

C-147 Bonding Modification request (SND 2RF-171)

Date: 01/18/2024

NMOCD,

Chevron MCBU is <u>requesting a bonding modification from NMOCD</u> for our 2RF-171 - SAND DUNES SECTION 11 RECYCLING CONTAINMENT FACILITY (Recycling Water Containments Structure; RWCS), due to allowing options to comply with the conditions of approval of utilizing 20% fluid capacity during a 6-month period. Currently, existing bonding C-147 (2RF-171) only allows Chevron MCBU to utilize the fluid capacity. Modifying the bonding will allow sharing the RWCS fluid with other companies/parties who have drilling/fracking operations in the area. An additional benefit of this modified bonding may also decrease surface disturbance of building multiple RWCSs in the area in the future.

Current, existing C-147 (2RF-171):

 2RF-171 - SAND DUNES SECTION 11 RECYCLING CONTAINMENT FACILITY ID [fVV2208136959] will operate as originally permitted. [4323] CHEVRON USA INC will comply with all conditions previously approved for permit 2RF-171 - SAND DUNES SECTION 11 RECYCLING CONTAINMENT FACILITY ID [fVV2208136959]. No changes will be made to operation, maintenance and monitoring procedures, or closure procedures.

Thank you for your time and support.

Thank you, Gene Barchetti

Gene Barchetti Environmental Specialist – HSE Factory Support <u>ebarchetti@chevron.com</u>



Mid-Continent 6301 Deauville Blvd Midland TX 79706 Cell : 724-366-5378

Recycling Facility and/or Recycling Containment			
Type of Facility: Recycling Facility Recycling Containment* Type of action: Permit Registration Modification Extension Closure Other (explain)			
* At the time C-147 is submitted to the division for a Recycling Containment, a copy shall be provided to the surface owner.			
Be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.			
1. Operator: Chevron U.S.A. Inc. (For multiple operators attach page with information) OGRID #: 4323			
Address: <u>1400 Smith Street, Houston, TX 77002</u>			
Facility or well name (include API# if associated with a well): <u>Sand Dunes Section 11 Recycling Containment</u>			
OCD Permit Number:2RF-171(For new facilities the permit number will be assigned by the district office)			
U/L or Qtr/Qtr <u>L/M</u> Section <u>11</u> Township <u>24</u> Range <u>31</u> County: <u>Eddy</u>			
Surface Owner: 🛛 Federal 🗌 State 🗌 Private 🗌 Tribal Trust or Indian Allotment			
2. Becycling Facility: Location of recycling facility (if applicable): Latitude Longitude NAD83 Proposed Use: Drilling* Completion* Production* Plugging * *The re-use of produced water may NOT be used until fresh water zones are cased and cemented			
Recycling Containment: (Location: U/L: L/M, Section: 11, T24S, R31E)			
Annual Extension after initial 5 years (attach summary of monthly leak detection inspections for previous year)			
Center of Recycling Containment (if applicable): Latitude <u>32.227656</u> Longitude <u>-103.754139</u> NAD83			
For multiple or additional recycling containments, attach design and location information of each containment			
Lined Liner type: Thickness 60 mil LLDPE HDPE PVC Other			
String-Reinforced			
Liner Seams: Welded Factory Other Field Volume: <u>637,940</u> bbl Dimensions: L <u>900</u> x W <u>900</u> x D <u>15</u>			
Recycling Containment Closure Completion Date:			

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Bonding:

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Covered under bonding pursuant to 19.15.8 NMAC per 19.15.34.15(A)(2) NMAC (These containments are limited to only the wells owned or

operated by the owners of the containment.)

Bonding in accordance with 19.15.34.15(A)(1). Amount of bond \$1.3 million_ (work on these facilities cannot commence until bonding amounts are approved)

X Attach closure cost estimate and documentation on how the closure cost was calculated.

Fencing:

5.

Four foot height, four strands of barbed wire evenly spaced between one and four feet

Alternate. Please specify

6. Signs:

7.

12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers

Signed in compliance with 19.15.16.8 NMAC

Variances:

Justifications and/or demonstrations that the proposed variance will afford reasonable protection against contamination of fresh water, human health, and the environment.

Check the below box only if a variance is requested:

Variance(s): Requests must be submitted to the appropriate division district for consideration of approval. If a Variance is requested, include the variance information on a separate page and attach it to the C-147 as part of the application.

If a Variance is requested, it must be approved prior to implementation.

Siting Criteria for Recycling Containment

Instructions: The applicant must provide attachments that demonstrate compliance for each siting criteria below as part of the application. Potential examples of the siting attachment source material are provided below under each criteria.

General siting

Ground water is less than 50 feet below the bottom of the Recycling Containment.		
NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	∐ Yes ∐ No □ NA	
 Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. Written confirmation or verification from the municipality; written approval obtained from the municipality 	☐ Yes ☐ No ☐ NA	
 Within the area overlying a subsurface mine. Written confirmation or verification or map from the NM EMNRD-Mining and Minerals Division 	🗌 Yes 🗌 No	
 Within an unstable area. Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; topographic map 	🗌 Yes 🗌 No	
Within a 100-year floodplain. FEMA map	🗌 Yes 🗌 No	
 Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). Topographic map; visual inspection (certification) of the proposed site 	🗌 Yes 🗌 No	
 Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. Visual inspection (certification) of the proposed site; aerial photo; satellite image 	🗌 Yes 🗌 No	
 Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application. NM Office of the State Engineer - iWATERS database search; visual inspection (certification) of the proposed site 	🗌 Yes 🗌 No	
 Within 500 feet of a wetland. US Fish and Wildlife Wetland Identification map; topographic map; visual inspection (certification) of the proposed site 	🗌 Yes 🗌 No	

 <u>Recvcling Facility and/or Containment Checklist</u>: <u>Instructions: Each of the following items must be attached to the application.</u> Design Plan - based upon the appropriate requirements. Operating and Maintenance Plan - based upon the appropriate requirement Closure Plan - based upon the appropriate requirements. Site Specific Groundwater Data - Siting Criteria Compliance Demonstrations - X Certify that notice of the C-147 (only) has been sent to the surface ow 	its.			
10.				
Operator Application Certification:				
I hereby certify that the information and attachments submitted with this application are true, accurate and complete to the best of my knowledge and belief.				
Name (Print): <u>Gene Barchetti</u>	Title: <u>HSE Specialist - Factory</u>			
Signature: Gene Barchetti	Date: 1/18/2024			
e-mail address:_ebarchetti@chevron.com	Telephone: <u>724-366-5378</u>			
OCD Representative Signature: Victoria Venegas	Approval Date:01/29/2024			
Title: Environmental Specialist	OCD Permit Number: 2RF-171			
 CD Conditions Additional OCD Conditions on Attachment 				

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2401 Pecos Ave. P.O. Box 827 Artesia, NM 88210

An American company, reshaping the earth, one location at a time.

((575) 748-1238 Fax (575) 748-1230

January 18, 2024

Attn: Audrey RE: Sand Dunes Frac Ponds

Audrey,

To furnish labor, equipment and materials to remove liners from both ponds and haul off to dispose of, then use a D8 dozer and scrapers to push walls back into the middle of the ponds then recontour the area with the surrounding area so that it drains properly. This cost does not include pulling any water out of the ponds if there is any to dispose of and or any dust control during reclamation. Total Lump sum below.

Liner removal: \$ 601,298.20 Fence removal: \$39,994.73 Labor: \$657,600.00 Seed mix & installation: \$ 3,309.84 Total Lump Sum: \$1,302,202.77

If you have any questions, please call.

Respectfully Submitted,

Eric Owens Project Manager e.owens@sweattconstruction.com Cell: (575) 513-8753

Venegas, Victoria, EMNRD

From:	Venegas, Victoria, EMNRD
Sent:	Monday, January 29, 2024 2:45 PM
То:	Barchetti, Gene
Subject:	2RF-171 - SAND DUNES SECTION 11 RECYCLING CONTAINMENT FACILITY ID
	[fVV2208136959] Bonding modification.
Attachments:	C-147 2RF-171 - SAND DUNES SECTION 11 RECYCLING CONTAINMENT FACILITY ID
	[fVV2208136959] 01.29.2024.pdf

2RF-171 - SAND DUNES SECTION 11 RECYCLING CONTAINMENT FACILITY ID [fVV2208136959]

Good afternoon Mr. Barchetti,

NMOCD has reviewed the recycling containment permit modification and related documents, submitted by [4323] CHEVRON USA INC on 01/18/2024, for 2RF-171 - SAND DUNES SECTION 11 RECYCLING CONTAINMENT FACILITY ID [fVV2208136959]. [4323] CHEVRON USA INC requested a permit modification to allow 2RF-171 - SAND DUNES SECTION 11 RECYCLING CONTAINMENT FACILITY ID [fVV2208136959] to be used to deliver fluids to wells not owned or operated by [4323] CHEVRON USA INC. The requested permit modification is approved with the following conditions of approval:

- [4323] CHEVRON USA INC will operate 2RF-171 SAND DUNES SECTION 11 RECYCLING CONTAINMENT FACILITY ID [fVV2208136959] as originally permitted.
- [4323] CHEVRON USA INC will comply with all conditions previously approved for the 2RF-171 SAND DUNES SECTION 11 RECYCLING CONTAINMENT FACILITY ID [fVV2208136959] permit.
- No changes to the operations procedures, maintenance, monitoring procedures, or closure procedures will be made aside from the requested modification.
- The closure cost estimated provided in the modification request in the amount of \$1,302,202.77 meets the requirements of NMAC 19.15.34.14 CLOSURE AND SITE RECLAMATION REQUIREMENTS FOR RECYCLING CONTAINMENTS.
- The financial assurance should be mailed to the Oil Conservation Division; Bonding and Compliance; 1220 South St Frances Drive; Santa Fe, NM 87505. NMOCD will notify you when the bond has been received and approved.

Please let me know if you have any additional questions. Regards,

Victoria Venegas • Environmental Specialist Environmental Bureau EMNRD - Oil Conservation Division 506 W. Texas Ave. Artesia, NM 88210 (575) 909-0269 | <u>Victoria.Venegas@emnrd.nm.gov</u> https://www.emnrd.nm.gov/ocd/



District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
CHEVRON U S A INC	4323
6301 Deauville Blvd	Action Number:
Midland, TX 79706	305125
	Action Type:
	[C-147] Water Recycle Long (C-147L)
CONDITIONS	

CONDITION	-	
Created By	Condition	Condition Date
vvenegas	NMOCD has reviewed and approved the recycling containment permit modification and related documents, submitted by [4323] CHEVRON USA INC on 01/18/2024, for 2RF-171 - SAND DUNES SECTION 11 RECYCLING CONTAINMENT FACILITY ID [fVV2208136959] to allow 2RF-171 - SAND DUNES SECTION 11 RECYCLING CONTAINMENT FACILITY ID [fVV2208136959] to be used to deliver fluids to wells not owned or operated by [4323] CHEVRON USA INC.	1/29/2024

CONDITIONS

Action 305125

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