2023 Annual Class III Well Report

Llano Disposal, LLC

BW-38

API – 30-25-20592

Submitted by: Laura Angell, 10/28/24

TABLE OF CONTENTS

Page

Summary of Class III Well Operations

BW3 (State 27 # 1) was put into service in the last quarter 2018 after a successful re-entry and recompletion. After re-entry was accomplished, a production string was run into the Salado. Fresh water was then circulated to test brine quality. Brine quality from this well has been excellent at 10.00 and 10.00+ lbs. per gallon. The amount of fresh water injected to brine recovered has been within expected ratio and in agreement with known cavern development. Injection pressure required to raise brine to surface has been approximate to anticipated (calculated) value.

Initially, there was not a great demand for brine water in the Maljamar area. However, that market has evolved as horizontal shale drilling continues to migrate northward from southern Lea and Eddy counties. Brine demand has increased accordingly. This well is situated perfectly to service changing industry needs. Currently this well is the only brine producer in the Maljamar area.

No changes have been made to the well/surface connection. Also, no changes have been made to the physical plant since the well was first put into operation. Trucks load on a one-foot-thick concrete pad. The loading pad is curbed, and has a sump for catching any brine incidentally spilled in handling hoses, etc. A heavy gauge plastic liner has been maintained under the storage tank and dike areas.

MITs have been performed on this well when required and have all been Hobbs OCD witnessed. Test pressure charts are found in **APPENDIX A** at the end of this report.

A chronological list of C103 forms that Llano Disposal has filed on subject well can be found in **APPENDIX D** at the end of this report.

Annual Report Llano Disposal, LLC BW-38 API 30-025-20592 2023

Monthly Fluid Injection and Brine Production

Federal Fiscal Year 2023

Month	Brine Monthly BBLS	Cumulative BBLS	Fresh Monthly BBLS	Cumulative BBLS	PSI
* Oct	0	0	0	0	
* Nov	0	0	0	0	
* Dec	0	0	0	0	
Jan	21,140	21,140	23,410	23,410	210
Feb	18,743	39,883	20,773	44,183	170
Mar	22,640	62,523	25,302	69,485	210
Apr	21,685	84,208	23,945	93,430	170
May	23,250	107,458	25,643	119,073	150
June	19,910	127,368	22,022	141,095	210
July	16,111	143,479	17,788	158,883	210
Aug	16,347	159,826	18,097	176,980	170
Sep	6,891	166,717	7,713	184,693	220

Fiscal Year Starting with 2023

	Year	Brine Yearly BBLS	Brine Cumulative BBLS	Fresh Yearly BBLS	Fresh Cumulative BBLS
	2019	85,810	85,810	94,485	94,485
	2020	72,836	158,646	82,076	176,561
	2021	159,876	318,522	179,267	355,828
	2022	213,762	532,284	243,876	599,704
Fiscal Year	**2023**	166,717	699,001	184,693	784,397

*** Note – 2023 is the first time using the Federal Fiscal Year calendar. The first three months of the fiscal year were included in the 2022 Annual Report. The 2024 Annual Report will include a full fiscal year.**

Annual Monitor Well Analytical Data Results

An analysis was done on the monitor well each quarter in 2023. The reports can be viewed in **APPENDIX F** at the end of this report. However, the fourth quarter results are listed below:

Sample Data

Llano Disposal LLC PO Box 250 Lovington NM, 88260	Project Name: Project Number: Project Manager:	Hummingbird Brine Station 22117-0001 Elizabeth Pickerel	**Reported:** 1/8/2024 4:31:20PM

Monitor Well

E401003-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Wet Chem/Gravimetric by SM2540C	mg/L	mg/L	Analyst: RAS			Batch: 2401006
Total Dissolved Solids	**1210**	10.0	1	01/03/24	01/08/24	
Wet Chemistry by 9040C/4500H+B	pH Units	pH Units	Analyst: WF			Batch: 2401031
pH @25°C	**8.02**		1	01/04/24 09:23	01/04/24 14:40	H5
Wet Chemistry by SM2710F**	N/A	N/A	Analyst: KH			Batch: 2401037
Specific Gravity	**1.000**		1	01/05/24	01/05/24	
Anions by EPA 300.0/9056A	mg/L	mg/L	Analyst: DT			Batch: 2401016
Chloride	**594**	4.00	2	01/03/24	01/03/24	

Injection Pressure Data

Injection pressure at the well (tubing) averages 265/PSI. The brine well casing pressure (brine to battery), averages about 22 PSI. The field operator checks the pressures daily and records them on the daily log.

Pipeline Hydrostatic Test Results

Service piping carrying fresh water to BW38, is a combination of 2" steel and 2" SDR11 HD poly piping. This line is tested accordingly to 160 psi. The feeder line (fresh water) runs due north from the freshwater pump The distance is approximately 145'. Testing is accomplished by closing a steel ball valve on the well head, then allowing the freshwater pump to bring pressure up to 160 psi. The line is then isolated by valving installed at each end of the line. Pressure is held static on the line for 1 hour, during which time the line is visually inspected. The 3" SDR11 HD poly line leading from BW38 due west approximately 2500' to the tankage facility, is tested in the same manner. A valve in the line is closed at the tankage facility. Then the freshwater line at the wellhead is allowed to pressure to 160 psi. A jumper line between the freshwater line and the brine line has been installed at BW38 well head to accomplish this. After brine line pressure has risen to 160 psi, the entire system is shut down, then the brine line is isolated by closing valving in place at each end of the line. Pressure is held for 1 hour, during which time the line is visually inspected.

The freshwater line and the brine line run across land that is under the same ownership as Llano Disposal, LLC. Therefore, observing these lines for inspection during testing, and during normal operations, is frequent, and at will. The lines between the storage tanks and the truck loading valves, are all SDR11 high density poly. These lines carry normal head pressure of 0 psi (emptied tanks) to 17 psi (full tankage) but are virtually always under positive pressure. These lines are under continual live camera observation and viewed in person daily, both by truckers and by Llano field personnel. All tanks are 30' fiberglass and are manifolded together with 6" SDR11 HD poly line. Valving is installed on the outlet of each tank so that any one, or all the tanks can be closed off if needed. All valving and connections are plastic coated steel, stainless steel, poly, or fiberglass.

Pipeline Visual Inspections for leaks are done at minimum every other day, monitoring lines, joints, tanks, and recording volumes and pressure.

Quarterly Chemical Analysis

A chemical analysis was done each quarter in 2023. The reports can be viewed in **APPENDIX F** at the end of this report.

Mechanical Integrity Test

A MIT was performed on 9/26/19 and on 5/7/24: Llano scheduled, then ran a MIT on BW38 using a calibrated chart recorder and the well passed the pressure test requirement. See the chart in **APPENDIX A**.

Deviations from normal Operations

There were no deviations from normal operations in 2023.

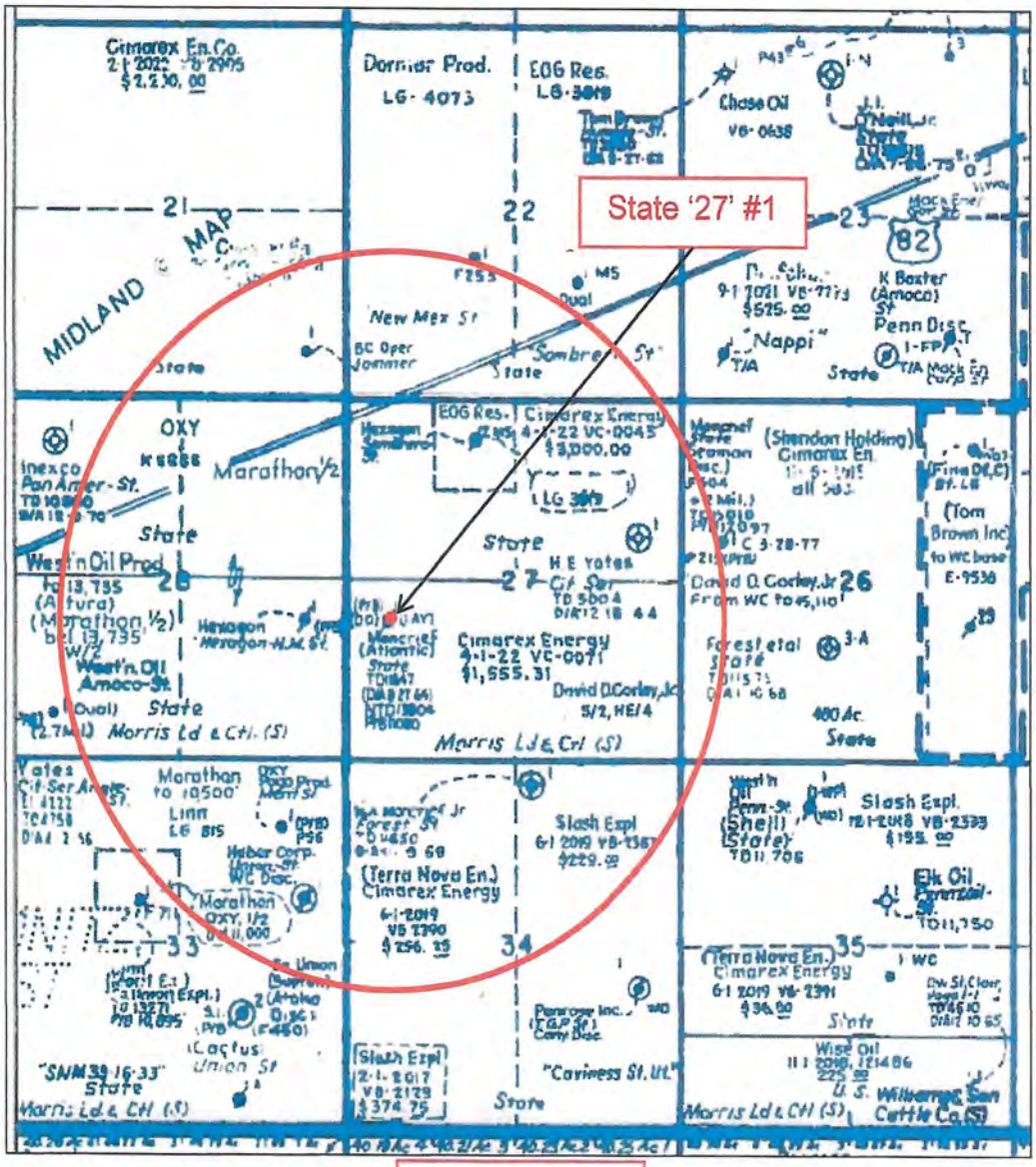
Leaks and Spills Corrective Action Reports

There were no leaks, spills, or corrective action during this period.

Annual Report Llano Disposal, LLC BW-38 API 30-025-20592 2023

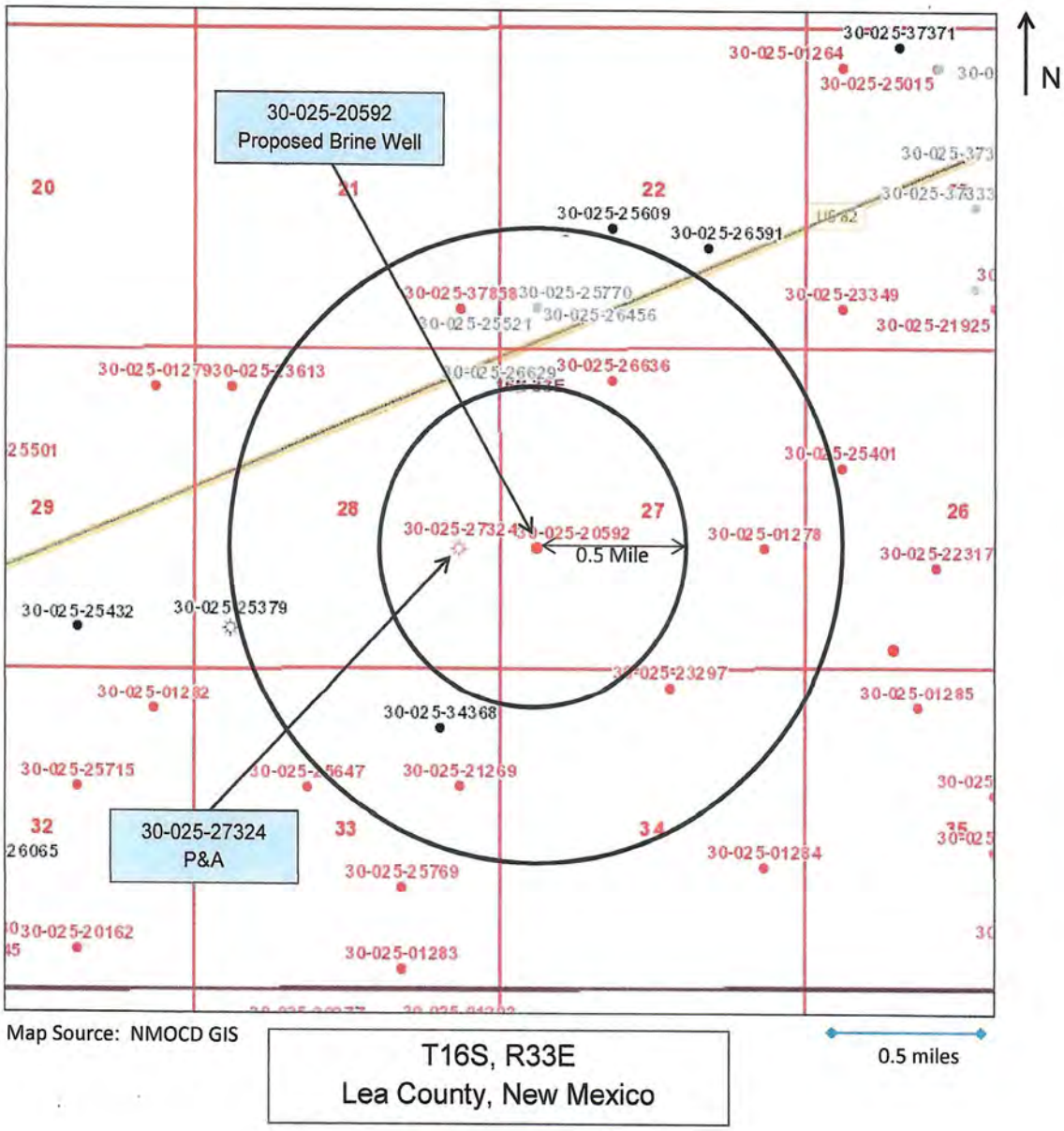
Area of Review Update Summary

Please see below, the original AOR document that was submitted as part of the original application for BW38. A current, location-by-location review of this brine permit has been completed, and it was found that there has been no oil or gas well development in the area since the original AOR document was created and submitted to NMOCD as part of the original brine permit.



Map Source: Midland Map Co.

Annual Report Llano Disposal, LLC BW-38 API 30-025-20592 2023



Llano Disposal, LLC
State 27 #1
API # 30-025-20592
Offset Wells Located within 0.5 and 1 Mile Areas of Review

There is only one offset well located within the 0.5 mile AOR.

UL, Sec, T, R	API Well No.	Well Name	TVD	Operator	Status	Salt Plugs or Covered with Casing/Cement
I-28-16S-33E	30-025-27324	Hexagon NM 28 State #1	13848'	Hexagon Oil & Gas Inc	Drilled 1981, P&A 1991	Cmt plug @ TOS and below salt, 8-5/8" csg/cmt cover salt

There are six additional offset wells located outside the 0.5 mile AOR, but within the 1 mile AOR.

UL, Sec, T, R	API Well No.	Well Name	TVD	Operator	Status	Salt Plugs or Covered with Casing/Cement
P-21-16S-33E	30-025-37858	Jammer #1	10902'	Legacy Reserves Operating, LP	Drilled 2006, P&A 2010	Cmt plugs @ TOS and below salt, 8-5/8" csg/cmt cover salt
C-27-16S-33E	30-025-26636	Sombrero MS State #2	11730'	I&W Inc	Drilled 1980, P&A 1998	Cmt plugs @ TOS and below salt, 8-5/8" csg/cmt cover salt
I-27-16S-33E	30-025-01278	Cities Service State #1	5004'	Harvey E. Yates	Drilled 1944, P&A 1946	Bridge plugs at TOS and at BOS, no csg/cmt cover salt
A-33-16S-33E	30-025-34368	Merit 33 State #1	15094'	Oxy USA Inc	Drilled 1998, active WC producer	9-5/8" csg/cmt cover salt
H-33-16S-33E	30-025-21269	Union State #1	11650'	J. M. Huber Corp	Drilled 1965, P&A 1972	Cmt plugs above and below salt, 8-5/8" csg covers salt
B-34-16S-33E	30-025-23297	Apple State #1	11650'	Manzano Oil Corp	D&A 1969, Re-entered 1986, P&A 1987	Cmt plugs above and below salt, 8-5/8" csg covers salt

Summary MITs, Surface Subsidence Surveys, Cavern Size & Shape, Cavern Volume and Geometry Measurements with Conclusion(s) and Recommendation(s)

A MIT was performed on 11/7/19 and 5/7/24 (BEFORE THIS 2023 REPORT WAS SUBMITTED). Llano scheduled, then ran the MITs on BW38 using a calibrated chart recorder. Subsequent pressure tests were successful. See the charts in **APPENDIX A**.

Please find the Subsidence Report in **APPENDIX C** at the end of this report, that was prepared for us by Asel Surveying of Hobbs, NM. The importance and purpose of the report is to closely monitor any geological shifting, either vertically or horizontally, in the earth surrounding the brine well.

A description of the Cavern Size & Shape, Cavern Volume and Geometry Measurements, is in **APPENDIX B** at the end of this report.

In conclusion, the operational history of BW38 could be described as “good”, meaning that the well has performed very well in producing 10# brine. There are currently no recommendations.

Injected Fluids to Brine Ratio

Total Brine for the year	166,717
Total Fresh for the year	184,693
Ratio of Fresh to Brine	**1.11**

Summary of Major Facility Activities

There were no major activities during this period.

Surface Subsidence Monitoring Plan Data Results

The initial plan and survey were done and are included in **Appendix C** at the end of this report.

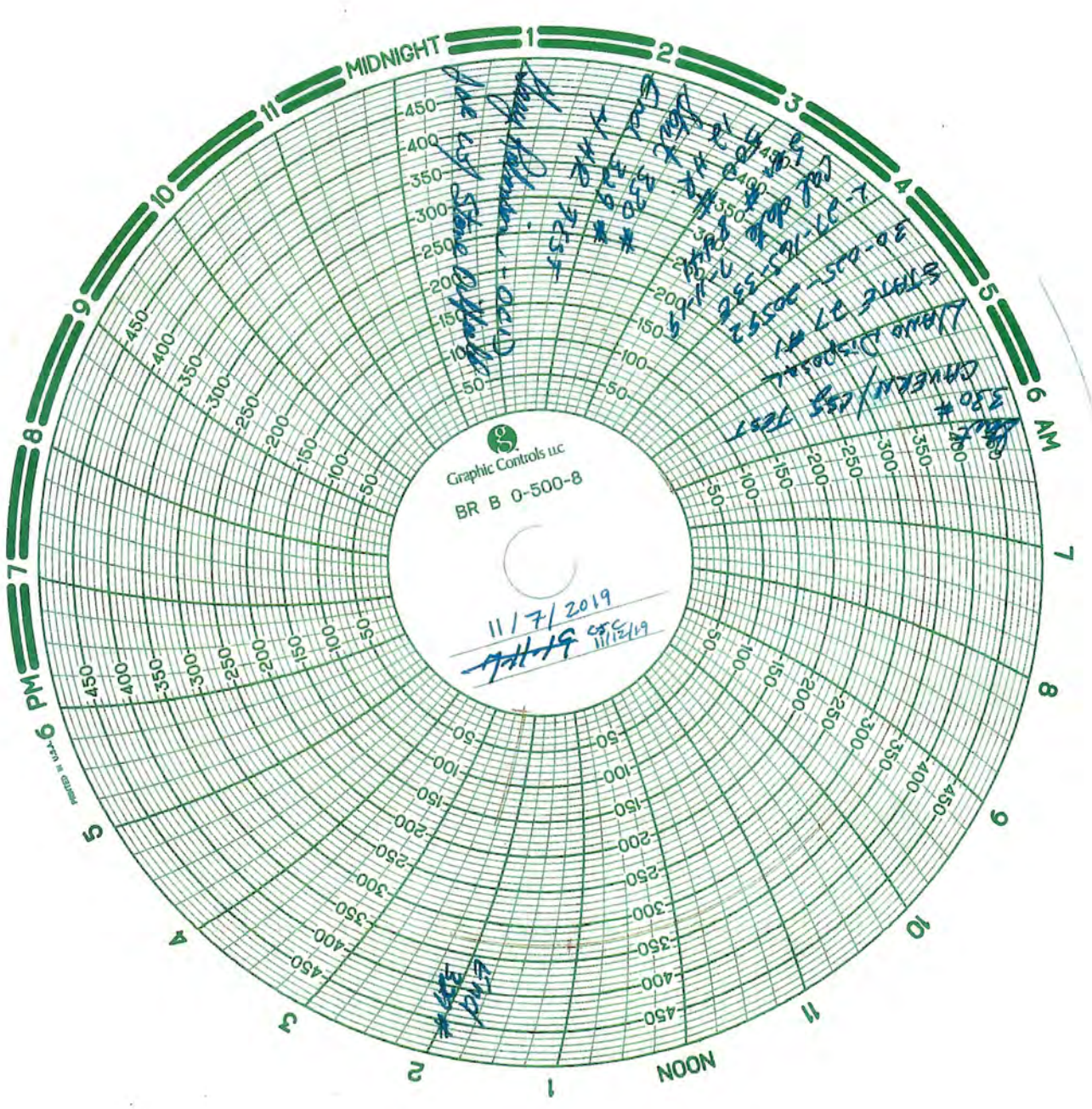
Solution Cavern Characterization Data Results

Please see **APPENDIX B** at the end of this report for a full description.

APPENDIX A

MITs

Annual Report Llano Disposal, LLC BW-38 API 30-025-20592 2023



Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.
30-025-20592

5. Indicate Type of Lease
STATE x FEE

6. State Oil & Gas Lease No.
Salt lease w/ SLO

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
State 27

1. Type of Well: Oil Well Gas Well Other BSW

8. Well Number 1

2. Name of Operator
Llano Disposal, LLC

9. OGRID Number
370661

3. Address of Operator
PO Box 250, Lovington NM 88260

10. Pool name or Wildcat
Salado brine generation lease.

4. Well Location
Unit Letter I : 1980 feet from the S line and 660 feet from the W line
Section 27 Township 16S Range 33E NMPM County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS.	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOB	
DOWNHOLE COMMINGLE		NOV 12 2019 ~~01:20~~	
CLOSED-LOOP SYSTEM			
OTHER:		OTHER: Casing and brine cavity pressure test.	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 11/7/19, met on location w/ OCD Dist 1 rep Gary Hamilton to perform scheduled casing/brine cavity test on this well. Connected truck and chart pressure recorder (recorder w/ valid cal date) to perform 4 hour static pressure test. Ran test for 4+ hours. Well lost 1 psi according to chart. Per direction from Santa Fe OCD and Dist 1 rep, we returned the well to brine production immediately after conclusion of this test.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

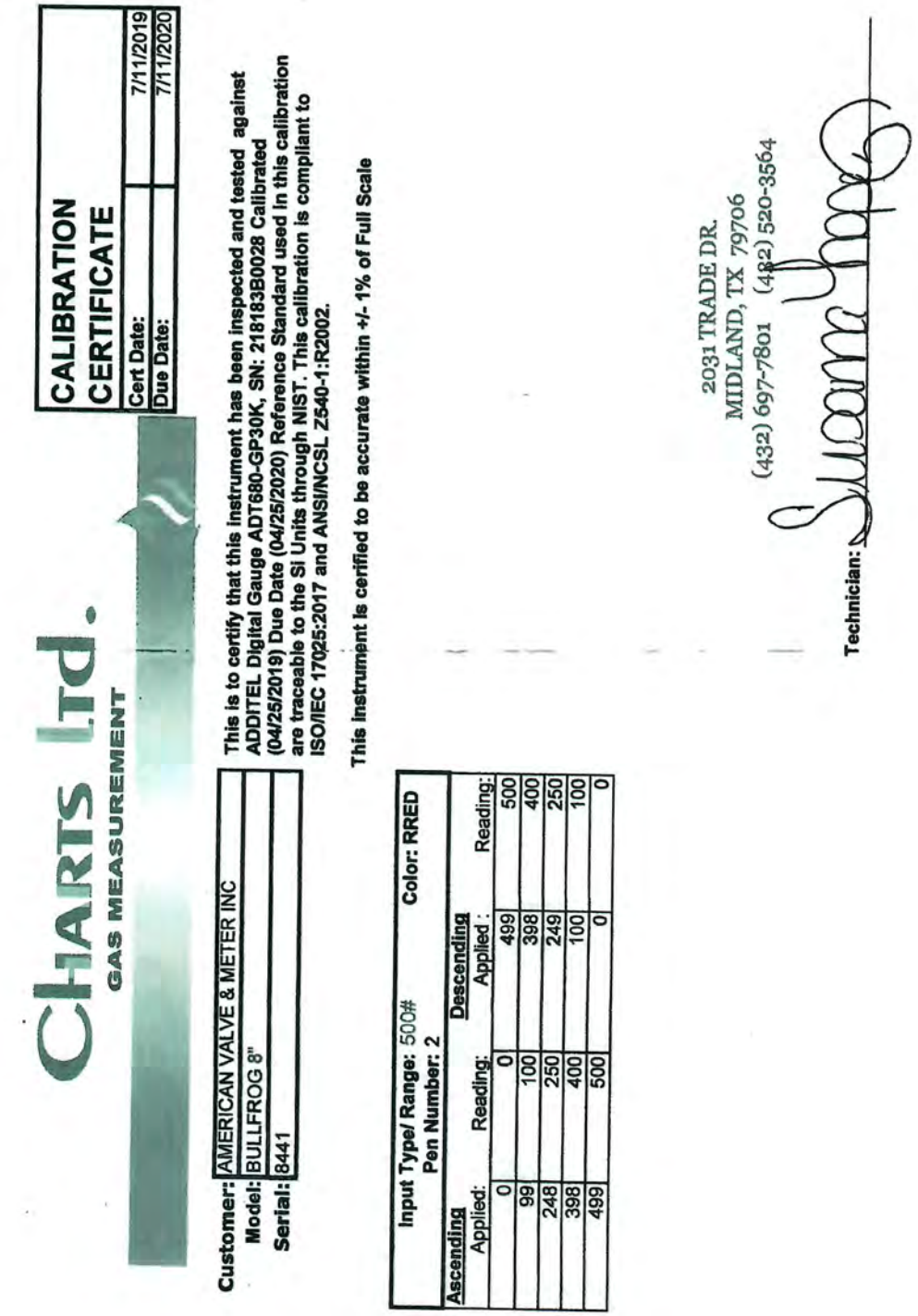
SIGNATURE Marvin Burrows TITLE Agent for DATE 11/08/19

Type or print name Marvin Burrows E-mail address: burrowsmarvin@gmail.com PHONE 575-631-8067

For State Use Only

APPROVED BY: Gary G. Hamilton TITLE Environmental Engineer DATE 11/12/2019

Conditions of Approval (if any):



CHARTS ltd.
GAS MEASUREMENT

CALIBRATION CERTIFICATE

Cert Date:	7/11/2019
Due Date:	7/11/2020

Customer: AMERICAN VALVE & METER INC
Model: BULLFROG 8"
Serial: 8441

This is to certify that this instrument has been inspected and tested against ADDITEL Digital Gauge ADT680-GP30K, SN: 218183B0028 Calibrated (04/25/2019) Due Date (04/25/2020) Reference Standard used in this calibration are traceable to the Si Units through NIST. This calibration is compliant to ISO/IEC 17025:2017 and ANSI/NCSL Z540-1:R2002.

This instrument is cerified to be accurate within +/- 1% of Full Scale

Input Type/ Range: 500# Color: RRED
Pen Number: 2

Ascending		Descending	
Applied:	Reading:	Applied :	Reading:
0	0	499	500
99	100	398	400
248	250	249	250
398	400	100	100
499	500	0	0

2031 TRADE DR.
MIDLAND, TX 79706
(432) 697-7801 (432) 520-3564

Technician:

PERFORMING BRADENHEAD TEST

General Procedure for Bradenhead Test

Identify: All valves prior to testing

Gauges: Install on each casing string to record pressure.

Assure: That all valves are in good working condition and **closed at least 24 hours prior to testing.**

Open: Each valve (Bradenhead, intermediate and casing valves) is to be opened separately.

Check Gauges: Record pressure on each gauge and casing string on BHT form. Open valves to atmosphere and record results on BHT form.

Designate what applies to the result of opening the valves for each string:

- Blow or Puff Yes or No
- Bled down to Nothing Yes or No
- Steady Flow Yes or No
- Oil or Gas Yes or No
- Water Yes or No

Start: Injection or SWD pump so tubing pressure can be read.

Instructions below apply to the District 1 Hobbs office since this must be reported on a form.

In case of pressure:

1. Record pressure reading on gauge.
2. Bleed and note time elapsed to bleed down.
3. Leave valve open for additional observation
4. Note any fluids expelled.

In absence of Pressure:

1. Leave valve open for additional observation
2. Note types of fluids expelled.
3. Note if fluids persist throughout test.

Note: Tubing pressure on injection or SWD wells.

Test will be signed by person performing test with a contact phone number.

District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name	API Number
LLANO DISPOSAL	30-025-20592
Property Name	**Well No.**
STATE 27	1

Surface Location

UL - Lot	Section	Township	Range		Feet from	N/S Line	Feet From	E/W Line	County
L	27	11S	33E		1980	S	660	W	LEA

Well Status

TA'D WELL		SHUT-IN		INJECTOR		PRODUCER		DATE
YES	NO	YES	NO	INJ	SWD	OIL	GAS	11-7-19

BRINE WELL

OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csng	(E)Tubing
Pressure	Cemented			0	0
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	Y / N	CO2
Steady Flow	Y / N	Y / N	Y / N	Y / N	WTR ___
Surges	Y / N	Y / N	Y / N	Y / N	GAS ___
Down to nothing	Y / N	Y / N	Y / N	Y / N	Type of Fluid Injected for Waterflood if applies
Gas or Oil	Y / N	Y / N	Y / N	Y / N	
Water	Y / N	Y / N	Y / N	Y / N	

Remarks – Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

BRINE WELL
MIT

C-103
chart
CAL. papers
BHT

send to Carl
and
Hobbs office

Signature:	OIL CONSERVATION DIVISION
Printed name:	Entered into RBDMS
Title:	Re-test
E-mail Address:	
Date: Phone:	
Witness: Gary Robinson	

INSTRUCTIONS ON BACK OF THIS FORM

Annual Report Llano Disposal, LLC BW-38 API 30-025-20592 2023

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
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District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-20592
5. Indicate Type of Lease STATE [X] FEE [ ]
6. State Oil & Gas Lease No. Salado BSW

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: State 27
1. Type of Well: Oil Well [ ] Gas Well [ ] Other Brine Well
8. Well Number 1
2. Name of Operator: Llano Disposal, LLC
9. OGRID Number 370661
3. Address of Operator: P.O. Box 250, Lovington, NM 88260
10. Pool name or Wildcat: BSW Salado
4. Well Location
Unit Letter L : 1980 feet from the S line and 660 feet from the W line
Section 27 Township 16S Range 33E NMPM County Lea
11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 4201

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	P AND A	[ ]
PULL OR ALTER CASING	[ ]	MULTIPLE COMPL	[ ]	CASING/CEMENT JOB	[ ]		
DOWNHOLE COMMINGLE	[ ]						
CLOSED-LOOP SYSTEM	[ ]						
OTHER:		Cavern MIT	[X]	OTHER:			[ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1) Shut well off 24 hours prior to testing.
2) Have pump truck on location prior to scheduled test time, loaded with 120 bbls water.
3) Have recently inspected and calibrated pressure recorder on location. Pressure recorder will be equipped with the proper 500 psi range paper charts.
4) Wait for NMOCD field technician to arrive on location to witness this 4-hour test.
5) Tie pump truck onto well as directed.
6) Connect chart recorder to wellhead to record pressure during test period. Place 500 psi paper chart into recorder. Activate chart recorder (turn recorder on and off to verify chart recorder pen are working).
7) Using pump truck, load well, then bring pressure up to NMOCD specified test pressure. Test pressure of at least 300 psi.
8) Shut pump truck down, disconnect pump truck. Isolate well to pressure recorder.
9) With well so isolated to pressure recorder, allow recorder to chart pressure for duration of test.
10) At the end of the test period, remove pressure chart, then present to NMOCD witness for processing and further direction.
11) Write down date, type of test, witnesses, witness signatures, and the start and end pressure on the chart.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Elizabeth Pickerel TITLE Brine Manager DATE 04/28/2024

Type or print name Elizabeth Pickerel E-mail address: service.llanobrine@gmail.com PHONE: 575-605-6490

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

Annual Report Llano Disposal, LLC BW-38 API 30-025-20592 2023

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-20592

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. Salado BSW

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: State 27

1. Type of Well: Oil Well [ ] Gas Well [ ] Other Brine Well

8. Well Number 1

2. Name of Operator: Llano Disposal, LLC

9. OGRID Number 370661

3. Address of Operator: P.O. Box 250, Lovington, NM 88260

10. Pool name or Wildcat: BSW Salado

4. Well Location
Unit Letter L : 1980 feet from the S line and 660 feet from the W line
Section 27 Township 16S Range 33E NMPM County Lea

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 4201

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	P AND A	[ ]
PULL OR ALTER CASING	[ ]	MULTIPLE COMPL	[ ]	CASING/CEMENT JOB	[ ]		
DOWNHOLE COMMINGLE	[ ]						
CLOSED-LOOP SYSTEM	[ ]						
OTHER:	[ ]			OTHER: Cavern MIT			[X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Llano Disposal, LLC is submitting this follow up report (and results) for the conclusion of a successful MIT performed on 5/7/2024 with the assistance of Gary Robinson, OCD. Please see the attached pages for the Bradenhead Test Report and other pertinent data.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Elizabeth Pickerel TITLE Brine Manager DATE 05/8/2024

Type or print name Elizabeth Pickerel E-mail address: service.llanobrine@gmail.com PHONE: 575-605-6490

For State Use Only

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name	API Number
LLANO DISPOSAL	30-025-20592
Property Name	**Well No.**
STATE 27	#1

Surface Location

Ul. Lot	Section	Township	Range		Feet from	N/S Line	Feet From	E/W Line	County
L	27	16S	33E		1980	S	660	W	LEA

Well Status

TA'D WELL		SHUT-IN		INJECTOR		PRODUCER		DATE
YES	NO	YES	NO	INJ	SWD	OIL	GAS	5-7-24

BRINE WELL

OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csng	(E)Tubing
Pressure	Cemented	Cemented		0	0
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	Y / N	CO2
Steady Flow	Y / N	Y / N	Y / N	Y / N	WTR
Surges	Y / N	Y / N	Y / N	Y / N	GAS
Down to nothing	Y / N	Y / N	Y / N	Y / N	Type of Fluid Injected for Waterflood if applies
Gas or Oil	Y / N	Y / N	Y / N	Y / N	
Water	Y / N	Y / N	Y / N	Y / N	

Remarks – Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Brine Well ~~Prod~~ Casing / Cavern MIT/BHT

Signature:		OIL CONSERVATION DIVISION
Printed name:		Entered into RBDMS
Title:		Re-test
E-mail Address:		
Date:	Phone:	
	Witness: Gary Coleman	

General Procedure for Bradenhead Test

Identify: All valves prior to testing

Gauges: Install on each casing string to record pressure.

Assure: That all valves are in good working condition and closed at least 24 hours prio to testing.

Open: Each valve (Bradenhead, intermediate and casing valves) is to be opened separately.

Check Gauges Record pressure on each gauge and casing string on BHT form Open valves to atmosphere and record results on BHT form

Designate what applies to the result of opening the valves for each string

• Blow or Puff	Yes or No
• Bled down to Nothing	Yes or No
• Steady Flow	Yes or No
• Oil or Gas	Yes or No
• Water	Yes or No

Start: Injection or SWD pump so tubing pressure can be read

Instructions below apply to the District 1 Hobbs office since this must be reported on a form

In case of pressure

1. Record pressure reading on gauge
2. Bleed and note time elapsed to bleed down
3. Leave valve open for additional observation
4. Note any fluids expelled

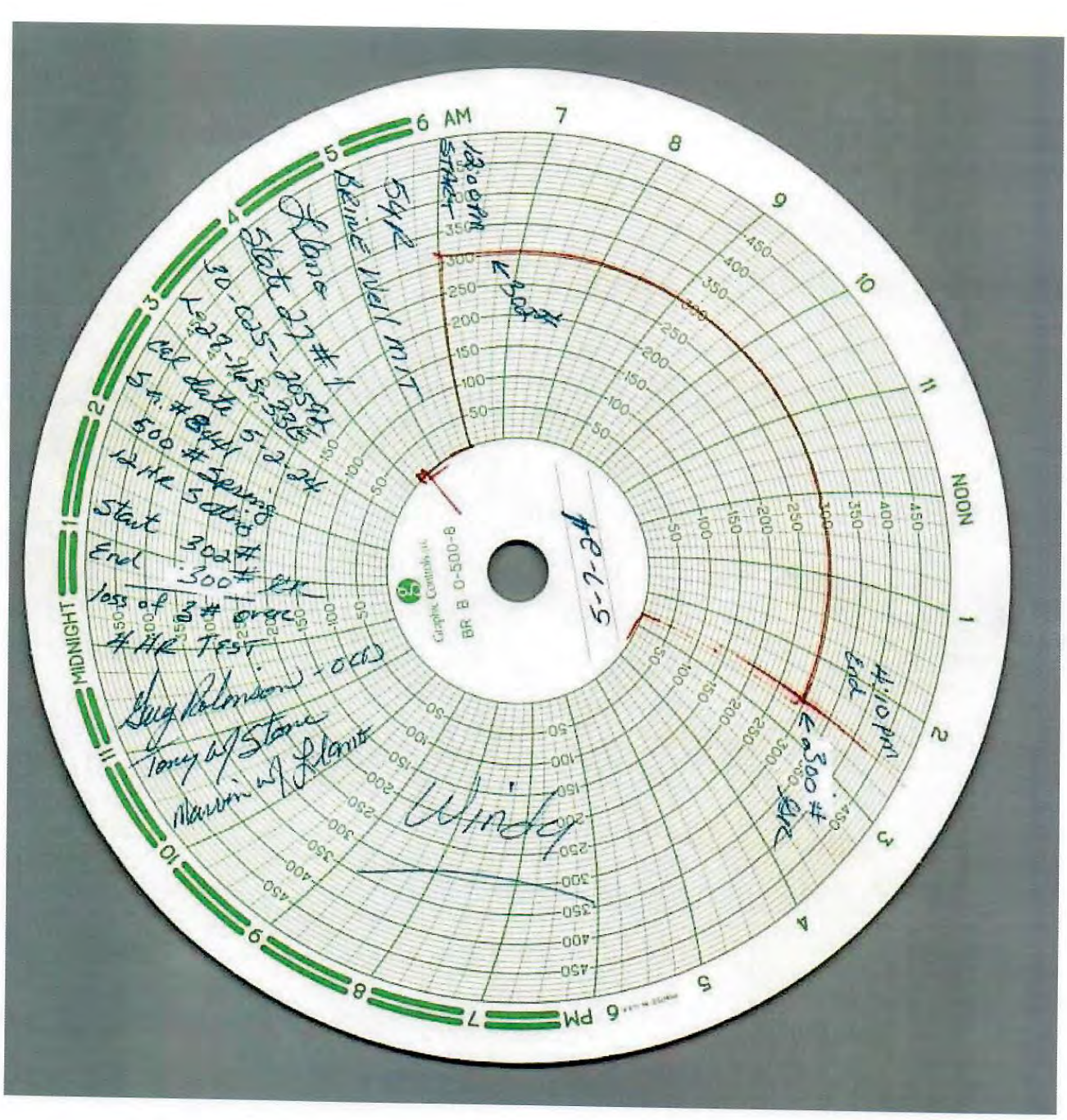
In absence of Pressure.

1. Leave valve open for additional observation.
2. Note types of fluids expelled
3. Note if fluids persist throughout test

Note Tubing pressure on injection or SWD wells

Test will be signed by person performing test with a contact phone number.

Annual Report Llano Disposal, LLC BW-38 API 30-025-20592 2023



American Valve & Meter, Inc.

1113 W. BROADWAY

P.O. BOX 166 HOBBS, NM 88240

T0: LLANO DISPOSAL Date: 5/2/24

This is to certify that:

I, EBARISTO CRUZ, technician for American Valve & Meter Inc. Has checked the calibration of the following instrument.

8' Pressure recorder Ser# 8441

at these points.

	Pressure #			Temperature *or Pressure #	
Test	Found	Left	Test	Found	Left
- 0	-	- 0	- 0	-	- 0
- 250	- s	- 250	-	- c	-
- 350	- a	- 350	-	- a	-
- 500	- m	- 500	-	- l	-
- 100	- e	- 100	-	-	-
- 0	-	- 0	-	-	- 0

Remarks: _____

_____

_____

Signature: Ebaristo Cruz

APPENDIX B

Cavern Characterization

Cavern Characterization

By the end of Federal Fiscal Year 2023, 784,397 total bbls of fresh water had been injected into the salt strata for the purpose of brine generation (32,944,674 gallons). water had been injected into the salt strata for the purpose of brine generation (9,026,640 gallons). *Since this is the first time using the Federal Fiscal Year, this report includes nine months. Oct, Nov and Dec 2022 were included in the 2022 Annual report.* Well production history has shown that this well reliably produces 10.0 pound/gallon brine water. It therefore follows that each gallon of fresh water (testing 8.34 pounds per gallon) has been dissolving 1.66 pounds of halite. By simple calculation, 54,688,158 pounds of halite (and other water solubles) have gone into solution since operations began. Halite has a SG of 2.17 (compared to fresh water), so is calculated and known to weigh 137.47 pounds per cubic foot. It follows then, that 397,818 cubic feet of halite have gone into solution since operations began. The amount of fresh water injected (784,397 bbls) as compared to the amount of brine produced (699,001 bbls) shows that water is being used to fill the cavity as the cavity increases in volume.

Fresh water injected compared to brine water produced, is 112.21 %.

Since it is impossible to know the exact dimensions of the cavity, some assumptions are reasonably made. OCD regulations require that fresh water be injected down a tubing string so that brine may be produced up the tubing/casing anulus. Therefore, brine generation begins at total depth, and by the time water so circulated reaches the anulus, it has become marketable 10# brine. It is logical then, that dissolution will be rapid at first, then tapers off as saturation is achieved. Such action would imply a cone shaped (inverted cone) cavity.

The teaching to calculate the volume of a truncated cone is :

Volume = (1/3) x pi (Rsq + (R x r) + rsq) H

Where:

1) r equals the radius of the small (upper) end cone diameter in feet
2) R equals the radius of the large (lower) end cone diameter in feet
3) Rsq is “R squared”. rsq is “r squared”.
4) H is depth in feet from tubing depth to top of salt (casing shoe).

Justification for calculation of salt dissolved by the injection of fresh water into BW38 Salado :

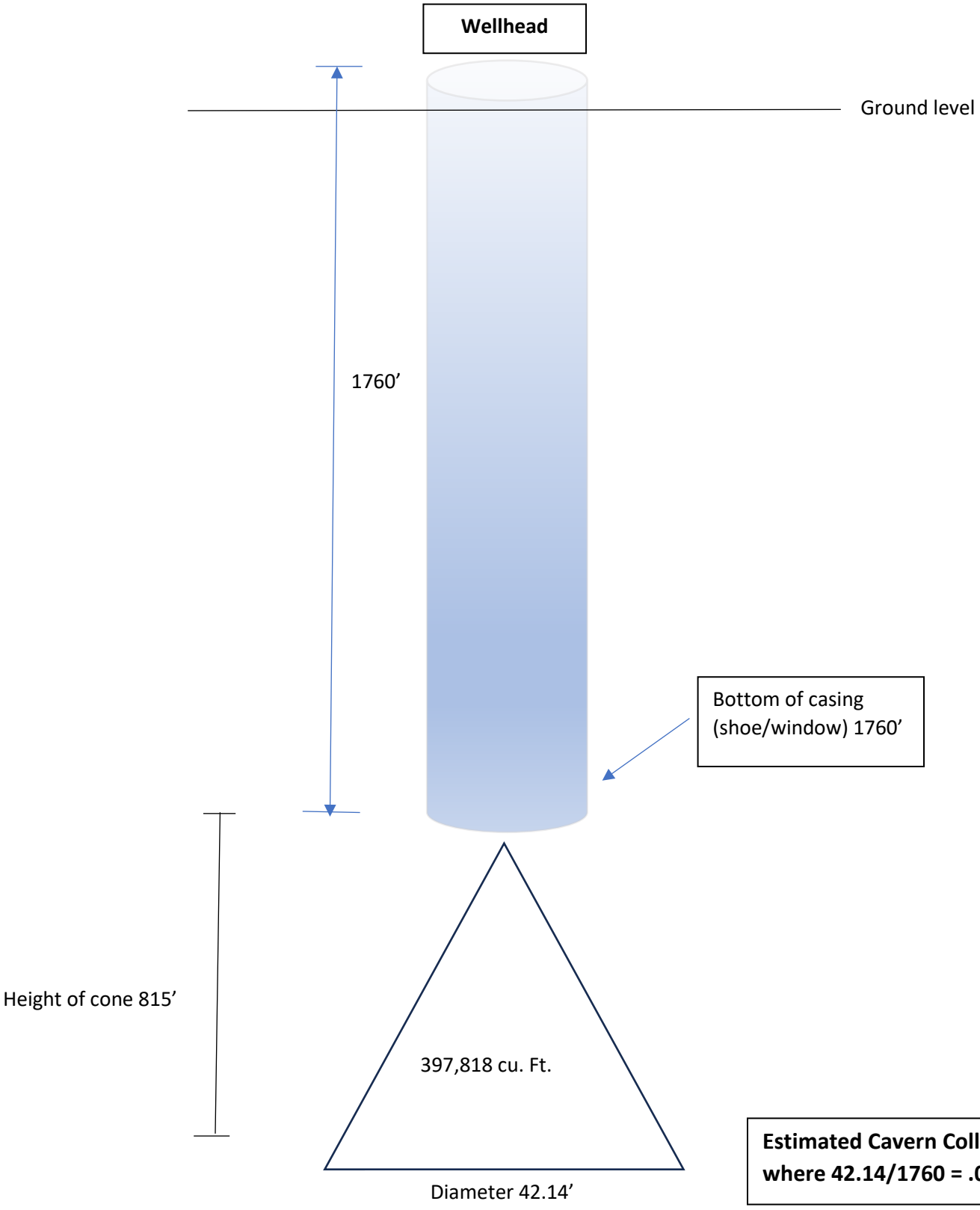
Fresh water used at BW38 for the purpose of brine generation is known to weigh 8.34 lbs per gallon. Therefore 1.66 lbs of salt must be taken up by each gallon of fresh water so injected to result in 10 ppg brine water, which is the known marketable industry standard. It follows then that each barrel of brine water (one API barrel = 42 gallons) contains 42 x 1.66 lbs of salt, or 67.2 lbs of salt. One cubic foot of salt weighs 137.47 lbs. Continuing, the cubic feet of salt

consumed is equal to the total amount of salt that is calculated to have gone into solution divided by 137.47 lbs.

The attached illustration, with dimensions shown, satisfies the cubic foot volume of solubles (halite) that have been solution mined since operations first began.

Annual Report Llano Disposal, LLC BW-38 API 30-025-20592 2023

Cavern Size, Shape, & Volume Estimate



Estimated Cavern Collapse Ratio = .02 where 42.14/1760 = .023943

APPENDIX C

Subsidence Survey Results

LLANO DISPOSAL LLC.
STATE 27 BSW #1 (BW-38) API #30-025-20592

On March 15, 2023 a field survey was conducted of the Llano Disposal LLC – State 27 BSW #1 (BW-38)(API #30-025-20592) and three subsidence monuments located in Unit letter L, Section 27, Township 16 South, Range 33 East, N.M.P.M., Lea County, New Mexico. Located approximately 6.5 miles East of Maljamar NM.

VERTICAL ELEVATION TABLE

Survey	Original Survey EL (Feet)	EL (Feet)	EL (Feet)	EL (Feet)	EL (Feet)	EL (Feet)
Monument ID	01/31/2022*	03/15/2023				
1	4198.73*	4198.77				
2	4205.18*	4205.18				
3	4201.40*	4201.42				
Well Flange	–	4202.09				
Bench Mark	4242.81*	4242.82				
Control Point	4203.96*	4203.98				

* – Data from Pettigrew & Associates.

HORIZONTAL LOCATIONS

Monument ID	Northing	Easting
1	688106.02	749446.29
2	688234.66	748492.54
3	688560.28	748845.62
Well Head	688513.20	748782.69
"	N32°53'27.29"	W103°39'27.07"

TERRY J ASEL NEW MEXICO 15079 REGISTERED PROFESSIONAL LAND SURVEYOR

SURVEYORS CERTIFICATE

I, TERRY J. ASEL, NEW MEXICO PROFESSIONAL SURVEYOR NO. 15079, DO HEREBY CERTIFY THAT I CONDUCTED AND AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF, AND MEETS THE "MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO" AS ADOPTED BY THE NEW MEXICO STATE BOARD OF REGISTRATION FOR PROFESSIONAL ENGINEERS AND SURVEYORS.

Terry J. Asel 3/21/2023

Terry J. Asel N.M. R.P.L.S. No. 15079

Asel Surveying, LLC

P.O. BOX 393 – 310 W. TAYLOR
HOBBS, NEW MEXICO – 575-393-9146

Bearings and Coordinates conform to the New Mexico State Plane Coordinate System, New Mexico East Zone, NAD83, as derived from static GPS data sent to the National Geodetic Survey for OPUS solution processing.
Basis of Elevations: U.S.C. & G.S. Bench Mark
S34 1933 – CV0419
Published Elev. = 4242.79

LLANO DISPOSAL LLC.

STATE 27 BSW WELL #1 (BW-38) LOCATED IN SECTION 27, TOWNSHIP 16 SOUTH, RANGE 33 EAST, N.M.P.M., LEA COUNTY, NEW MEXICO

Survey Date: 03/15/23	Sheet 1 of 1 Sheets	
W.O. Number: 230315MS	Drawn By: KA	Rev:
Date: 03/17/23	230315MS	Scale: 1"=1000'

Monument Survey Table – BW-38

Monument ID-1, Horizontal Locations: Northing - 688106.02, Eastling - 749446.29

Survey Date	Elevation	+/- ft.	
3/14/2019	4198.65		*
1/31/2022	4198.73	-0.08	*
3/15/2023	4198.77	-0.04	

Monument ID-2, Horizontal Locations: Northing - 688234.66, Eastling - 748492.54

Survey Date	Elevation	+/- ft.	
3/14/2019	4205.14		*
1/31/2022	4205.18	-0.04	*
3/15/2023	4205.18	0.00	

Monument ID-3, Horizontal Locations: Northing - 688560.28, Eastling - 748845.62

Survey Date	Elevation	+/- ft.	
3/14/2019	4201.37		*
1/31/2022	4201.40	-0.03	*
3/15/2023	4201.42	-0.02	

Wellhead, Horizontal Locations: Northing - 688513.20, Eastling - 748782.69

Survey Date	Elevation	+/- ft.
3/15/2023	4202.09	

Benchmark, Horizontal Locations: Northing - 684706.85, Eastling - 731653.40

Survey Date	Elevation	+/- ft.	
1/31/2022	4242.81		*
3/15/2023	4242.82	-0.01	

Control Point, Horizontal Locations: Northing - 811570.11, Eastling - 851983.51

Survey Date	Elevation	+/- ft.	
1/31/2022	4203.96		*
3/15/2023	4203.98	-0.02	

* Elevations for the State 27 BSW #1 (BW-38) Wellhead and three subsidence monuments were determined by Asel Surveying LLC. using Geodetic Position System (Trimble R8 Base and Trimble 5800 Rover) RTK measurements off the United States Coastal and Geodetic Survey standard Benchmark S34 1933 NGS-CV0419 with a published elevation of 4242.79'.
Differences in elevations are attributed to the difference in GPS equipment and procedures used. Asel Surveying LLC. versus Pettigrew and Associates PA

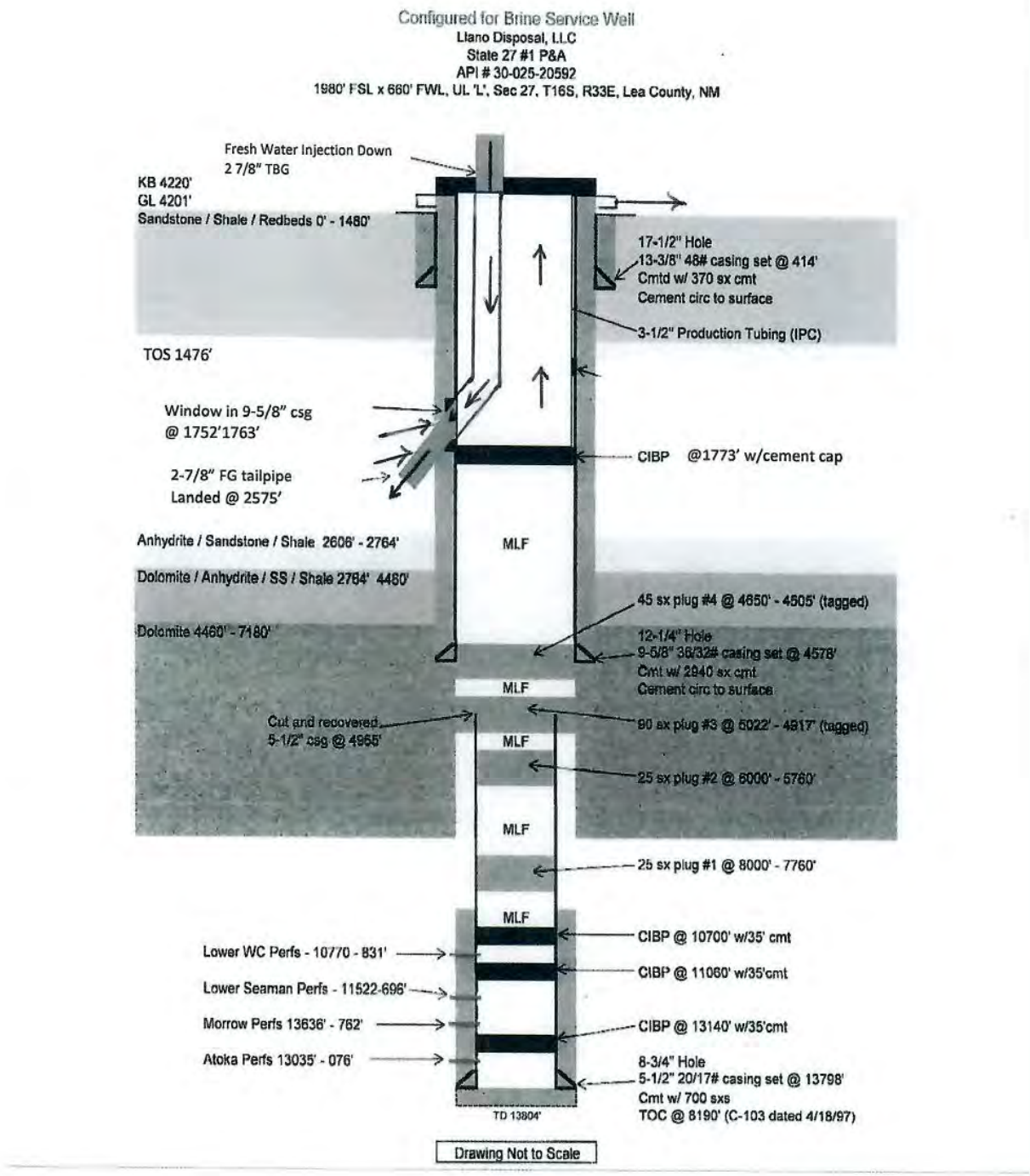
APPENDIX D

Sundries

There were no sundries in 2023.

APPENDIX E

Well Diagrams

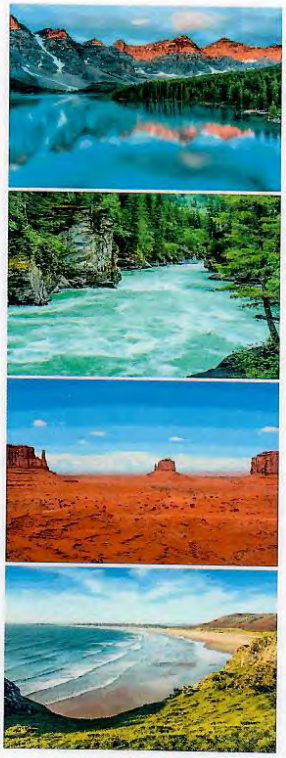

Configured for Brine Service Well
Llano Disposal, LLC
State 27 #1 P&A
API # 30-025-20592
1980' FSL x 660' FWL, UL 'L', Sec 27, T16S, R33E, Lea County, NM
Fresh Water Injection Down
2 7/8" TBG
KB 4220'
GL 4201'
Sandstone / Shale / Redbeds 0' - 1480'
17-1/2" Hole
13-3/8" 48# casing set @ 414'
Cmtd w/ 370 sx cmt
Cement circ to surface
3-1/2" Production Tubing (IPC)
TOS 1476'
Window in 9-5/8" csg
@ 1752'1763'
CIBP @1773' w/cement cap
2-7/8" FG tailpipe
Landed @ 2575'
Anhydrite / Sandstone / Shale 2606' - 2764'
MLF
Dolomite / Anhydrite / SS / Shale 2764' 4460'
45 sx plug #4 @ 4650' - 4505' (tagged)
Dolomite 4460' - 7180'
12-1/4" Hole
9-5/8" 36/32# casing set @ 4578'
Cmt w/ 2940 sx cmt
Cement circ to surface
MLF
Cut and recovered
5-1/2" csg @ 4965'
90 sx plug #3 @ 5022' - 4817' (tagged)
MLF
25 sx plug #2 @ 6000' - 5760'
MLF
25 sx plug #1 @ 8000' - 7760'
MLF
CIBP @ 10700' w/35' cmt
Lower WC Perfs - 10770 - 831'
CIBP @ 11060' w/35'cmt
Lower Seaman Perfs - 11522-696'
Morrow Perfs 13636' - 762'
CIBP @ 13140' w/35'cmt
Atoka Perfs 13035' - 076'
8-3/4" Hole
5-1/2" 20/17# casing set @ 13798'
Cmt w/ 700 sxs
TOC @ 8190' (C-103 dated 4/18/97)
TD 13804'
Drawing Not to Scale

APPENDIX F

Chemical Analysis

Report to:

Elizabeth Pickerel



5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com

NELAP ACCREDITED TNI LABORATORY

envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Llano Disposal LLC

Project Name: Hummingbird Brine Station

Work Order: E303129

Job Number: 22117-0001

Received: 3/30/2023

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
4/7/23

Page 1 of 14

Date Reported: 4/7/23

Elizabeth Pickerel
PO Box 250
Lovington, NM 88260

Project Name: Hummingbird Brine Station
Workorder: E303129
Date Received: 3/30/2023 7:00:00AM

Elizabeth Pickerel,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 3/30/2023 7:00:00AM, under the Project Name: Hummingbird Brine Station.

The analytical test results summarized in this report with the Project Name: Hummingbird Brine Station apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
Office: 505-632-1881
Cell: 775-287-1762
whinchman@envirotech-inc.com

Raina Schwanz
Laboratory Administrator
Office: 505-632-1881
rainaschwanz@envirotech-inc.com

Alexa Michaels
Sample Custody Officer
Office: 505-632-1881
labadmin@envirotech-inc.com

Field Offices:

Southern New Mexico Area
Lynn Jarboe
Technical Representative/Client Services
Office: 505-421-LABS(5227)
Cell: 505-320-4759
ljarboe@envirotech-inc.com

West Texas Midland/Odessa Area
Rayny Hagan
Technical Representative
Office: 505-421-LABS(5227)

Envirotech Web Address: www.envirotech-inc.com

Page 2 of 14

Table of Contents

Page 3 of 14

Sample Summary

Llano Disposal LLC	Project Name:	Hummingbird Brine Station	**Reported:**
PO Box 250	Project Number:	22117-0001	
Lovington NM, 88260	Project Manager:	Elizabeth Pickerel	04/07/23 11:23

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
Brine Well	E303129-01A	Aqueous	03/29/23	03/30/23	Poly 500mL
Fresh Well	E303129-02A	Aqueous	03/29/23	03/30/23	Poly 500mL
Monitor Well	E303129-03A	Aqueous	03/29/23	03/30/23	Poly 500mL

Page 4 of 14

envirotech Inc.

Sample Data

Llano Disposal LLC	Project Name:	Hummingbird Brine Station	
PO Box 250	Project Number:	22117-0001	**Reported:**
Lovington NM, 88260	Project Manager:	Elizabeth Pickerel	4/7/2023 11:23:18AM

Brine Well

E303129-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Wet Chem/Gravimetric by SM2540C	mg/L	mg/L	Analyst: KF			Batch: 2313044
Total Dissolved Solids	**288000**	500	1	03/30/23	04/03/23	
Wet Chemistry by 9040C/4500H+B	pH Units	pH Units	Analyst: BA			Batch: 2313096
pH @25°C	**6.76**		1	03/31/23 11:37	03/31/23 11:51	H5
Wet Chemistry by SM2710F**	N/A	N/A	Analyst: KH			Batch: 2314002
Specific Gravity	**1.191**		1	04/03/23	04/03/23	
Total Metals by EPA 6010C	mg/L	mg/L	Analyst: RKS			Batch: 2314015
Sodium	**127000**	2000	1000	04/04/23	04/06/23	
Anions by EPA 300.0/9056A	mg/L	mg/L	Analyst: RAS			Batch: 2313097
Chloride	**206000**	2000	1000	03/31/23	04/03/23	

Page 5 of 14

envirotech Inc.

Sample Data

Llano Disposal LLC PO Box 250 Lovington NM, 88260	Project Name: Project Number: Project Manager:	Hummingbird Brine Station 22117-0001 Elizabeth Pickerel	**Reported:** 4/7/2023 11:23:18AM

Fresh Well

E303129-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Wet Chem/Gravimetric by SM2540C	mg/L	mg/L	Analyst: KF			Batch: 2313044
Total Dissolved Solids	**352**	10.0	1	03/30/23	04/03/23	
Wet Chemistry by 9040C/4500H+B	pH Units	pH Units	Analyst: BA			Batch: 2313096
pH @25°C	**7.67**		1	03/31/23 11:37	03/31/23 11:51	H5
Wet Chemistry by SM2710F**	N/A	N/A	Analyst: KH			Batch: 2314002
Specific Gravity	**0.992**		1	04/03/23	04/03/23	
Anions by EPA 300.0/9056A	mg/L	mg/L	Analyst: RAS			Batch: 2313097
Chloride	**47.4**	2.00	1	03/31/23	04/03/23	

Page 6 of 14

envirotech Inc.

Sample Data

Llano Disposal LLC	Project Name:	Hummingbird Brine Station	
PO Box 250	Project Number:	22117-0001	**Reported:**
Lovington NM, 88260	Project Manager:	Elizabeth Pickerel	4/7/2023 11:23:18AM

Monitor Well

E303129-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Wet Chem/Gravimetric by SM2540C	mg/L	mg/L	Analyst: KF			Batch: 2313044
Total Dissolved Solids	**319**	10.0	1	03/30/23	04/03/23	
Wet Chemistry by 9040C/4500H+B	pH Units	pH Units	Analyst: BA			Batch: 2313096
pH @25°C	**7.70**		1	03/31/23 11:37	03/31/23 11:51	H5
Wet Chemistry by SM2710F**	N/A	N/A	Analyst: KH			Batch: 2314002
Specific Gravity	**0.991**		1	04/03/23	04/03/23	
Anions by EPA 300.0/9056A	mg/L	mg/L	Analyst: RAS			Batch: 2313097
Chloride	**45.0**	2.00	1	03/31/23	04/03/23	

Page 7 of 14

envirotech Inc.

QC Summary Data

Llano Disposal LLC PO Box 250 Lovington NM, 88260	Project Name: Project Number: Project Manager:	Hummingbird Brine Station 22117-0001 Elizabeth Pickerel	**Reported:** 4/7/2023 11:23:18AM

Wet Chem/Gravimetric by SM2540C

Analyst: KF

Analyte	Result mg/L	Reporting Limit mg/L	Spike Level mg/L	Source Result mg/L	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
Blank (2313044-BLK1)									Prepared: 03/30/23 Analyzed: 04/03/23
Total Dissolved Solids	ND	10.0							
LCS (2313044-BS1)									Prepared: 03/30/23 Analyzed: 04/03/23
Total Dissolved Solids	97.0	10.0	100		97.0	55-134			
Duplicate (2313044-DUP1)				**Source: E303107-01**					Prepared: 03/30/23 Analyzed: 04/03/23
Total Dissolved Solids	2930	10.0		2940			0.341	5	

Page 8 of 14

envirotech Inc.

QC Summary Data

Llano Disposal LLC	Project Name:	Hummingbird Brine Station	**Reported:**
PO Box 250	Project Number:	22117-0001	
Lovington NM, 88260	Project Manager:	Elizabeth Pickerel	4/7/2023 11:23:18AM

Wet Chemistry by 9040C/4500H+B

Analyst: BA

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	pH Units	pH Units	pH Units	pH Units	%	%	%	%	
LCS (2313096-BS1)							Prepared: 03/31/23 Analyzed: 03/31/23		
pH	7.97		8.00		99.8	98.75-101.25			
Duplicate (2313096-DUP1)				**Source: E303129-01**			Prepared: 03/31/23 Analyzed: 03/31/23		
pH	6.79			6.76			0.443	20	

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QC Summary Data

Llano Disposal LLC PO Box 250 Lovington NM, 88260	Project Name: Project Number: Project Manager:	Hummingbird Brine Station 22117-0001 Elizabeth Pickerel	**Reported:** 4/7/2023 11:23:18AM

Total Metals by EPA 6010C

Analyst: RKS

Analyte	Result mg/L	Reporting Limit mg/L	Spike Level mg/L	Source Result mg/L	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
Blank (2314015-BLK1)									Prepared: 04/04/23 Analyzed: 04/06/23
Sodium	ND	2.00							
LCS (2314015-BS1)									Prepared: 04/04/23 Analyzed: 04/06/23
Sodium	20.7	2.00	20.0		103	80-120			
Matrix Spike (2314015-MS1)				**Source: E303161-01**					Prepared: 04/04/23 Analyzed: 04/06/23
Sodium	29.8	2.00	20.0	9.44	102	75-125			
Matrix Spike Dup (2314015-MSD1)				**Source: E303161-01**					Prepared: 04/04/23 Analyzed: 04/06/23
Sodium	33.2	2.00	20.0	9.44	119	75-125	10.7	20	

envirotech Inc.

QC Summary Data

Llano Disposal LLC PO Box 250 Lovington NM, 88260	Project Name: Project Number: Project Manager:	Hummingbird Brine Station 22117-0001 Elizabeth Pickerel	**Reported:** 4/7/2023 11:23:18AM

Anions by EPA 300.0/9056A

Analyst: RAS

Analyte	Result mg/L	Reporting Limit mg/L	Spike Level mg/L	Source Result mg/L	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
Blank (2313097-BLK1)									Prepared: 03/31/23 Analyzed: 04/03/23
Chloride	ND	2.00							
LCS (2313097-BS1)									Prepared: 03/31/23 Analyzed: 04/03/23
Chloride	26.1	2.00	25.0		105	90-110			
LCS Dup (2313097-BSD1)									Prepared: 03/31/23 Analyzed: 04/03/23
Chloride	25.6	2.00	25.0		102	90-110	2.25	20	

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.

Page 11 of 14

envirotech Inc.

Definitions and Notes

Llano Disposal LLC	Project Name:	Hummingbird Brine Station	
PO Box 250	Project Number:	22117-0001	**Reported:**
Lovington NM, 88260	Project Manager:	Elizabeth Pickerel	04/07/23 11:23

H5	pH is specified to be performed in the field within 15 minutes of sampling. The sample analysis was performed as quickly as possible.
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
RPD	Relative Percent Difference
DNI	Did Not Ignite

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.

Project Information

Chain of Custody

Page 1 of 1

Client:	Llano Disposal LLC
Project:	Hummingbird Brine Station
Project Manager:	Elizabeth Pickerel
Address:	PO Box 250
City, State, Zip	Lovington NM 88260
Phone:	575-605-6490
Email:	service.llanobrine@gmail.com
Report due by:	

Bill To

Attention:	Llano Disposal LLC
Address:	PO Box 250
City, State, Zip	Lovington NM 88260
Phone:	575-605-6490
Email:	service.llanobrine@gmail.com

Lab Use Only: Lab WO# E303129 Job Number 22117-0001

TAT: 1D | 2D | 3D | Standard (x)

EPA Program: CWA | SDWA | RCRA

State: NM | CO | UT | AZ | TX

Analysis and Method: TPH GRO/DRO/ORO by 8015 | BTEX by 8021 | VOC by 8260 | Metals 6010 | Chloride 300.0 | Sodium | TDS, Spec. Gravity | BGDOC NM | Chlorides, pH in Water | GDOC TX

Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Lab Number	Remarks
7:50	3/29/23	A	1	Brine Well	1	
7:52	3/29/23	A	1	Fresh Well	2	
7:54	3/29/23	A	1	Monitor Well	3	

Additional Instructions:

I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabelling the sample location, date or time of collection is considered fraud and may be grounds for legal action. Sampled by: Elizabeth Pickerel

Samples requiring thermal preservation must be received on ice the day they are sampled or received packed in ice at an avg temp above 0 but less than 6 oC on subsequent days.

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
	3/29	11:50		3-29-23	1150
	3.29.23	1750		3.29.23	1730
	3/29/23	2345		03/30/23	7:00

Lab Use Only: Received on ice: (Y) / N; T1 ____ T2 ____ T3 ____; AVG Temp oC 4.0

Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other

Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA

Note: Samples are discarded 30 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.

Page 13 of 14

Envirotech Analytical Laboratory

Printed: 3/30/2023 10:41:25AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.
If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Llano Disposal LLC	Date Received:	03/30/23 07:00	Work Order ID:	E303129
Phone:	575-605-6490	Date Logged In:	03/29/23 15:27	Logged In By:	Caitlin Christian
Email:	service.llanobrinc@gmail.com	Due Date:	04/05/23 17:00 (4 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC?	Yes	
2. Does the number of samples per sampling site location match the COC	Yes	
3. Were samples dropped off by client or carrier?	Yes	Carrier: Courier
4. Was the COC complete, i.e., signatures, dates/times, requested analyses?	Yes	
5. Were all samples received within holding time? Note: Analysis, such as pH which should be conducted in the field, i.e, 15 minute hold time, are not included in this discussion.	Yes	

Sample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT?	Yes

Sample Cooler

7. Was a sample cooler received?	Yes
8. If yes, was cooler received in good condition?	Yes
9. Was the sample(s) received intact, i.e., not broken?	Yes
10. Were custody/security seals present?	No
11. If yes, were custody/security seals intact?	NA
12. Was the sample received on ice? If yes, the recorded temp is 4°C, i.e., 6°±2°C Note: Thermal preservation is not required, if samples are received w/i 15 minutes of sampling	Yes
13. If no visible ice, record the temperature. Actual sample temperature: 4°C	

Sample Container

14. Are aqueous VOC samples present?	No
15. Are VOC samples collected in VOA Vials?	NA
16. Is the head space less than 6-8 mm (pea sized or less)?	NA
17. Was a trip blank (TB) included for VOC analyses?	NA
18. Are non-VOC samples collected in the correct containers?	Yes
19. Is the appropriate volume/weight or number of sample containers collected?	Yes

Field Label

20. Were field sample labels filled out with the minimum information:	
Sample ID?	Yes
Date/Time Collected?	No
Collectors name?	No

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved?	No
22. Are sample(s) correctly preserved?	NA
24. Is lab filteration required and/or requested for dissolved metals?	No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase?	No
27. If yes, does the COC specify which phase(s) is to be analyzed?	NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory?	No	
29. Was a subcontract laboratory specified by the client and if so who?	NA	Subcontract Lab: NA

Comments/Resolution

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.

Date

envirotech Inc.

Page 14 of 14

Envirotech Analytical Laboratory

Printed: 3/30/2023 10:41:25AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.
If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Llano Disposal LLC	Date Received:	03/30/23 07:00	Work Order ID:	E303129
Phone:	575-605-6490	Date Logged In:	03/29/23 15:27	Logged In By:	Caitlin Christian
Email:	service.llanobrinc@gmail.com	Due Date:	04/05/23 17:00 (4 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC?	Yes
2. Does the number of samples per sampling site location match the COC	Yes
3. Were samples dropped off by client or carrier?	Yes
4. Was the COC complete, i.e., signatures, dates/times, requested analyses?	Yes
5. Were all samples received within holding time? Note: Analysis, such as pH which should be conducted in the field, i.e, 15 minute hold time, are not included in this discussion.	Yes

Carrier: Courier

Sample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT?	Yes

Sample Cooler

7. Was a sample cooler received?	Yes
8. If yes, was cooler received in good condition?	Yes
9. Was the sample(s) received intact, i.e., not broken?	Yes
10. Were custody/security seals present?	No
11. If yes, were custody/security seals intact?	NA
12. Was the sample received on ice? If yes, the recorded temp is 4°C, i.e., 6°±2°C Note: Thermal preservation is not required, if samples are received w/i 15 minutes of sampling	Yes
13. If no visible ice, record the temperature. Actual sample temperature: 4°C	

Sample Container

14. Are aqueous VOC samples present?	No
15. Are VOC samples collected in VOA Vials?	NA
16. Is the head space less than 6-8 mm (pea sized or less)?	NA
17. Was a trip blank (TB) included for VOC analyses?	NA
18. Are non-VOC samples collected in the correct containers?	Yes
19. Is the appropriate volume/weight or number of sample containers collected?	Yes

Field Label

20. Were field sample labels filled out with the minimum information: Sample ID?	Yes
Date/Time Collected?	No
Collectors name?	No

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved?	No
22. Are sample(s) correctly preserved?	NA
24. Is lab filteration required and/or requested for dissolved metals?	No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase?	No
27. If yes, does the COC specify which phase(s) is to be analyzed?	NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory?	No
29. Was a subcontract laboratory specified by the client and if so who?	NA

Subcontract Lab: NA

Comments/Resolution

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.

Date

envirotech Inc.

Page 14 of 14

Sample Summary

Llano Disposal LLC PO Box 250 Lovington NM, 88260	Project Name: Project Number: Project Manager:	Hummingbird Brine Station 22117-0001 Elizabeth Pickerel	**Reported:** 07/07/23 14:09

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
Brine Well	E306218-01A	Aqueous	06/28/23	06/29/23	Poly 500mL
Fresh Well	E306218-02A	Aqueous	06/28/23	06/29/23	Poly 500mL
Monitor Well	E306218-03A	Aqueous	06/28/23	06/29/23	Poly 500mL

Page 2 of 7

Sample Data

Llano Disposal LLC PO Box 250 Lovington NM, 88260	Project Name: Project Number: Project Manager:	Hummingbird Brine Station 22117-0001 Elizabeth Pickerel	**Reported:** 7/7/2023 2:09:53PM

Brine Well

E306218-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Wet Chem/Gravimetric by SM2540C	mg/L	mg/L	Analyst: KF			Batch: 2326065
Total Dissolved Solids	**311000**	200	1	06/29/23	06/29/23	
Wet Chemistry by 9040C/4500H+B	pH Units	pH Units	Analyst: BA			Batch: 2326067
pH @25°C	**6.87**		1	06/29/23 10:39	06/29/23 14:00	H5
Wet Chemistry by SM2710F**	N/A	N/A	Analyst: KH			Batch: 2327022
Specific Gravity	**1.207**		1	07/06/23	07/06/23	
Total Metals by EPA 6010C	mg/L	mg/L	Analyst: RKS			Batch: 2327011
Sodium	**121000**	2000	1000	07/05/23	07/06/23	
Anions by EPA 300.0/9056A	mg/L	mg/L	Analyst: BA			Batch: 2326045
Chloride	**202000**	4000	2000	06/29/23	06/29/23	

Page 3 of 7

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Sample Data

Llano Disposal LLC PO Box 250 Lovington NM, 88260	Project Name: Project Number: Project Manager:	Hummingbird Brine Station 22117-0001 Elizabeth Pickerel	**Reported:** 7/7/2023 2:09:53PM

Fresh Well

E306218-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Wet Chem/Gravimetric by SM2540C	mg/L	mg/L	Analyst: KF			Batch: 2326065
Total Dissolved Solids	**447**	10.0	1	06/29/23	06/29/23	
Wet Chemistry by 9040C/4500H+B	pH Units	pH Units	Analyst: BA			Batch: 2326067
pH @25°C	**6.89**		1	06/29/23 10:39	06/29/23 14:00	H5
Wet Chemistry by SM2710F**	N/A	N/A	Analyst: KH			Batch: 2327022
Specific Gravity	**1.002**		1	07/06/23	07/06/23	
Anions by EPA 300.0/9056A	mg/L	mg/L	Analyst: BA			Batch: 2326045
Chloride	**44.3**	2.00	1	06/29/23	06/29/23	

Page 4 of 7

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Sample Data

Llano Disposal LLC	Project Name:	Hummingbird Brine Station	
PO Box 250	Project Number:	22117-0001	**Reported:**
Lovington NM, 88260	Project Manager:	Elizabeth Pickerel	7/7/2023 2:09:53PM

Monitor Well

E306218-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Wet Chem/Gravimetric by SM2540C	mg/L	mg/L	Analyst: KF			Batch: 2326065
Total Dissolved Solids	**381**	10.0	1	06/29/23	06/29/23	
Wet Chemistry by 9040C/4500H+B	pH Units	pH Units	Analyst: BA			Batch: 2326067
pH @25°C	**7.62**		1	06/29/23 10:39	06/29/23 14:00	H5
Wet Chemistry by SM2710F	N/A	N/A	Analyst: KH			Batch: 2327022
Specific Gravity	**0.999**		1	07/06/23	07/06/23	
Anions by EPA 300.0/9056A	mg/L	mg/L	Analyst: BA			Batch: 2326045
Chloride	**43.9**	2.00	1	06/29/23	06/29/23	

Page 5 of 7

envirotech Inc.

Project Information

Chain of Custody

Page 1 of 1

Client: Llano Disposal LLC
Hummingbird Brine Station
Project Manager: Elizabeth Pickerel
Address: PO Box 250
City, State, Zip Lovington NM 88260
Phone: 575-605-6490
Email: service.llanobrine@gmail.com
Report due by:

Bill To
Attention: Llano Disposal LLC
Address: PO Box 250
City, State, Zip Lovington NM 88260
Phone: 575-605-6490
Email: service.llanobrine@gmail.com

Lab Use Only
Lab WO# E306218 Job Number 22117-0001

TAT: 1D | 2D | 3D | Standard: X

EPA Program: CWA | SDWA | RCRA

State: NM | CO | UT | AZ | TX

Analysis and Method: TPH GRO/DRO/ORO by 8015 | BTEX by 8021 | VOC by 8260 | Metals 6010 | Chloride 300.0 | Sodium | TDS, Spec. Gravity | BGDOC NM | Chlorides, pH in Water | TX | GDOC

Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Lab Number	Sodium	TDS, Spec. Gravity	Chlorides, pH in Water	Remarks
8:00	6/28/23	A	1	Brine Well	1	x	x	x	
8:02	6/28/23	A	1	Fresh Well	2		x	x	
8:03	6/28/23	A	1	Monitor Well	3		x	x	

Additional Instructions:

I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabelling the sample location, date or time of collection is considered fraud and may be grounds for legal action. Sampled by: Elizabeth Pickerel

Samples requiring thermal preservation must be received on ice the day they are sampled or received packed in ice at an avg temp above 0 but less than 6 oC on subsequent days.

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
Elizabeth Pickerel	6/28/2023	1:00pm	Michelle Gay	6-28-23	1300
Michelle Gay	6-28-23	1700		6-28-23	1730
	6-28-23	2345	Cartha Mann	6/29/23	8:00

Lab Use Only
Received on ice: (Y) / N
T1 T2 T3
AVG Temp oC 4

Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other
Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA

Note: Samples are discarded 30 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.

Page 6 of 7

Envirotech Analytical Laboratory

Printed: 6/29/2023 12:01:28PM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.
If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Llano Disposal LLC	Date Received:	06/29/23 08:00	Work Order ID:	E306218
Phone:	575-605-6490	Date Logged In:	06/29/23 08:41	Logged In By:	Caitlin Mars
Email:	service.llanobrine@gmail.com	Due Date:	07/07/23 17:00 (4 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC?	Yes
2. Does the number of samples per sampling site location match the COC	Yes
3. Were samples dropped off by client or carrier?	Yes
4. Was the COC complete, i.e., signatures, dates/times, requested analyses?	Yes
5. Were all samples received within holding time? Note: Analysis, such as pH which should be conducted in the field, i.e, 15 minute hold time, are not included in this discussion.	Yes

Carrier: Courier

Comments/Resolution

Sample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT?	Yes

Sample Cooler

7. Was a sample cooler received?	Yes
8. If yes, was cooler received in good condition?	Yes
9. Was the sample(s) received intact, i.e., not broken?	Yes
10. Were custody/security seals present?	No
11. If yes, were custody/security seals intact?	NA
12. Was the sample received on ice? If yes, the recorded temp is 4°C, i.e., 6°±2°C Note: Thermal preservation is not required, if samples are received w/i 15 minutes of sampling	Yes
13. If no visible ice, record the temperature. Actual sample temperature: 4°C	

Sample Container

14. Are aqueous VOC samples present?	No
15. Are VOC samples collected in VOA Vials?	NA
16. Is the head space less than 6-8 mm (pea sized or less)?	NA
17. Was a trip blank (TB) included for VOC analyses?	NA
18. Are non-VOC samples collected in the correct containers?	Yes
19. Is the appropriate volume/weight or number of sample containers collected?	Yes

Field Label

20. Were field sample labels filled out with the minimum information:	
Sample ID?	Yes
Date/Time Collected?	Yes
Collectors name?	Yes

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved?	No
22. Are sample(s) correctly preserved?	NA
24. Is lab filteration required and/or requested for dissolved metals?	No

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase?	No
27. If yes, does the COC specify which phase(s) is to be analyzed?	NA

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory?	No
29. Was a subcontract laboratory specified by the client and if so who?	NA

Subcontract Lab: na

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.

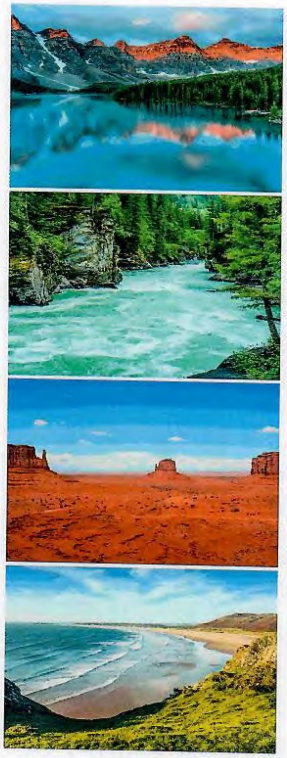
Date

envirotech Inc.

Page 7 of 7

Report to:

Elizabeth Pickerel



5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com

NELAP ACCREDITED TNI LABORATORY

envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Llano Disposal LLC

Project Name:	Hummingbird Brine Station
Work Order:	E310020
Job Number:	22117-0001
Received:	10/4/2023

Revision: 2

Report Reviewed By:

Walter Hinchman
Laboratory Director
10/11/23

Page 1 of 15

Date Reported: 10/11/23

Elizabeth Pickerel
PO Box 250
Lovington, NM 88260

Project Name: Hummingbird Brine Station
Workorder: E310020
Date Received: 10/4/2023 8:20:00AM

Elizabeth Pickerel,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 10/4/2023 8:20:00AM, under the Project Name: Hummingbird Brine Station.

The analytical test results summarized in this report with the Project Name: Hummingbird Brine Station apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
Office: 505-632-1881
Cell: 775-287-1762
whinchman@envirotech-inc.com

Raina Schwanz
Laboratory Administrator
Office: 505-632-1881
rainaschwanz@envirotech-inc.com

Alexa Michaels
Sample Custody Officer
Office: 505-632-1881
labadmin@envirotech-inc.com

Field Offices:

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Cell: 505-947-8222
mgonzales@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com

Page 2 of 15

Table of Contents

Page 3 of 15

Sample Summary

Llano Disposal LLC PO Box 250 Lovington NM, 88260	Project Name: Project Number: Project Manager:	Hummingbird Brine Station 22117-0001 Elizabeth Pickerel	**Reported:** 10/11/23 16:50

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
Brine Well	E310020-01A	Aqueous	10/03/23	10/04/23	Poly 500mL
Fresh Well	E310020-02A	Aqueous	10/03/23	10/04/23	Poly 500mL
Monitor Well	E310020-03A	Aqueous	10/03/23	10/04/23	Poly 500mL

Page 4 of 15

envirotech Inc.

Sample Data

Llano Disposal LLC PO Box 250 Lovington NM, 88260	Project Name: Project Number: Project Manager:	Hummingbird Brine Station 22117-0001 Elizabeth Pickerel	**Reported:** 10/11/2023 4:50:19PM

Brine Well

E310020-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Wet Chem/Gravimetric by SM2540C	mg/L	mg/L	Analyst: KF			Batch: 2341013
Total Dissolved Solids	**326000**	200	1	10/10/23	10/11/23	T19
Wet Chemistry by 9040C/4500H+B	pH Units	pH Units	Analyst: BA			Batch: 2340080
pH @25°C	**6.80**		1	10/05/23 09:47	10/05/23 16:54	H5
Wet Chemistry by SM2710F	N/A	N/A	Analyst: KH			Batch: 2340077
Specific Gravity	**1.202**		1	10/05/23	10/05/23	
Total Metals by EPA 6010C	mg/L	mg/L	Analyst: JL			Batch: 2341012
Sodium	**96400**	2000	1000	10/09/23	10/10/23	
Anions by EPA 300.0/9056A	mg/L	mg/L	Analyst: IY			Batch: 2341045
Chloride	**374000**	4000	2000	10/10/23	10/10/23	

Page 5 of 15

envirotech Inc.

Sample Data

Llano Disposal LLC	Project Name:	Hummingbird Brine Station	
PO Box 250	Project Number:	22117-0001	**Reported:**
Lovington NM, 88260	Project Manager:	Elizabeth Pickerel	10/11/2023 4:50:19PM

Fresh Well

E310020-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Wet Chem/Gravimetric by SM2540C	mg/L	mg/L	Analyst: KF			Batch: 2340083
Total Dissolved Solids	**1340**	10.0	1	10/06/23	10/06/23	
Wet Chemistry by 9040C/4500H+B	pH Units	pH Units	Analyst: BA			Batch: 2340080
pH @25°C	**7.80**		1	10/05/23 09:47	10/05/23 16:54	H5
Wet Chemistry by SM2710F	N/A	N/A	Analyst: KH			Batch: 2340077
Specific Gravity	**0.993**		1	10/05/23	10/05/23	
Anions by EPA 300.0/9056A	mg/L	mg/L	Analyst: IY			Batch: 2341045
Chloride	**43.2**	2.00	1	10/10/23	10/10/23	

Page 6 of 15

envirotech Inc.

Sample Data

Llano Disposal LLC PO Box 250 Lovington NM, 88260	Project Name: Project Number: Project Manager:	Hummingbird Brine Station 22117-0001 Elizabeth Pickerel	**Reported:** 10/11/2023 4:50:19PM

Monitor Well

E310020-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Wet Chem/Gravimetric by SM2540C	mg/L	mg/L	Analyst: KF			Batch: 2340083
Total Dissolved Solids	**320**	10.0	1	10/06/23	10/06/23	
Wet Chemistry by 9040C/4500H+B	pH Units	pH Units	Analyst: BA			Batch: 2340080
pH @25°C	**7.74**		1	10/05/23 09:47	10/05/23 16:54	H5
Wet Chemistry by SM2710F	N/A	N/A	Analyst: KH			Batch: 2340077
Specific Gravity	**0.994**		1	10/05/23	10/05/23	
Anions by EPA 300.0/9056A	mg/L	mg/L	Analyst: IY			Batch: 2341045
Chloride	**43.2**	2.00	1	10/10/23	10/10/23	

Page 7 of 15

envirotech Inc.

QC Summary Data

Llano Disposal LLC PO Box 250 Lovington NM, 88260	Project Name: Project Number: Project Manager:	Hummingbird Brine Station 22117-0001 Elizabeth Pickerel	**Reported:** 10/11/2023 4:50:19PM

Wet Chem/Gravimetric by SM2540C

Analyst: KF

Analyte	Result mg/L	Reporting Limit mg/L	Spike Level mg/L	Source Result mg/L	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
Blank (2340083-BLK1)									Prepared: 10/06/23 Analyzed: 10/06/23
Total Dissolved Solids	ND	10.0							
LCS (2340083-BS1)									Prepared: 10/06/23 Analyzed: 10/06/23
Total Dissolved Solids	117	10.0	100		117	55-134			
Duplicate (2340083-DUP1)				**Source: E310023-01**					Prepared: 10/06/23 Analyzed: 10/06/23
Total Dissolved Solids	414	10.0		425			2.62	5	

Page 8 of 15

envirotech Inc.

QC Summary Data

Llano Disposal LLC PO Box 250 Lovington NM, 88260	Project Name: Project Number: Project Manager:	Hummingbird Brine Station 22117-0001 Elizabeth Pickerel	**Reported:** 10/11/2023 4:50:19PM

Wet Chem/Gravimetric by SM2540C

Analyst: KF

Analyte	Result mg/L	Reporting Limit mg/L	Spike Level mg/L	Source Result mg/L	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
Blank (2341013-BLK1)									Prepared: 10/09/23 Analyzed: 10/11/23
Total Dissolved Solids	ND	10.0							
LCS (2341013-BS1)									Prepared: 10/09/23 Analyzed: 10/11/23
Total Dissolved Solids	102	10.0	100		102	55-134			
LCS Dup (2341013-BSD1)									Prepared: 10/09/23 Analyzed: 10/11/23
Total Dissolved Solids	98.0	10.0	100		98.0	55-134	4.00	5	

Page 9 of 15

envirotech Inc.

QC Summary Data

Llano Disposal LLC PO Box 250 Lovington NM, 88260	Project Name: Project Number: Project Manager:	Hummingbird Brine Station 22117-0001 Elizabeth Pickerel	**Reported:** 10/11/2023 4:50:19PM

Wet Chemistry by 9040C/4500H+B

Analyst: BA

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	pH Units	pH Units	pH Units	pH Units	%	%	%	%	
LCS (2340080-BS1)							Prepared: 10/05/23 Analyzed: 10/05/23		
pH	7.99		8.00		99.9	98.75-101.25			
Duplicate (2340080-DUP1)				**Source: E310020-01**			Prepared: 10/05/23 Analyzed: 10/05/23		
pH	6.85			6.80			0.733	20	

Page 10 of 15

envirotech Inc.

QC Summary Data

Llano Disposal LLC PO Box 250 Lovington NM, 88260	Project Name: Project Number: Project Manager:	Hummingbird Brine Station 22117-0001 Elizabeth Pickerel	**Reported:** 10/11/2023 4:50:19PM

Total Metals by EPA 6010C

Analyst: JL

Analyte	Result mg/L	Reporting Limit mg/L	Spike Level mg/L	Source Result mg/L	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
Blank (2341012-BLK1)									Prepared: 10/09/23 Analyzed: 10/09/23
Sodium	ND	2.00							
LCS (2341012-BS1)									Prepared: 10/09/23 Analyzed: 10/09/23
Sodium	17.5	2.00	20.0		87.7	80-120			
Matrix Spike (2341012-MS1)				**Source: E310013-04**					Prepared: 10/09/23 Analyzed: 10/09/23
Sodium	1580	2.00	20.0	1590	NR	75-125			M4
Matrix Spike Dup (2341012-MSD1)				**Source: E310013-04**					Prepared: 10/09/23 Analyzed: 10/09/23
Sodium	1560	2.00	20.0	1590	NR	75-125	0.828	20	M4

Page 11 of 15

envirotech Inc.

QC Summary Data

Llano Disposal LLC	Project Name:	Hummingbird Brine Station	**Reported:**
PO Box 250	Project Number:	22117-0001	
Lovington NM, 88260	Project Manager:	Elizabeth Pickerel	10/11/2023 4:50:19PM

Anions by EPA 300.0/9056A

Analyst: IY

Analyte	Result mg/L	Reporting Limit mg/L	Spike Level mg/L	Source Result mg/L	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
Blank (2341045-BLK1)									Prepared: 10/10/23 Analyzed: 10/10/23
Chloride	ND	2.00							
LCS (2341045-BS1)									Prepared: 10/10/23 Analyzed: 10/10/23
Chloride	24.7	2.00	25.0		98.7	90-110			
LCS Dup (2341045-BSD1)									Prepared: 10/10/23 Analyzed: 10/10/23
Chloride	24.7	2.00	25.0		98.8	90-110	0.0701	20	

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.

Page 12 of 15 envirotech Inc.

Definitions and Notes

Llano Disposal LLC	Project Name:	Hummingbird Brine Station	
PO Box 250	Project Number:	22117-0001	**Reported:**
Lovington NM, 88260	Project Manager:	Elizabeth Pickerel	10/11/23 16:50

H5	pH is specified to be performed in the field within 15 minutes of sampling. The sample analysis was performed as quickly as possible.
M4	Matrix spike recovery value is suspect since the analyte concentration in the sample is disproportionate to the spike level. The associated LCS spike recovery was acceptable.
T19	The sample matrix was not a typical aqueous matrix and took a significant amount of time to evaporate. The Final weight measured was past the prescribed holding time.
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
RPD	Relative Percent Difference
DNI	Did Not Ignite

Note (1): Methods marked with ** are non-accreditcd methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.

Project Information

Chain of Custody

Page 1 of 1

Client: Llano Disposal LLC
Hummingbird Brine Station
Project Manager: Elizabeth Pickerel
Address: PO Box 250
City, State, Zip Lovington NM 88260
Phone: 575-605-6490
Email: service.llanobrine@gmail.com
Report due by:

Bill To
Attention: Llano Disposal LLC
Address: PO Box 250
City, State, Zip Lovington NM 88260
Phone: 575-605-6490
Email: service.llanobrine@gmail.com

Lab Use Only: Lab WO# E310020 Job Number 22117-0001

TAT: 1D 2D 3D Standard x

EPA Program: CWA SDWA RCRA

State: NM CO UT AZ TX

Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Lab Number	TPH GRO/DRO/ORO by 8015	BTEX by 8021	VOC by 8260	Metals 6010	Chloride 300.0	Sodium	TDS, Spec. Gravity	BGDOC NM	Chlorides, pH in Water	GDOC TX	Remarks
10:42	10/3/23	A	1	Brine Well	1						x	x		x		
10:43	10/3/23	A	1	Fresh Well	2							x		x		
10:44	10/3/23	A	1	Monitor Well	3							x		x		

Analysis and Method

Additional Instructions:

I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabelling the sample location, date or time of collection is considered fraud and may be grounds for legal action. Sampled by: Elizabeth Pickerel

Samples requiring thermal preservation must be received on ice the day they are sampled or received packed in ice at an avg temp above 0 but less than 6 oC on subsequent days.

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
E Pickerel	10/3/2023	1:02	Michelle Gayle	10-3-23	1:02
Michelle Gayle	10-3-23	1700	Andrew Madrid	10.3.23	1700
Andrew Madrid	10.3.23	2330	Cristal Mares	10/4/23	8:20

Lab Use Only
Received on ice: (Y) / N
T1 T2 T3
AVG Temp oC 4

Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other
Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA

Note: Samples are discarded 30 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.

Page 14 of 15

Envirotech Analytical Laboratory

Printed: 10/4/2023 9:58:31AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.
If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Llano Disposal LLC	Date Received:	10/04/23 08:20	Work Order ID:	E310020
Phone:	575-605-6490	Date Logged In:	10/04/23 09:53	Logged In By:	Caitlin Mars
Email:	service.llanobrine@gmail.com	Due Date:	10/10/23 17:00 (4 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC?	Yes	
2. Does the number of samples per sampling site location match the COC	Yes	
3. Were samples dropped off by client or carrier?	Yes	Carrier: Courier
4. Was the COC complete, i.e., signatures, dates/times, requested analyses?	Yes	
5. Were all samples received within holding time? Note: Analysis, such as pH which should be conducted in the field, i.e, 15 minute hold time, are not included in this disucssion.	Yes	

Sample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT?	Yes	

Sample Cooler

7. Was a sample cooler received?	Yes	
8. If yes, was cooler received in good condition?	Yes	
9. Was the sample(s) received intact, i.e., not broken?	Yes	
10. Were custody/security seals present?	No	
11. If yes, were custody/security seals intact?	NA	
12. Was the sample received on ice? If yes, the recorded temp is 4°C, i.e., 6°±2°C Note: Thermal preservation is not required, if samples are received w/i 15 minutes of sampling	Yes	
13. If no visible ice, record the temperature. Actual sample temperature: 4°C		

Sample Container

14. Are aqueous VOC samples present?	No	
15. Are VOC samples collected in VOA Vials?	NA	
16. Is the head space less than 6-8 mm (pea sized or less)?	NA	
17. Was a trip blank (TB) included for VOC analyses?	NA	
18. Are non-VOC samples collected in the correct containers?	Yes	
19. Is the appropriate volume/weight or number of sample containers collected?	Yes	

Field Label

20. Were field sample labels filled out with the minimum information:		
Sample ID?	Yes	
Date/Time Collected?	No	
Collectors name?	No	

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved?	No	
22. Are sample(s) correctly preserved?	NA	
24. Is lab filteration required and/or requested for dissolved metals?	No	

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase?	No	
27. If yes, does the COC specify which phase(s) is to be analyzed?	NA	

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory?	No	
29. Was a subcontract laboratory specified by the client and if so who?	NA	Subcontract Lab: na

Comments/Resolution

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.

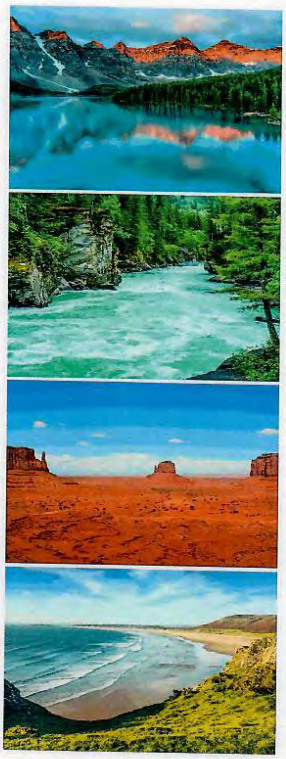
Date

envirotech Inc.

Page 15 of 15

Report to:

Elizabeth Pickerel



5796 U.S. Hwy 64
Farmington, NM 87401

Phone: (505) 632-1881
Envirotech-inc.com

NELAP ACCREDITED TNI LABORATORY

envirotech

Practical Solutions for a Better Tomorrow

Analytical Report

Llano Disposal LLC

Project Name:	Hummingbird Brine Station
Work Order:	E401003
Job Number:	22117-0001
Received:	1/2/2024

Revision: 1

Report Reviewed By:

Walter Hinchman
Laboratory Director
1/8/24

Envirotech Inc. certifies the test results meet all requirements of TNI unless noted otherwise.
Statement of Data Authenticity: Envirotech Inc, attests the data reported has not been altered in any way.
Partial or incomplete reproduction of this report is prohibited, unless approved by Envirotech Inc.
Envirotech Inc, holds the Utah TNI certification NM00979 for data reported.
Envirotech Inc, holds the Texas TNI certification T104704557 for data reported.

Page 1 of 14

Date Reported: 1/8/24

Elizabeth Pickerel
PO Box 250
Lovington, NM 88260

Project Name: Hummingbird Brine Station
Workorder: E401003
Date Received: 1/2/2024 8:00:00AM

Elizabeth Pickerel,

Thank you for choosing Envirotech, Inc. as your analytical testing laboratory for the sample(s) received on, 1/2/2024 8:00:00AM, under the Project Name: Hummingbird Brine Station.

The analytical test results summarized in this report with the Project Name: Hummingbird Brine Station apply to the individual samples collected, identified and submitted bearing the project name on the enclosed chain-of-custody. Subcontracted sample analyses not conducted by Envirotech, Inc., are attached in full as issued by the subcontract laboratory.

Please review the Chain-of-Custody (COC) and Sample Receipt Checklist (SRC) for any issues reguarding sample receipt temperature, containers, preservation etc. To best understand your test results, review the entire report summarizing your sample data and the associated quality control batch data.

All reported data in this analytical report were analyzed according to the referenced method(s) and are in compliance with the latest NELAC/TNI standards, unless otherwise noted. Samples or analytical quality control parameters not meeting specific QC criteria are qualified with a data flag. Data flag definitions are located in the Notes and Definitions section of this analytical report.

If you have any questions concerning this report, please feel free to contact Envirotech, Inc.

Respectfully,

Walter Hinchman
Laboratory Director
Office: 505-632-1881
Cell: 775-287-1762
whinchman@envirotech-inc.com

Raina Schwanz
Laboratory Administrator
Office: 505-632-1881
rainaschwanz@envirotech-inc.com

Alexa Michaels
Sample Custody Officer
Office: 505-632-1881
labadmin@envirotech-inc.com

Field Offices:

Southern New Mexico Area
Lynn Jarboe
Laboratory Technical Representative
Office: 505-421-LABS(5227)
Cell: 505-320-4759
ljarboe@envirotech-inc.com

Michelle Golzales
Client Representative
Office: 505-421-LABS(5227)
Cell: 505-947-8222
mgonzales@envirotech-inc.com

Envirotech Web Address: www.envirotech-inc.com

Table of Contents

Page 3 of 14

Sample Summary

Llano Disposal LLC PO Box 250 Lovington NM, 88260	Project Name: Project Number: Project Manager:	Hummingbird Brine Station 22117-0001 Elizabeth Pickerel	**Reported:** 01/08/24 16:31

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
Brine Well	E401003-01A	Aqueous	12/29/23	01/02/24	Poly 500mL
Fresh Well	E401003-02A	Aqueous	12/29/23	01/02/24	Poly 500mL
Monitor Well	E401003-03A	Aqueous	12/29/23	01/02/24	Poly 500mL

Page 4 of 14

envirotech Inc.

Sample Data

Llano Disposal LLC PO Box 250 Lovington NM, 88260	Project Name: Project Number: Project Manager:	Hummingbird Brine Station 22117-0001 Elizabeth Pickerel	**Reported:** 1/8/2024 4:31:20PM

Brine Well

E401003-01

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Wet Chem/Gravimetric by SM2540C	mg/L	mg/L	Analyst: RAS			Batch: 2401006
Total Dissolved Solids	**329000**	100	1	01/03/24	01/08/24	
Wet Chemistry by 9040C/4500H+B	pH Units	pH Units	Analyst: WF			Batch: 2401031
pH @25°C	**6.86**		1	01/04/24 09:23	01/04/24 14:40	H5
Wet Chemistry by SM2710F	N/A	N/A	Analyst: KH			Batch: 2401037
Specific Gravity	**1.203**		1	01/05/24	01/05/24	
Total Metals by EPA 6010C	mg/L	mg/L	Analyst: RKS			Batch: 2401003
Sodium	**124000**	2000	1000	01/04/24	01/08/24	
Anions by EPA 300.0/9056A	mg/L	mg/L	Analyst: DT			Batch: 2401016
Chloride	**240000**	2000	1000	01/03/24	01/03/24	

Page 5 of 14

envirotech Inc.

Sample Data

Llano Disposal LLC PO Box 250 Lovington NM, 88260	Project Name: Project Number: Project Manager:	Hummingbird Brine Station 22117-0001 Elizabeth Pickerel	**Reported:** 1/8/2024 4:31:20PM

Fresh Well

E401003-02

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Wet Chem/Gravimetric by SM2540C	mg/L	mg/L	Analyst: RAS			Batch: 2401006
Total Dissolved Solids	**1300**	10.0	1	01/03/24	01/08/24	
Wet Chemistry by 9040C/4500H+B	pH Units	pH Units	Analyst: WF			Batch: 2401031
pH @25°C	**8.04**		1	01/04/24 09:23	01/04/24 14:40	H5
Wet Chemistry by SM2710F**	N/A	N/A	Analyst: KH			Batch: 2401037
Specific Gravity	**1.000**		1	01/05/24	01/05/24	
Anions by EPA 300.0/9056A	mg/L	mg/L	Analyst: DT			Batch: 2401016
Chloride	**593**	4.00	2	01/03/24	01/03/24	

Page 6 of 14

envirotech Inc.

Sample Data

Llano Disposal LLC	Project Name:	Hummingbird Brine Station	
PO Box 250	Project Number:	22117-0001	**Reported:**
Lovington NM, 88260	Project Manager:	Elizabeth Pickerel	1/8/2024 4:31:20PM

Monitor Well

E401003-03

Analyte	Result	Reporting Limit	Dilution	Prepared	Analyzed	Notes
Wet Chem/Gravimetric by SM2540C	mg/L	mg/L	Analyst: RAS			Batch: 2401006
Total Dissolved Solids	**1210**	10.0	1	01/03/24	01/08/24	
Wet Chemistry by 9040C/4500H+B	pH Units	pH Units	Analyst: WF			Batch: 2401031
pH @25°C	**8.02**		1	01/04/24 09:23	01/04/24 14:40	H5
Wet Chemistry by SM2710F**	N/A	N/A	Analyst: KH			Batch: 2401037
Specific Gravity	**1.000**		1	01/05/24	01/05/24	
Anions by EPA 300.0/9056A	mg/L	mg/L	Analyst: DT			Batch: 2401016
Chloride	**594**	4.00	2	01/03/24	01/03/24	

Page 7 of 14

envirotech Inc.

QC Summary Data

Llano Disposal LLC PO Box 250 Lovington NM, 88260	Project Name: Project Number: Project Manager:	Hummingbird Brine Station 22117-0001 Elizabeth Pickerel	**Reported:** 1/8/2024 4:31:20PM

Wet Chem/Gravimetric by SM2540C

Analyst: RAS

Analyte	Result mg/L	Reporting Limit mg/L	Spike Level mg/L	Source Result mg/L	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
Blank (2401006-BLK1)									Prepared: 01/03/24 Analyzed: 01/08/24
Total Dissolved Solids	ND	10.0							
LCS (2401006-BS1)									Prepared: 01/03/24 Analyzed: 01/08/24
Total Dissolved Solids	82.0	10.0	100		82.0	55-134			
Duplicate (2401006-DUP1)				**Source: E401002-02**					Prepared: 01/03/24 Analyzed: 01/08/24
Total Dissolved Solids	595	10.0		380			44.1	5	R3

QC Summary Data

Llano Disposal LLC PO Box 250 Lovington NM, 88260	Project Name: Project Number: Project Manager:	Hummingbird Brine Station 22117-0001 Elizabeth Pickerel	**Reported:** 1/8/2024 4:31:20PM

Wet Chemistry by 9040C/4500H+B

Analyst: WF

Analyte	Result	Reporting Limit	Spike Level	Source Result	Rec	Rec Limits	RPD	RPD Limit	Notes
	pH Units	pH Units	pH Units	pH Units	%	%	%	%	
LCS (2401031-BS1)							Prepared: 01/04/24 Analyzed: 01/04/24		
pH	8.00		8.00		100	98.75-101.25			
Duplicate (2401031-DUP1)				**Source: E401001-01**			Prepared: 01/04/24 Analyzed: 01/04/24		
pH	6.94			6.93			0.144	20	

Page 9 of 14

envirotech Inc.

QC Summary Data

Llano Disposal LLC PO Box 250 Lovington NM, 88260	Project Name: Project Number: Project Manager:	Hummingbird Brine Station 22117-0001 Elizabeth Pickerel	**Reported:** 1/8/2024 4:31:20PM

Total Metals by EPA 6010C

Analyst: JL

Analyte	Result mg/L	Reporting Limit mg/L	Spike Level mg/L	Source Result mg/L	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
Blank (2401003-BLK1)									Prepared: 01/04/24 Analyzed: 01/04/24
Sodium	ND	2.00							
LCS (2401003-BS1)									Prepared: 01/04/24 Analyzed: 01/04/24
Sodium	20.2	2.00	20.0		101	80-120			
Matrix Spike (2401003-MS1)				**Source: E312156-01**					Prepared: 01/04/24 Analyzed: 01/04/24
Sodium	1800	20.0	200	1550	129	75-125			M4
Matrix Spike Dup (2401003-MSD1)				**Source: E312156-01**					Prepared: 01/04/24 Analyzed: 01/04/24
Sodium	1790	20.0	200	1550	125	75-125	0.500	20	

Page 10 of 14

envirotech Inc.

QC Summary Data

Llano Disposal LLC PO Box 250 Lovington NM, 88260	Project Name: Project Number: Project Manager:	Hummingbird Brine Station 22117-0001 Elizabeth Pickerel	**Reported:** 1/8/2024 4:31:20PM

Anions by EPA 300.0/9056A

Analyst: DT

Analyte	Result mg/L	Reporting Limit mg/L	Spike Level mg/L	Source Result mg/L	Rec %	Rec Limits %	RPD %	RPD Limit %	Notes
Blank (2401016-BLK1)									Prepared: 01/03/24 Analyzed: 01/03/24
Chloride	ND	2.00							
LCS (2401016-BS1)									Prepared: 01/03/24 Analyzed: 01/03/24
Chloride	24.9	2.00	25.0		99.7	90-110			
LCS Dup (2401016-BSD1)									Prepared: 01/03/24 Analyzed: 01/03/24
Chloride	25.0	2.00	25.0		100	90-110	0.329	20	

QC Summary Report Comment:
Calculations are based off of the raw (non-rounded) data. However, for reporting purposes all QC data is rounded to three significant figures. Therefore, hand calculated values may differ slightly.

Page 11 of 14

envirotech Inc.

Definitions and Notes

Llano Disposal LLC	Project Name:	Hummingbird Brine Station	
PO Box 250	Project Number:	22117-0001	**Reported:**
Lovington NM, 88260	Project Manager:	Elizabeth Pickerel	01/08/24 16:31

H5	pH is specified to be performed in the field within 15 minutes of sampling. The sample analysis was performed as quickly as possible.
M4	Matrix spike recovery value is suspect since the analyte concentration in the sample is disproportionate to the spike level. The associated LCS spike recovery was acceptable.
R3	The RPD exceeded the acceptance limit. LCS spike recovery met acceptance criteria.
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
RPD	Relative Percent Difference
DNI	Did Not Ignite
DNR	Did not react with the addition of acid or base.

Note (1): Methods marked with ** are non-accredited methods.

Note (2): Soil data is reported on an "as received" weight basis, unless reported otherwise.

Project Information

Chain of Custody

Page 1 of 1

Client: Llano Disposal LLC
Hummingbird Brine Station
Project Manager: Elizabeth Pickerel
Address: PO Box 250
City, State, Zip Lovington NM 88260
Phone: 575-605-6490
Email: service.llanobrine@gmail.com
Report due by:

Bill To
Attention: Llano Disposal LLC
Address: PO Box 250
City, State, Zip Lovington NM 88260
Phone: 575-605-6490
Email: service.llanobrine@gmail.com

Lab Use Only: Lab WO# E401003 Job Number 22117-0001

TAT: 1D 2D 3D Standard x

EPA Program: CWA SDWA RCRA

State: NM CO UT AZ TX

Analysis and Method: TPH GRO/DRO/ORO by 8015 | BTEX by 8021 | VOC by 8260 | Metals 6010 | Chloride 300.0 | Sodium | TDS, Spec. Gravity | BGDOC NM | Chlorides, pH in Water | TX | GDOC

Time Sampled	Date Sampled	Matrix	No. of Containers	Sample ID	Lab Number	Sodium	TDS, Spec. Gravity	Chlorides, pH in Water	Remarks
8:00	12/29/23	A	1	Brine Well	1	X	X	X	
8:02	12/29/23	A	1	Fresh Well	2		X	X	
8:03	12/29/23	A	1	Monitor Well	3		X	X	

Additional Instructions:

I, (field sampler), attest to the validity and authenticity of this sample. I am aware that tampering with or intentionally mislabelling the sample location, date or time of collection is considered fraud and may be grounds for legal action. Sampled by: Elizabeth Pickerel

Samples requiring thermal preservation must be received on ice the day they are sampled or received packed in ice at an avg temp above 0 but less than 6 oC on subsequent days.

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
Elizabeth Pickerel	12/29/2023	1:33PM		12.29.23	1333
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
	12.31.23	1040		1/2/24	800
Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time

Lab Use Only
Received on ice: (Y) / N
T1 T2 T3
AVG Temp oC 4

Sample Matrix: S - Soil, Sd - Solid, Sg - Sludge, A - Aqueous, O - Other

Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA

Note: Samples are discarded 30 days after results are reported unless other arrangements are made. Hazardous samples will be returned to client or disposed of at the client expense. The report for the analysis of the above samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.

Page 13 of 14

Envirotech Analytical Laboratory

Printed: 1/2/2024 10:13:55AM

Sample Receipt Checklist (SRC)

Instructions: Please take note of any NO checkmarks.
If we receive no response concerning these items within 24 hours of the date of this notice, all the samples will be analyzed as requested.

Client:	Llano Disposal LLC	Date Received:	01/02/24 08:00	Work Order ID:	E401003
Phone:	575-605-6490	Date Logged In:	01/02/24 09:30	Logged In By:	Alexa Michaels
Email:	service.llanobrine@gmail.com	Due Date:	01/08/24 17:00 (4 day TAT)		

Chain of Custody (COC)

1. Does the sample ID match the COC?	Yes	
2. Does the number of samples per sampling site location match the COC	Yes	
3. Were samples dropped off by client or carrier?	Yes	Carrier: Courier
4. Was the COC complete, i.e., signatures, dates/times, requested analyses?	Yes	
5. Were all samples received within holding time? Note: Analysis, such as pH which should be conducted in the field, i.e, 15 minute hold time, are not included in this disucssion.	Yes	

Sample Turn Around Time (TAT)

6. Did the COC indicate standard TAT, or Expedited TAT?	Yes	

Sample Cooler

7. Was a sample cooler received?	Yes	
8. If yes, was cooler received in good condition?	Yes	
9. Was the sample(s) received intact, i.e., not broken?	Yes	
10. Were custody/security seals present?	No	
11. If yes, were custody/security seals intact?	NA	
12. Was the sample received on ice? If yes, the recorded temp is 4°C, i.e., 6°±2°C Note: Thermal preservation is not required, if samples are received w/i 15 minutes of sampling	Yes	
13. If no visible ice, record the temperature. Actual sample temperature: 4°C		

Sample Container

14. Are aqueous VOC samples present?	No	
15. Are VOC samples collected in VOA Vials?	NA	
16. Is the head space less than 6-8 mm (pea sized or less)?	NA	
17. Was a trip blank (TB) included for VOC analyses?	NA	
18. Are non-VOC samples collected in the correct containers?	No	
19. Is the appropriate volume/weight or number of sample containers collected?	Yes	

Field Label

20. Were field sample labels filled out with the minimum information:		
Sample ID?	Yes	
Date/Time Collected?	Yes	
Collectors name?	Yes	

Sample Preservation

21. Does the COC or field labels indicate the samples were preserved?	No	
22. Are sample(s) correctly preserved?	NA	
24. Is lab filteration required and/or requested for dissolved metals?	No	

Multiphase Sample Matrix

26. Does the sample have more than one phase, i.e., multiphase?	No	
27. If yes, does the COC specify which phase(s) is to be analyzed?	NA	

Subcontract Laboratory

28. Are samples required to get sent to a subcontract laboratory?	No	
29. Was a subcontract laboratory specified by the client and if so who?	NA	Subcontract Lab: NA

Comments/Resolution

Client Instruction

Signature of client authorizing changes to the COC or sample disposition.

Date

envirotech Inc.

Page 14 of 14

APPENDIX G

Certification

Llano Disposal, LLC certifies that continued salt solution mining will not cause cavern collapse, surface subsidence, property damage, or otherwise threaten public health and the environment, based on geologic and engineering data provided herein.

Darr Angell	Owner/Permittee Holder
Name	Title
Darr Angell	10/28/24
Signature	Date

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Operator: LLANO DISPOSAL, L.L.C. P.O. Box 250 Lovington, NM 88260	OGRID: 370661
	Action Number: 396116
	Action Type: [UF-DP] Discharge Permit (DISCHARGE PERMIT)

COMMENTS

Created By	Comment	Comment Date
cchavez	Annual Report 2023	4/10/2025

Sante Fe Main Office
Phone: (505) 476-3441

General Information
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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator: LLANO DISPOSAL, L.L.C. P.O. Box 250 Lovington, NM 88260	OGRID: 370661
	Action Number: 396116
	Action Type: [UF-DP] Discharge Permit (DISCHARGE PERMIT)

CONDITIONS

Created By	Condition	Condition Date
cchavez	Conditions of Approval are: 1. Appendix E Well Diagram should be referenced in Appendix B D/H Calculation with accurate variables, i.e., casing depth is top of Whipstock Window at 1733 ft (KB calc.); 2. Calculated diameter of Salt Cavern in Appendix B was estimated to be 54.31 ft.; 3. Implementing the standard "Halbouty, Michel T., Salt Domes: Gulf Region, US & Mexico" Useful Conversion calculations OCD calculates a D/H of ~ 0.03134,, 0.5 Safety Factor which is good; 4. Appendix C: Check Pg. 31 Survey of 3/15/2023 Monument ID-1 change in elevation of 0.12. 0.1 ft. This was supposed to be reported to the OCD. 5. Water Testing is semi-annual and not quarterly. Also, MW chemical data is missing Gen. Chem. parameters, Oxid. Reduction Potential, SC, T & Bromide (Except TDS/Cl was tested). Must lab test. 6. Chain of Custody Form: absent COC seals, date/time of sample collection, sampler name. Address COC lab comments to ensure QA/QC & DQOs are met.	4/10/2025