub-contracted data will be clearly notated on the analytical renort
<u> </u>	 G\ss2) 82108 bodteM H9T		S: S: Anv st
	BTEX + MTBE + TPH (Gas		1-2-
(12)	BTEX + MTBE + TMB's (80)		Rer
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2000			•

Photo #1

ConocoPhillips

San Juan 28-7 #199G

Provided by: ConocoPhillips August 7, 2012



Description: Location Sign

Photo #2

ConocoPhillips

San Juan 28-7 #199G

Provided by: ConocoPhillips August 7, 2012



Photo #2

ConocoPhillips

San Juan 28-7 #199G

Provided by: ConocoPhillips August 7, 2012



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 292676

#### **CONDITIONS**

Operator:	OGRID:		
CONOCOPHILLIPS COMPANY	217817		
600 W. Illinois Avenue	Action Number:		
Midland, TX 79701	292676		
	Action Type:		
	[C-137] Small Landfarm Final Closure (C-137EZB)		

#### CONDITIONS

Cre By	eated	Condition	Condition Date
bj	jones	OCD approved the closure on September. 1, 2012. The OCD closure approval is attached.	12/8/2023