SPCC Plan

SPILL PREVENTION, CONTROL, AND COUNTERMEASURE PLAN

SITE NAME: Phoenix CTB

OWNER/OPERATOR RESPONSIBLE: MR NM Operating LLC

5950 Berkshire Lane Suite 1000

Dallas, TX 75225 (469) 899-8600

MANAGEMENT REVIEW AND APPROVAL:

This Spill Prevention, Control, and Countermeasure (SPCC) Plan will be implemented as herein described. In addition, necessary manpower, equipment, and materials required to expeditiously control and remove any quantity of oil discharged is hereby committed.

Designated person accountable for oil spill prevention at the facilities:

Signature: Chance Scarborough

Name: Chance Scarborough

Date: 9/20/2023

Title: Field Operations Manager



SITE NAME: Phoenix CTB

PROFESSIONAL ENGINEER CERTIFICATION

By means of this Professional Engineer Certification, I hereby attest to the following:

- I am familiar with the requirements of 40 CFR Part 112 and have verified that this SPCC Plan has been prepared in accordance with the requirements of this Part.
- I or my agent have visited and examined the facility listed above.
- I have verified that this SPCC Plan has been prepared in accordance with good engineering practice, including consideration of applicable industry standards.
- I have verified that the required inspection and testing procedures have been established as herein described in Volume I Section 9.0 and Volume II Section 3.5.
- I have verified that the technical content included in this SPCC Plan is adequate for the facility with the exceptions presented below:
 - Confirm that the diesel tank is double-walled or provide sized secondary containment.



Allison White

Printed Name of Registered Professional Engineer

Signature of Registered Professional Engineer

Date <u>9/14/23</u> Registration No. <u>25204</u> State <u>New Mexico</u>



SPCC Plan

Eddy County, New Mexico

MR NM Operating LLC

SITE NAME: Phoenix CTB

CERTIFICATION OF THE APPLICABILITY OF THE SUBSTANTIAL HARM CRITERIA [40 CFR 112, Appendix C]

Does the facility transfer oil over water to or from vessels *and* does the facility have a total oil storage capacity greater than or equal to 42,000 gallons?

NO

Does the facility have a total oil storage capacity greater than or equal to 1 million gallons *and* does the facility lack secondary containment that is sufficiently large to contain the capacity of the largest aboveground oil storage tank plus sufficient freeboard to allow for precipitation within any aboveground oil storage tank area?

NO

Does the facility have a total oil storage capacity greater than or equal to 1 million gallons *and* is the facility located at a distance (as calculated using the appropriate formula in Attachment C-III to this appendix or a comparable formula¹) such that a discharge from the facility could cause injury to fish and wildlife and sensitive environments? For further description of fish and wildlife and sensitive environments, see Appendices I, II, and III to DOC/NOAA's "Guidance for Facility and Vessel Response Plans: Fish and Wildlife and Sensitive Environments" (59 FR 14713, March 29, 1994) and the applicable Area Contingency Plan.

NO

Does the facility have a total oil storage capacity greater than or equal to 1 million gallons *and* is the facility located at a distance (as calculated using the appropriate formula in Attachment C-III to this appendix or a comparable formula¹) such that a discharge from the facility would shut down a public drinking water intake²?

NO

Does the facility have a total oil storage capacity greater than or equal to 1 million gallons *and* has the facility experienced a reportable oil spill in an amount greater than or equal to 10,000 gallons within the last 5 years?

NO

CERTIFICATION

I certify under penalty of law that I have personally examined and am familiar with the information submitted in this document, and that based on my inquiry of those individuals responsible for obtaining this information, I believe that the submitted information is true, accurate, and complete.

	<u>l leid Operations Manager</u>
Signature	Title
Chance Scarborough	
Name (please type or print)	Date



September 2023 3

Field Operations Manager

SITE NAME: Phoenix CTB

SITE INFORMATION

			Pad			
			Direction of	Nearest Watercourse		Distance
Inspection Date	County	State	Runoff Flow	Name	Direction	(miles)
8/16/2023	Eddy	NM	W	Unnamed Pond	SE	1.17

TANK INFORMATION AND CONTAINMENT CALCULATIONS

	Tank Information						
Berm Number	Туре	No of Tanks	Construction	Contents	Diameter (feet)	Tank Height (feet)	Tank Volume (bbl)
1	Storage Tank	3	Steel	Oil	15.5	16	500
1	Storage Tank	3	Steel	Produced Water	15.5	16	500
General	Storage Tank	1	Steel	Diesel			36
General	Heater Treater	1	Steel	Oil/Water	6	20	100
General	Separator	2	Steel	Oil/Water	4	15	34
General	Separator	1	Steel	Oil/Water	4	10	22

Secondary Containment										
						Empty		Precipitation	Available	
Berm			Length	Width	Height	Capacity	Displacement	Volume	Containment	Containment
Number	Material	Shape	(feet)	(feet)	(feet)	(bbl)	(bbl)	(bbl)	(bbl)	Sufficient?
1	Metal	Rectangle	150.00	55.00	3.25	4775	546	502	3727	Y

Notes:

bbl - barrels

See Professional Engineer Certification for required corrective action where berm capacity is not sufficient.

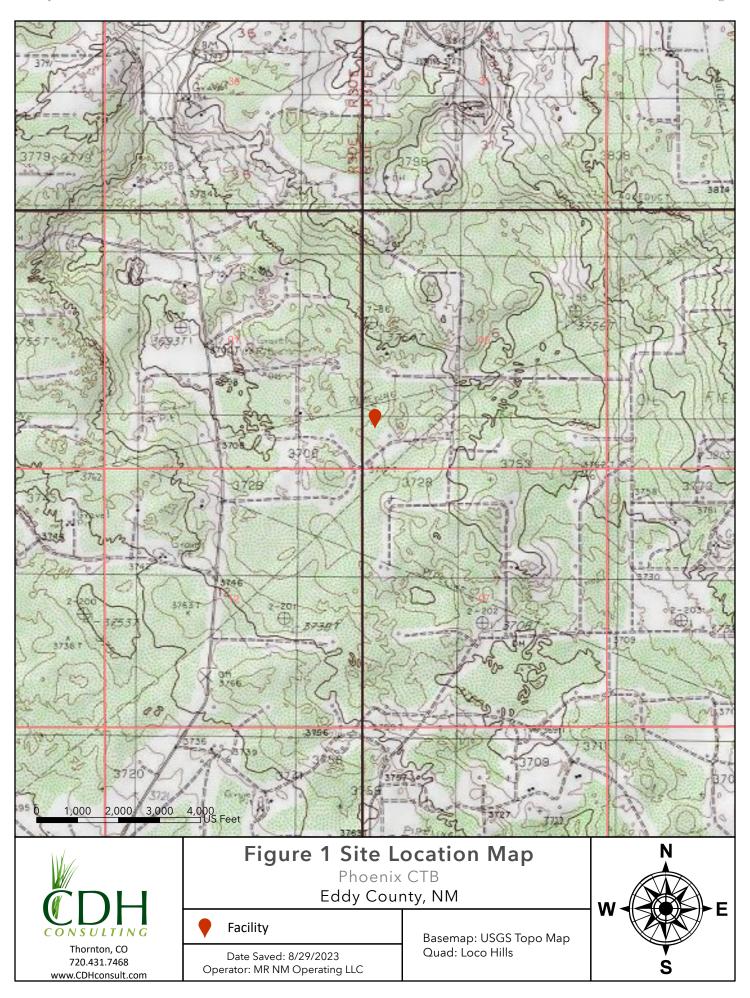
Displacement volume is equal to the volume of all tanks (below the top of the berm) within the containment, not including the single largest container.

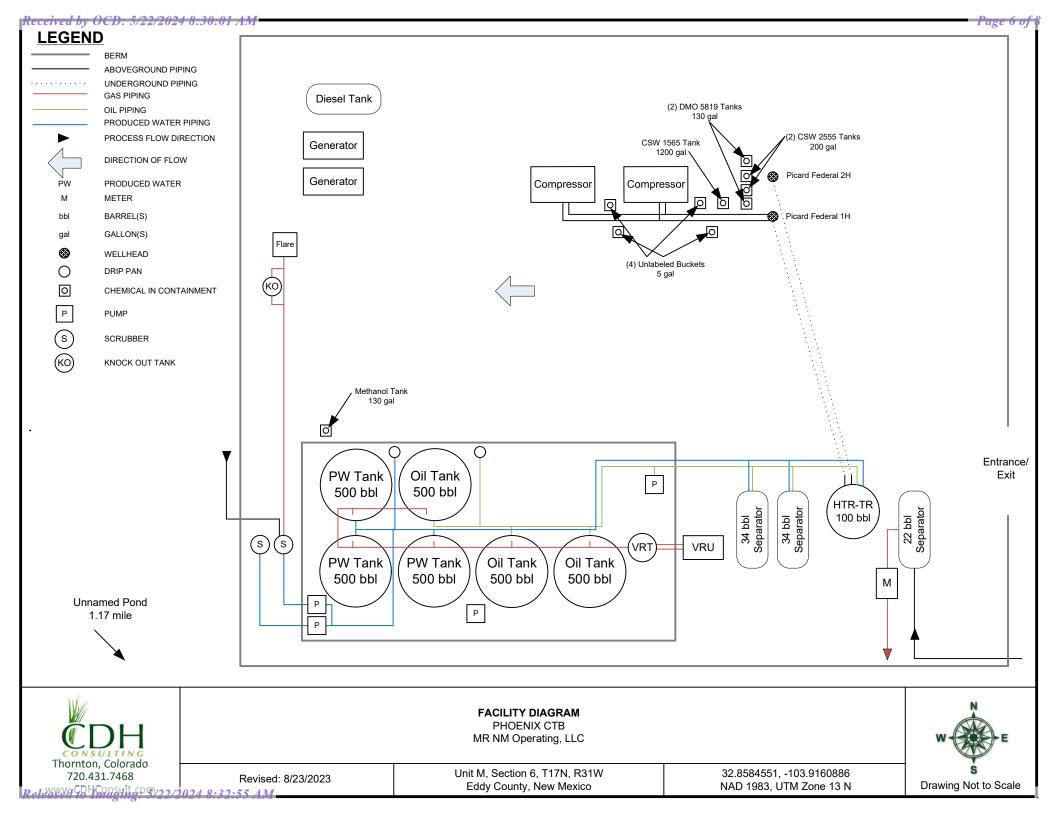
Precipitation volume is based upon the published 25-year, 24-hour storm for the county in which the site is located, captured within the calculated area of the berm.

Containment is sufficient if Empty Capacity - Displacement - Precipitation volume ≥ above ground volume of the largest tank in the berm.

For SPCC applicable equipment outside of the bulk storage tank containment, which includes oil-filled operational equipment and flow-through process vessels, GENERAL CONTAINMENT is provided through modified site grading and/or site perimeter containment measures. In addition to general containment and inspections, an Oil Spill Contingency Plan is provided with a written inspection and monitoring program.







District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 346621

QUESTIONS

Operator:	OGRID:
MACK ENERGY CORP	13837
P.O. Box 960	Action Number:
Artesia, NM 882110960	346621
	Action Type:
	[UF-FAC] TB Registration (TB-REG)

QUESTIONS

Facility Details				
Please answer all the questions in this group.				
Name of the facility	Phoenix CTB			
Date the facility was opened	07/01/2022			
Depth to ground water, if known	Not answered.			

Verification			
Does the operator have other facilities with a matching name	No		
Are there other facilites located within approximately 50 feet	No		

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ACKNOWLEDGMENTS

Action 346621

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Operator:	OGRID:
MACK ENERGY CORP	13837
P.O. Box 960	Action Number:
Artesia, NM 882110960	346621
	Action Type:
	[UF-FAC] TB Registration (TB-REG)

ACKNOWLEDGMENTS

⋉	I certify that I am authorized to register a facility on behalf of the responsible operator.
V	I certify that I will notify OCD of any changes of ownership for this facility.
✓	I certify that I will notify OCD when this facility is closed.