



December 24, 2025

Mr. Joel Stone
New Mexico Oil Conservation Division
Energy Minerals and Natural Resources Division
1220 South St. Francis Drive
Santa Fe, NM 87505

RE: DCP OPERATING COMPANY, LP GROUNDWATER DISCHARGE PLAN, LINAM RANCH
GAS PLANT (NMOCD ACTION ID #526063)

Mr. Stone,

On behalf of DCP Operating Company, LP ("DCP", OGRID #36785), we (Geolex, Inc.) are providing the enclosed supplemental materials to support DCP's discharge permit application for the existing Linam Ranch Gas Plant (Facility ID: FGP00000000012), which was determined to be administratively complete, on November 26, 2025. In accordance with the requirements of 10.6.2.3108(B), these supplemental materials include relevant proof of public notice of the discharge permit application, including the following items:

Attachment 1 – Copy of Public Notice (English and Spanish) and photographic documentation of 2 ft. by 3 ft. public notice posted at the Linam Ranch Gas Plant entrance and the Post Office in Hobbs, New Mexico.

Attachment 2 – Identification of all surface owners within 1/3-mile distance of the Linam Ranch Gas Plant Property, signed notifications letters to all surface owners, and U.S. Postal Service proof-of-delivery documents.

Attachment 3 – Copy of ad print published in Hobbs News Sun, on Tuesday, December 9, 2025, and notarized Affidavit of Publication.

If you have any questions or comments regarding this Plan, would like to be placed on a facility-specific mailing list for future notices, please contact:

Sincerely,
Geolex, Inc.®

A handwritten signature in black ink, appearing to read "David A. White".

David A. White, P.G.
Vice President – Consultant to DCP Operating Co. LP

P:\25-026 P66 Discharge Plan\Notice Documents (Linam)\Cover_Letter_Linam.docx

phone: 505-842-8000
fax: 505-842-7380

500 Marquette Avenue NW, Suite 1350
Albuquerque, New Mexico 87102

email: dwhite@geolex.com
web: www.geolex.com

ATTACHMENT 1

**COPY OF PUBLIC NOTICE (ENGLISH & SPANISH)
AND PHOTOGRAPHIC DOCUMENTATION OF POSTING AT
THE LINAM RANCH GAS PLANT AND HOBBS, NEW MEXICO
POST OFFICE**

NOTICE OF PUBLICATION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (NMAC 20.6.2.3108(B)), the following discharge permit application has been submitted to the Director of the New Mexico Oil Conservation Division (NMOCD), 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505; (505) 476-3441:

NMOCD Discharge Permit Number GW-XXX
Linam Ranch Gas Processing Plant
DCP Operating Company, LP (DCP)
Lat/Long. (NAD83): 32.695733, -103.288499
139 West, US-62, Hobbs, NM 88240
Nikunj Khelurkar (432-241-5848) Nikunj.Khelurkar@p66.com

DCP announces the submittal of an application for potential unintended discharges at the Linam Ranch Gas Processing Plant. The facility stores over 350,000 gallons of oil, wastewater, condensates, glycol, amine, lube oil, synthetic oil, hot surge oil, and transformer oil in above ground storage tanks and vessels and is designed to process 230 million standard cubic feet per day (MMSCFD) of natural gas. The facility is a cryogenic gas plant through which natural gas and condensate from nearby oil and gas production facilities is transported by pipeline for treatment and processing. Once gathered at the Facility, the produced natural gas is dehydrated to remove the water content and compressed through cryogenic processing. The discharge permit includes a description of materials stored and used at the Facility and any waste generated. Groundwater occurs less than 122 feet below ground surface and contains total dissolved solid (TDS) concentrations typically less than 688 milligrams per liter (mg/L). The discharge permit addresses how liquids and solid waste will be handled, stored, and disposed of, including procedures to prevent unintended discharge. Response action and abatement requirements for spills and leaks are addressed.

The NMOCD has determined that the application is administratively complete and is in the process of preparing a draft permit. The NMOCD shall post notice on its website and distribute notice of the submittal of the application to affected local, state, federal, tribal, or pueblo government agency, political subdivisions, ditch associations, and land grants as identified by the department, and persons on a general and facility-specific list maintained by the department who have requested notice of discharge permit applications. Interested persons may obtain information, submit comments, and request to be placed on a facility-specific mailing list for future notices. The NMOCD will also accept comments and statements of interest regarding the draft permit and will create a facility-specific mailing list for persons who wish to receive future notices. Prior to ruling on any proposed permit, the Director shall allow a period of at least 30 days after the draft permit is posted, during which time interested persons may submit comments.

Persons interested in obtaining further information, submitting comments, or requesting to be on a facility-specific mailing list for future notices may contact the Oil Conservation Division contact listed below:

Mr. Joel Stone
New Mexico Oil Conservation Division
Energy Minerals and Natural Resources Division
1220 South St. Francis Drive
Santa Fe, NM 87505
(505) 709-5149

AVISO DE PUBLICACIÓN

Se notifica que, conforme al Reglamento de la Comisión de Control de Calidad del Agua de Nuevo México (NMAC 20.6.2.3108(B)), se ha presentado la siguiente solicitud de permiso de descarga al Director de la División de Conservación de Petróleo de Nuevo México (NMOCD), 1220 South Saint Francis Drive, Santa Fe, Nuevo México 87505; (505) 476-3441:

NMOCD Discharge Permit Number GW-XXX
Linam Ranch Gas Processing Plant
DCP Operating Company, LP (DCP)
Lat/Long. (NAD83): 32.695733, -103.288499
139 West, US-62, Hobbs, NM 88240
Nikunj Khelurkar (432-241-5848) Nikunj.Khelurkar@p66.com

DCP anuncia la presentación de una solicitud para posibles descargas no intencionales para la planta de procesamiento de gas Linam Ranch. La instalación almacena más de 350.000 galones de petróleo, aguas residuales, condensados, glicol, amina, aceite lubricante, aceite sintético, aceite de sobrecarga caliente y aceite de transformador en tanques sobre la tierra, y está diseñada para procesar 230 millones de pies cúbico estándar al día (MMSCFD) de gas natural. La instalación es una planta de gas criogénica a través de la cual el gas natural y los líquidos asociados de pozos cercanos de producción de petróleo y gas que se transportan por oleoducto para su tratamiento y procesamiento. Una vez llegando a la instalación, el gas natural producido se deshidrata para eliminar el contenido de agua y se comprime mediante procesamiento criogénico. El permiso de descarga incluye una descripción de los materiales almacenados y utilizados en la instalación y cualquier residuos generados. El agua subterránea se encuentra a menos de 122 pies bajo la superficie del suelo y contiene concentraciones totales sólidos disueltas (TDS) típicamente menos de 688 miligramos por litro (mg/L). El permiso de descarga explica cómo se manejarán, almacenarán y eliminarán los líquidos y residuos sólidos, incluyendo procedimientos para prevenir descargas no intencionales. Se explican los requisitos de acción de respuesta y reducción de derrames y fugas.

El NMOCD ha determinado que la solicitud está administrativamente completa y está en proceso de preparar un borrador de permiso. El NMOCD publicará un aviso en su sitio web y distribuirá aviso de la presentación de la solicitud a agencias gubernamentales locales, estatales, federales, tribus o pueblos afectados, subdivisiones políticas, asociaciones de zanjas y concesiones de tierras según lo identifique por el departamento, así como a las personas en una lista general y específica de instalaciones mantenida por el departamento que hayan solicitado notificación de solicitudes de permiso de descarga. Las personas interesadas pueden obtener información, enviar comentarios y solicitar ser incluidas en una lista de correo específica de cada centro para avisos futuros. El NMOCD también aceptará comentarios y declaraciones de interés respecto al permiso borrador y creará una lista de correo específica para cada instalación para las personas que deseen recibir avisos futuros. Antes de tomar acción sobre permiso propuesto, el Director deberá conceder un periodo de a lo menos 30 días después de tras la publicación del permiso borrador, durante cual tiempo las personas interesadas pueden someter comentarios.

Las personas interesadas en obtener más información, enviar comentarios o solicitar inscribirse en una lista de correo específica de la instalación para avisos futuros pueden ponerse en contacto con la División de Conservación de Petróleo que se indica en la dirección siguiente:

Mr. Joel Stone
New Mexico Oil Conservation Division
Energy Minerals and Natural Resources Division
1220 South St. Francis Drive
Santa Fe, NM 87505
(505) 709-5149

PUBLIC POSTING AND NOTICE OF DISCHARGE PERMIT APPLICATION

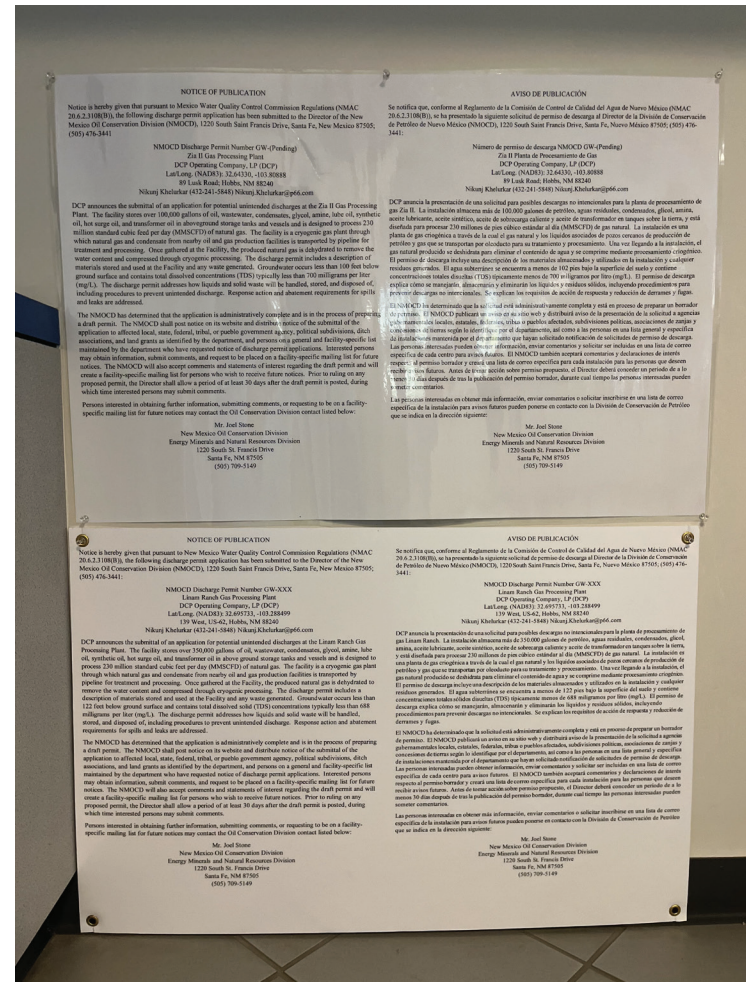
(DCP Operating Company -- Linam Ranch Gas Plant)

Linam Ranch Gas Plant Entrance

Post Office - Hobbs, NM



Photograph showing 2 ft. by 3 ft. public notice posted at the entrance to the Linam Ranch Gas Plant on December 11, 2025.

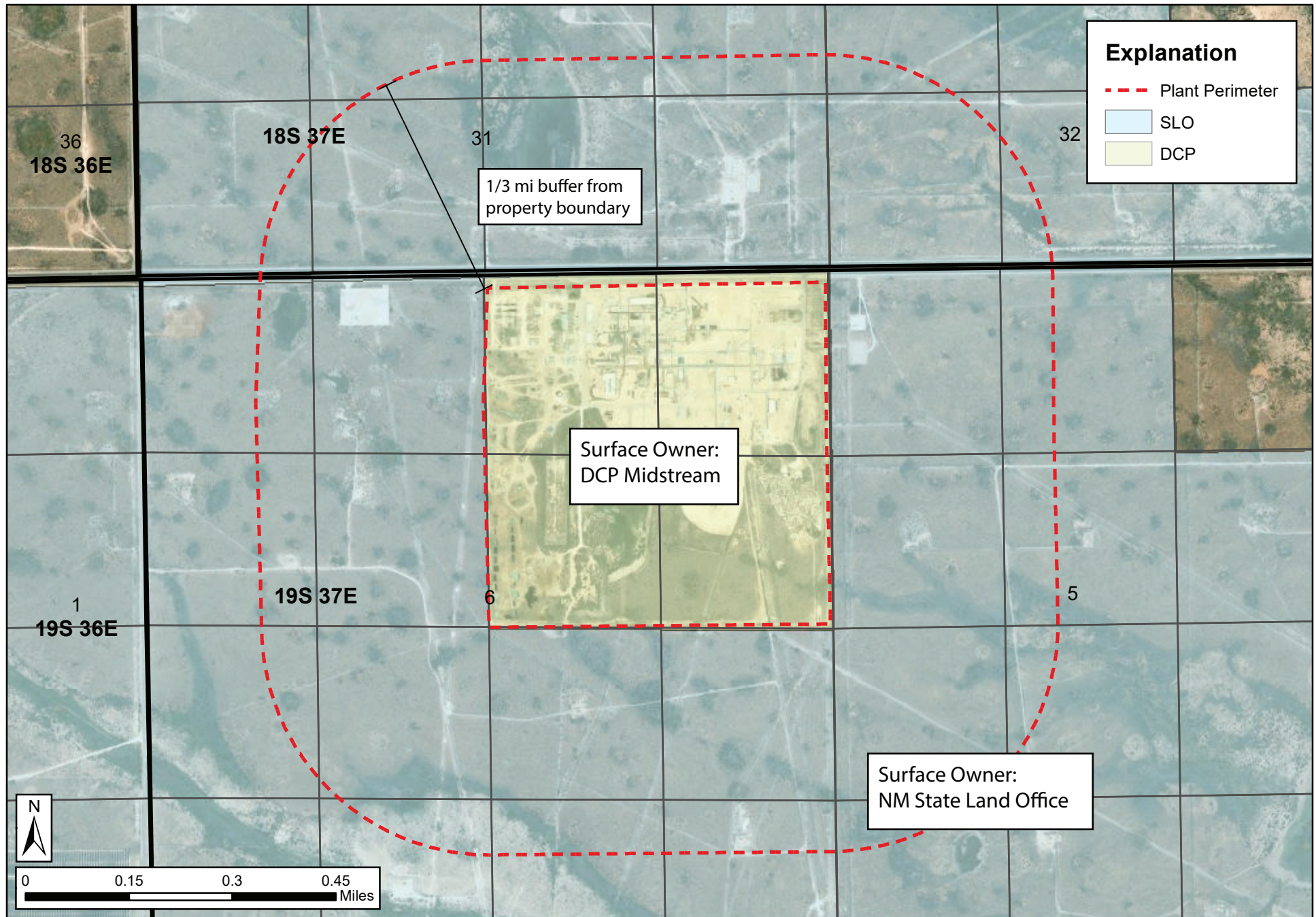


Photograph showing 2 ft. by 3 ft. public notice (bottom poster) posted at the Hobbs, New Mexico Post Office, on December 11, 2025.

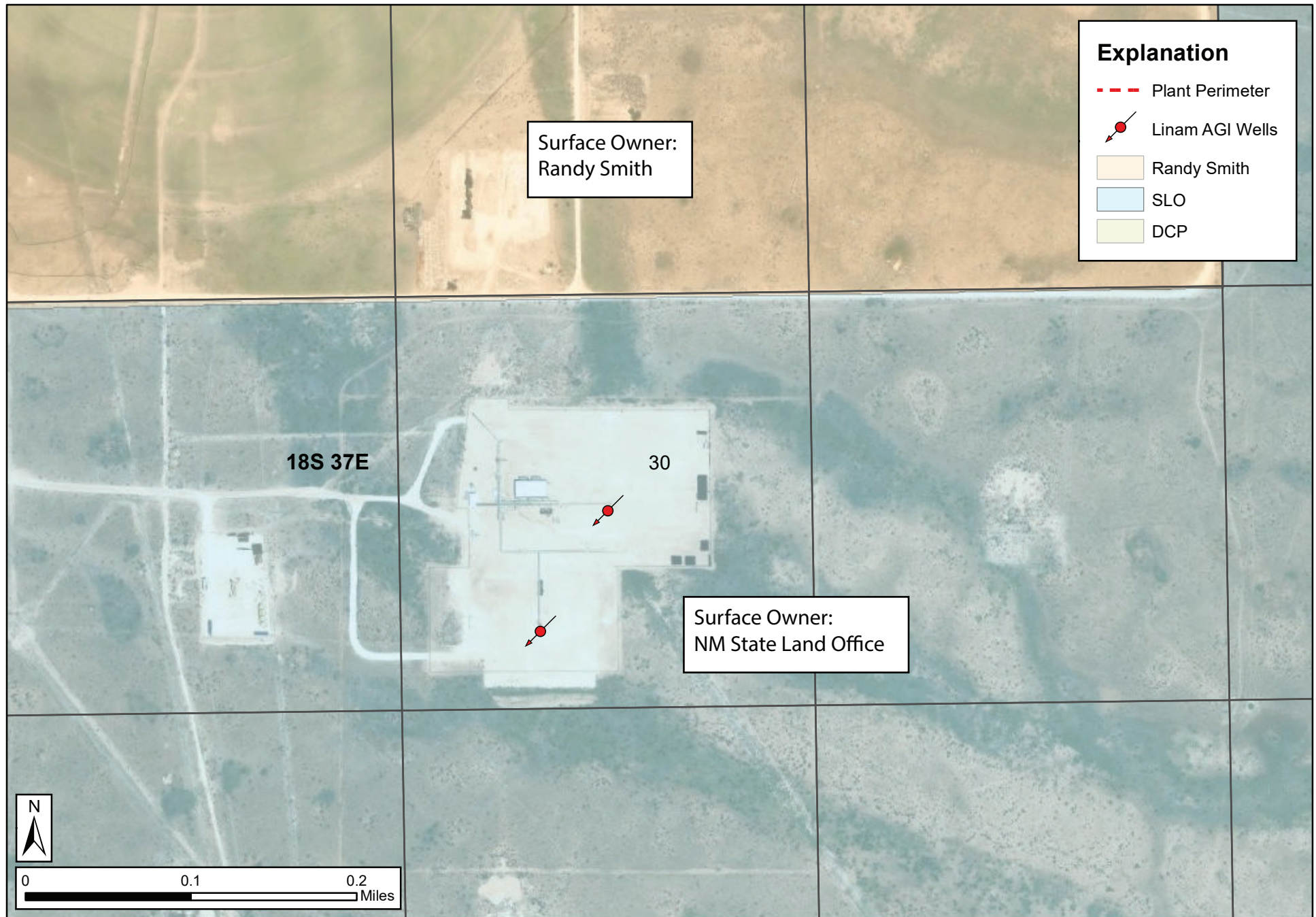
ATTACHMENT 2

**IDENTIFICATION OF ALL SURFACE OWNERS WITHIN 1/3-MILE
DISTANCE OF THE LINAM RANCH GAS PLANT PROPERTY**

**COPIES OF SIGNED NOTIFICATION LETTERS TO SURFACE OWNERS
AND U.S. POSTAL SERVICE PROOF OF DELIVERY DOCUMENTS**



LOCATION MAP SHOWING A 1/3-MILE AREA AROUND THE LINAM RANCH GAS PLANT AND ADJACENT SURFACE OWNERSHIP. ADJACENT SURFACE OWNERS INCLUDE NM SLO AND DCP MIDSTREAM LP.



LOCATION MAP SHOWING AREA AROUND THE LINAM RANCH GAS PLANT AGI WELLS AND ADJACENT SURFACE OWNERSHIP. ADJACENT SURFACE OWNERS INCLUDE NM SLO AND RANDY SMITH.



David A. White, P.G.

December 4, 2025

Randy D Smith
P.O. Box 633
Carlsbad, NM 88221

RE: DCP OPERATING COMPANY, LP GROUNDWATER DISCHARGE PLAN

To Whom it May Concern:

This letter is to advise you that DCP Operating Company, LP ("DCP", OGRID #36785), located at 2331 Citywest Blvd N762, Houston, TX 77042, has filed an approved Groundwater Discharge Plan with the New Mexico Oil Conservation Division for the Linam Ranch Gas Processing Plant, located at 139 West, US-62, Hobbs, NM 88240. Pursuant to the requirements of NMAC 20.6.2.3108(B), landowners within one-third of a mile of the facility must be notified of the approved application. The discharge plan describes any potential for the release of contaminants to groundwater.

Operations at the Linam Ranch Gas Processing Plant include compression, treatment, and processing of natural gas liquids, and permanent disposal of associated waste carbon dioxide and hydrogen sulfide via two injection wells. Any associated contaminants are low-volume liquids utilized or produced during Plant operations and are not intentionally released, therefore potential for groundwater release is generally low. The Facility stores over 350,000 gallons of oil, wastewater, condensates, glycol, amine, lube oil, synthetic oil, hot oil surge, and transformer oil in aboveground storage tanks and vessels and is designed to process 230 million standard cubic feet per day of natural gas. These materials are stored in enclosed tanks with secondary containment structures or double-walled sumps with high level alarms.

There are no bodies of surface water or groundwater discharge sites within one mile of the Plant. Nearby groundwater wells indicated that the depth to groundwater ranges from approximately 20 to 122 feet below the surface, with a total dissolved solid (TDS) concentration between 383 to 668 ppm, in agreement with an average TDS of 330 ppm for shallow groundwater resources in the area.

If you have any questions or comments regarding this Plan, would like to be placed on a facility-specific mailing list for future notices, please contact:

Mr. Joel Stone (joel.stone@emnrd.nm.gov)
New Mexico Oil Conservation Division
Energy Minerals and Natural Resources Division
1220 South St. Francis Drive
Santa Fe, NM 87505
(505) 709-5149

Sincerely,
Geolex, Inc.®

A handwritten signature in blue ink, appearing to read "David A. White", written over a horizontal line.

David A. White, P.G.
Vice President – Consultant to DCP Operating Co. LP

phone: 505-842-8000

• 500 Marquette Avenue NW, Suite 1350 •
Albuquerque, New Mexico 87102
web: www.geolex.com

email: dwhite@geolex.com



David A. White, P.G.

December 4, 2025

State Land Office
310 Old Santa Fe Trail
Santa Fe, NM 87501

RE: DCP OPERATING COMPANY, LP GROUNDWATER DISCHARGE PLAN

To Whom it May Concern:

This letter is to advise you that DCP Operating Company, LP ("DCP", OGRID #36785), located at 2331 Citywest Blvd N762, Houston, TX 77042, has filed an approved Groundwater Discharge Plan with the New Mexico Oil Conservation Division for the Linam Ranch Gas Processing Plant, located at 139 West, US-62, Hobbs, NM 88240. Pursuant to the requirements of NMAC 20.6.2.3108(B), landowners within one-third of a mile of the facility must be notified of the approved application. The discharge plan describes any potential for the release of contaminants to groundwater.

Operations at the Linam Ranch Gas Processing Plant include compression, treatment, and processing of natural gas liquids, and permanent disposal of associated waste carbon dioxide and hydrogen sulfide via two injection wells. Any associated contaminants are low-volume liquids utilized or produced during Plant operations and are not intentionally released, therefore potential for groundwater release is generally low. The Facility stores over 350,000 gallons of oil, wastewater, condensates, glycol, amine, lube oil, synthetic oil, hot oil surge, and transformer oil in aboveground storage tanks and vessels and is designed to process 230 million standard cubic feet per day of natural gas. These materials are stored in enclosed tanks with secondary containment structures or double-walled sumps with high level alarms.

There are no bodies of surface water or groundwater discharge sites within one mile of the Plant. Nearby groundwater wells indicated that the depth to groundwater ranges from approximately 20 to 122 feet below the surface, with a total dissolved solid (TDS) concentration between 383 to 668 ppm, in agreement with an average TDS of 330 ppm for shallow groundwater resources in the area.

If you have any questions or comments regarding this Plan, would like to be placed on a facility-specific mailing list for future notices, please contact:

Mr. Joel Stone (joel.stone@emnrd.nm.gov)
New Mexico Oil Conservation Division
Energy Minerals and Natural Resources Division
1220 South St. Francis Drive
Santa Fe, NM 87505
(505) 709-5149

Sincerely,
Geolex, Inc.®

A handwritten signature in blue ink, appearing to read "David A. White".

David A. White, P.G.
Vice President – Consultant to DCP Operating Co. LP

phone: 505-842-8000

• 500 Marquette Avenue NW, Suite 1350 •
Albuquerque, New Mexico 87102
web: www.geolex.com

email: dwhite@geolex.com

PROOF OF DELIVERY DOCUMENTS

**USPS CERTIFIED MAIL RECEIPTS
(WHITE CARDS & GREEN CARDS)**

922E 4649 T000 05E0 T20L

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only
For delivery information, visit our website at www.usps.com®.

Certified Mail Fee \$5.30

 Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$4.40
☐ Return Receipt (electronic) \$0.00
☐ Certified Mail Restricted Delivery \$0.00
☐ Adult Signature Required \$0.00
☐ Adult Signature Restricted Delivery \$0.00

Postage \$0.78

Total Postage and Fees \$10.48

Sent To

 Randy D Smith
 P.O. Box 633
 Carlsbad, NM 88221

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

T92E 4649 T000 05E0 T20L

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
 Domestic Mail Only
For delivery information, visit our website at www.usps.com®.

Certified Mail Fee \$5.30

 Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$4.40
☐ Return Receipt (electronic) \$0.00
☐ Certified Mail Restricted Delivery \$0.00
☐ Adult Signature Required \$0.00
☐ Adult Signature Restricted Delivery \$0.00

Postage \$0.78

Total Postage and Fees \$10.48

Sent To

 State Land Office
 310 Old Santa Fe Trail
 Santa Fe, NM 87501

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

Tracking #: 70210350000164943247
 Return Receipt
 Tracking #: 9590 9402 7415 2055 4142 26
 Total \$10.48

First-Class Mail® 1
 Letter
 Santa Fe, NM 87501
 Weight: 0 lb 0.50 oz
 Estimated Delivery Date
 Mon 12/08/2025
 Certified Mail®
 Tracking #: 70210350000164943254
 Return Receipt
 Tracking #: 9590 9402 7415 2055 4142 40
 Total \$10.48

First-Class Mail® 1
 Letter
 Santa Fe, NM 87501
 Weight: 0 lb 0.50 oz
 Estimated Delivery Date
 Mon 12/08/2025
 Certified Mail®
 Tracking #: 70210350000164943261
 Return Receipt
 Tracking #: 9590 9402 7415 2055 4142 19
 Total \$10.48

First-Class Mail® 1
 Letter
 Carlsbad, NM 88221
 Weight: 0 lb 0.50 oz
 Estimated Delivery Date
 Tue 12/09/2025
 Certified Mail®
 Tracking #: 70210350000164943278
 Return Receipt
 Tracking #: 9590 9402 8897 4064 7739 71
 Total \$10.48

Grand Total: \$62.88
 Credit + Card Debit \$62.88

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits.		A. Signature ☐ Agent ☐ Addressee X <i>[Signature]</i>	
1. Article Addressed to: (25-026) State Land Office 310 Old Santa Fe Trail Santa Fe, NM 87501		B. Received by (Printed Name) <i>Luis J. Lopez</i>	C. Date of Delivery <i>12.10.25</i>
		D. Is delivery address different from item 1? ☐ Yes ☐ No If YES, enter delivery address below:	
2. Article Number (Transfer from service label) 9590 9402 7415 2055 4142 19 7021 0350 0001 6494 3261		3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☒ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Insured Mail ☐ Registered Mail Restricted Delivery (over \$500) ☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery	
PS Form 3811, July 2020 PSN 7500-02-000-9053		Domestic Return Receipt	

ALERT: WINTER WEATHER IN THE NORTHERN PLAINS, GREAT LAKES, AND NORTHEASTERN US, FLOODING IN THE PACIFIC NORTHWEST, AND WINDS CAUSING POWER OUTAGES STRETCHING FROM THE PACIFIC NORTHWEST TO THE NORTHEAST US MAY DELAY FINAL DELIVERY OF YOUR MAIL AND PACKAGES. [READ MORE](https://about.usps.com/newsroom/service-alerts/) › (HTTPS://ABOUT.USPS.COM/NEWSROOM/SERVICE-ALERTS/)

USPS Tracking®

FAQs >

Track Packages
Anytime, Anywhere

Get the free Informed Delivery® feature to receive automated notifications on your packages

Learn More

(https://reg.usps.com/xsell?

app=UspsTools&ref=ho nepageBanner&appURL=https%3A%2F%2Finformeddelivery.usps.com/box/pages/intro/startAction)

Tracking Number:

Remove X

70210350000164943278

Copy

Add to Informed Delivery (https://informedelivery.usps.com/)

Latest Update

This is a reminder to please pick up your item at the CARLSBAD, NM 88221 Post Office.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivery Attempt

Reminder to pick up your item

CARLSBAD, NM 88221
December 13, 2025

Available for Pickup

CARLSBAD
204 W SHAW ST
CARLSBAD NM 88220-6290
M-F 0800-1700; SAT 1000-1300
December 8, 2025, 4:18 pm

See All Tracking History

What Do USPS Tracking Statuses Mean?

(https://faq.usps.com/s/article/Where-is-my-package)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

Feedback

ATTACHMENT 3

**COPY OF HOBBS NEWS SUN PUBLICATION
(PUBLISHED DECEMBER 2025)**

**NOTARIZED AFFIDAVIT OF PUBLICATION
IN NEWSPAPER OF GENERAL CIRCULATION**

NOTICE OF PUBLICATION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (NMAC 20.6.2.3108(B)), the following discharge permit application has been submitted to the Director of the New Mexico Oil Conservation Division (NMOCD), 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505; (505) 476-3441:

NMOCD Discharge Permit Number GW-Pending
 Linam Ranch Gas Processing Plant
 DCP Operating Company, LP (DCP)
 Lat/Long. (NAD83): 32.695733, -103.288499
 139 West, US-62, Hobbs, NM 88240
 Nikunj Khelurkar (432-241-5848) Nikunj.Khelurkar@p66.com

DCP announces the submittal of an application for potential unintended discharges at the Linam Ranch Gas Processing Plant. The facility stores over 350,000 gallons of oil, wastewater, condensates, glycol, amine, lube oil, synthetic oil, hot surge oil, and transformer oil in above ground storage tanks and vessels and is designed to process 230 million standard cubic feet per day (MMSCFD) of natural gas. The facility is a cryogenic gas plant through which natural gas and condensate from nearby oil and gas production facilities is transported by pipeline for treatment and processing. Once gathered at the Facility, the produced natural gas is dehydrated to remove the water content and compressed through cryogenic processing. The discharge permit includes a description of materials stored and used at the Facility and any waste generated. Groundwater occurs less than 122 feet below ground surface and contains total dissolved solid (TDS) concentrations typically less than 688 milligrams per liter (mg/L). The discharge permit addresses how liquids and solid waste will be handled, stored, and disposed of, including procedures to prevent unintended discharge. Response action and abatement requirements for spills and leaks are addressed.

The NMOCD has determined that the application is administratively complete and is in the process of preparing a draft permit. The NMOCD shall post notice on its website and distribute notice of the submittal of the application to affected local, state, federal, tribal, or pueblo government agency, political subdivisions, ditch associations, and land grants as identified by the department, and persons on a general and facility-specific list maintained by the department who have requested notice of discharge permit applications. Interested persons may obtain information, submit comments, and request to be placed on a facility-specific mailing list for future notices. The NMOCD will also accept comments and statements of interest regarding the draft permit and will create a facility-specific mailing list for persons who wish to receive future notices. Prior to ruling on any proposed permit, the Director shall allow a period of at least 30 days after the draft permit is posted, during which time interested persons may submit comments.

Persons interested in obtaining further information, submitting comments, or requesting to be on a facility-specific mailing list for future notices may contact the Oil Conservation Division contact listed below:

Mr. Joel Stone
 New Mexico Oil Conservation Division
 Energy Minerals and Natural Resources Division
 1220 South St. Francis Drive
 Santa Fe, NM 87505
 (505) 709-5149

AVISO DE PUBLICACIÓN

Se notifica que, conforme al Reglamento de la Comisión de Control de Calidad del Agua de Nuevo México (NMAC 20.6.2.3108(B)), se ha presentado la siguiente solicitud de permiso de descarga al Director de la División de Conservación de Petróleo de Nuevo México (NMOCD), 1220 South Saint Francis Drive, Santa Fe, Nuevo México 87505; (505) 476-3441:

NMOCD Discharge Permit Number GW-Pending
 Linam Ranch Gas Processing Plant
 DCP Operating Company, LP (DCP)
 Lat/Long. (NAD83): 32.695733, -103.288499
 139 West, US-62, Hobbs, NM 88240
 Nikunj Khelurkar (432-241-5848) Nikunj.Khelurkar@p66.com

DCP anuncia la presentación de una solicitud para posibles descargas no intencionales para la planta de procesamiento de gas Linam Ranch. La instalación almacena más de 350.000 galones de petróleo, aguas residuales, condensados, glicol, amina, aceite lubricante, aceite sintético, aceite de sobrecarga caliente y aceite de transformador en tanques sobre la tierra, y está diseñada para procesar 230 millones de pies cúbico estándar al día (MMSCFD) de gas natural. La instalación es una planta de gas criogénica a través de la cual el gas natural y los líquidos asociados de pozos cercanos de producción de petróleo y gas que se transportan por oleoducto para su tratamiento y procesamiento. Una vez llegando a la instalación, el gas natural producido se deshidrata para eliminar el contenido de agua y se comprime mediante procesamiento criogénico. El permiso de descarga incluye una descripción de los materiales almacenados y utilizados en la instalación y cualquier residuos generados. El agua subterránea se encuentra a menos de 122 pies bajo la superficie del suelo y contiene concentraciones totales sólidos disueltos (TDS) típicamente menos de 688 miligramos por litro (mg/L). El permiso de descarga explica cómo se manejarán, almacenarán y eliminarán los líquidos y residuos sólidos, incluyendo procedimientos para prevenir descargas no intencionales. Se explican los requisitos de acción de respuesta y reducción de derrames y fugas.

El NMOCD ha determinado que la solicitud está administrativamente completa y está en proceso de preparar un borrador de permiso. El NMOCD publicará un aviso en su sitio web y distribuirá aviso de la presentación de la solicitud a agencias gubernamentales locales, estatales, federales, tribus o pueblos afectados, subdivisiones políticas, asociaciones de zanjas y concesiones de tierras según lo identifique por el departamento, así como a las personas en una lista general y específica de instalaciones mantenida por el departamento que hayan solicitado notificación de solicitudes de permiso de descarga. Las personas interesadas pueden obtener información, enviar comentarios y solicitar ser incluidas en una lista de correo específica de cada centro para avisos futuros. El NMOCD también aceptará comentarios y declaraciones de interés respecto al permiso borrador y creará una lista de correo específica para cada instalación para las personas que deseen recibir avisos futuros. Antes de tomar acción sobre permiso propuesto, el Director deberá conceder un periodo de a lo menos 30 días después de tras la publicación del permiso borrador, durante cual tiempo las personas interesadas pueden someter comentarios.

Las personas interesadas en obtener más información, enviar comentarios o solicitar inscribirse en una lista de correo específica de la instalación para avisos futuros pueden ponerse en contacto con la División de Conservación de Petróleo que se indica en la dirección siguiente:

Mr. Joel Stone
 New Mexico Oil Conservation Division
 Energy Minerals and Natural Resources Division
 1220 South St. Francis Drive
 Santa Fe, NM 87505
 (505) 709-5149

Casino

from PAGE 1

stands to lose 178 jobs and the loss of employment alone would cause a reduction in GDP of \$20 million.

Grassham said the report does not attempt to quantify the loss of tourism and retail expenditures associated with a reduction in visitors coming to Hobbs from Texas.

The report shows 18 percent of Zia Park's revenue comes from the Lubbock area — an estimated 206,662 gaming visits.

“With the introduction of a Clovis facility, we estimate the number of gaming visits from Lubbock alone to decline by 34 percent,” Grassham said. “Normally, the free market would effectively deal with the entrance of a new competitor, but in a highly-regulated industry, there are only so many avenues to engage in competition. Zia Park can't add more slot machines, they can't add live table games to counter a new competitor in the market. Therefore, it seems that regulators should have an obligation to consider the impact on existing businesses in the market.”

The potential move by SunRay Park came to light in late October, when the park's ownership approached the New Mexico Racing Commission, asking for its endorsement to make the move.

The commission endorsed the move and began the process of finalizing it with a 45-day public comment period.

The racing commission was scheduled to meet Dec. 22 in Clovis for a hearing on the project, but since announcing the meeting,

the commission changed the meeting to 9 a.m. Dec. 19 in Albuquerque at 4900 Alameda Blvd, according to a post on the commission's website.

The commission's willingness to entertain the move following a failed attempt to establish a casino in Clovis in 2018 along with the addition of a sixth state gaming license has left many asking who stands to benefit the most.

Farmington-area officials have been critical of the proposed move, saying they were not warned in advance and had been planning to expand the recreational opportunities in the area around the racetrack. They also claim the move will pull 120 jobs out of the local economy and cut the county's annual revenues by \$1.2 million.

Lea County legislators are also not fans of the possible move, citing a saturation of gambling establishments in the state.

“The casino move to Clovis from Farmington is opposed by the folks in that community,” Sen. Larry Scott, R-Hobbs, told the News-Sun last month. “It will also likely have a negative impact on the economics of our local facility. It is a shame that economic development in this state robs Peter to pay Paul rather than trying to lift up both.”

Sen. David Gallegos, R-Eunice, agreed the move could set precedent for gaming licenses to migrate freely, which could be detrimental to the gaming economy.

Rep. Randy Pettigrew, R-Lovington, called

the move a “shell game.

“This move is a perfect example of the state and its commissions picking winners and losers,” he said, adding he will be speaking out against the move at the Dec. 19 meeting.

“It seems to me our state has reached a saturation point with gambling establishments. I would urge caution, as experience shows that the financiers of casinos typically benefit the most, not the community at large,” said Rep. Cathrynn Brown, R-Carlsbad.

SunRay President Paul Blanchard told various media outlets the plan is to build a new casino, hotel and race track on 200-acres adjacent to U.S. 60/84 east of Clovis. The project would take two years to complete and include a 3,000-seat grandstand, 1,340 barn stalls for race horses and an RV park with 40 utility hookups.

Blanchard said he expects the new racino will attract “substantial” tourism spending — some \$14 million a year in projected new tax revenue for the state. But, as the EDC study seems to point out, that number matches the projected \$14 million in gaming revenue losses Zia will likely experience.

PENN Entertainment, owners of Zia Park, have said they also oppose the move.

According to the study, there are five racetrack-casinos currently operating in New Mexico, featuring a total of approximately 3,000 slot machines. By statute, each licensed casino is allowed to operate up to 600 machines; however, a racetrack casino

can borrow up to an additional 150 unused machines from another racetrack casino.

Currently, only Zia Park in Hobbs and Sunland Park near El Paso offers the maximum of 750 machines, though Albuquerque Downs does offer 700 machines, 50 shy of the limit. The Ruidoso Downs offers the fewest machines at about 325, as it competes with the nearby Native American casino, Inn of the Mountain Gods.

The New Mexico racetrack-casinos have posted gaming revenue of approximately \$264 million in the past two years, the study states. Revenue has been relatively flat but fiscal year 2025 is up by nearly 10 percent over pre-Covid levels (fiscal year 2019).

The study model estimated Zia Park captures well over half of the local market. The Clovis-centered market is estimated to account for roughly 52 percent of Zia Park's \$112.4 million in net gaming revenue.

The Lubbock market is estimated to account for 18 percent of Zia Park's revenue. A Sun-Ray casino in Clovis would be the closest casino to gamers in 8 of the 13 market areas Zia park draws from.

The model estimates Zia Park's revenue from this local market will decline to \$45.3 million from the impact of putting casino gaming in Clovis.

Levi Hill's email is reporter1@hobbsnews.com.

Petition

from PAGE 1

Among groups protesting the expanded use of treated produced water was environmental group New Energy Economy, which touted the petition's vacation as a win, calling the governor's email “political interference.”

“This is a huge victory for the people,” said Mariel Nanasi, executive director of New Energy Economy. “The WATR Alliance petition was defective on its face and unsupported by science, and therefore unlawful.”

However, the assertion there is unsupported science behind produced water reuse is patently false, according to the New Mexico Produced Water Research Consortium at New Mexico State University, which has been involved in produced and brackish water research projects for more than a decade.

Zach Stoll, program assistant director for the consortium, spoke about the WQCC decision at a public information meeting held in Jal on Thursday. Stoll said, based on discussions with WQCC commissioners, many don't seem to know new research on produced water exists that does show it can be reused.

“There are entities that claim you reuse produced water, that it is toxic and you can't do anything with it,” Stoll said. “Technically, they are not wrong. Cleaned brine would kill plants and not be good for you, but when you are asking folks in science and engineering, they are thinking either desal or purified.”

Stoll said produced water has four stages: Raw, pre-treated, desalinated and purified. Even pre-treated and desalinated water will still not be healthy for consumption because of chemicals and heavy metals that don't come out in those processes. But he said even those levels have potential for reuse outside oil and gas production.

Purified water comes out without the heavy metals and could have a variety of uses, including industrial, cooling and surface recharge.

The News-Sun made multiple attempts to contact rep-

resentatives of the WATR Alliance for comment on the WQCC vacating the petition, but did not receive a response.

John “Grizz” Deal, CEO of IX Power, a water purification company previously based in New Mexico and former member of the WATR Alliance, said the state is falling behind because of its unwillingness to adopt new technology.

“I unplugged from New Mexico because of this mayhem,” Deal said, whose company now operates in Colorado. “We are focused on the Colorado rules which are law and oil and gas companies have to use produced water. It is law.”

Deal said the issue comes down to ignorance.

“Fracking waste is not produced water. Fracking is a well-completion technique. They want to reuse that fracking fluid, because they created it, what comes up is produced water, water that was already there underground,” he said.

“You can get to a point where the water is useful again in some capacity,” Deal said of water treatment and purification technology.

“People are ignoring the ‘fit for a specific purpose’ component of it. The fact we put drinking water down our toilets is just an infrastructure decision.”

“The environmentalists ignore the facts,” he added. “This is not a way to push a waste problem off onto the public. It is going to cost more money until the process is ubiquitous.”

He said the WATR alliance is trying to turn produced water into a resource, a valuable commodity for the state, but environmental groups and political factions continue to fight it.

“Green is not a destination. It is a process,” he said.

Recently, Element3, a lithium-extraction company backed by major oilfield producers in the Permian Basin, announced its first commercial-scale lithium extraction and processing facility to be built in the Midland Basin in the first quarter of 2026.

The plant is estimated to initially produce 2,000 tons per year of battery-grade lithium, but estimates say the Permian Basin could be capable of generating 120,000 tons per year of domestic lithium supply.

Super Santa Week!

Books & More Store Inside The Library

December 8-13

On Wednesday, the 10th, the Friends will bring Santa to the Library for parents to take pictures between 10:15-12:30 & 2:15-3:30. The store will be open 10:15-12:30 & 1:30-4:30.

Mon 1:30 to 4:30 pm,
Wed – 10:15 to 12:30 pm
& 1:30 to 4:30 pm
T-Th 10:00 am to 1:00 pm
Fri-Sat 11:00 a.m - 2:00 p.m.

NOTICE OF PUBLICATION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (NMAC 20.6.2.3108(B)), the following discharge permit application has been submitted to the Director of the New Mexico Oil Conservation Division (NMOCD), 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505; (505) 476-3441:

NMOCD Discharge Permit Number GW-Pending
Linam Ranch Gas Processing Plant
DCP Operating Company, LP (DCP)
Lat/Long. (NAD83): 32.695733, -103.288499
139 West, US-62, Hobbs, NM 88240
Nikunj Khelurkar (432-241-5848) Nikunj.Khelurkar@p66.com

DCP announces the submittal of an application for potential unintended discharges at the Linam Ranch Gas Processing Plant. The facility stores over 350,000 gallons of oil, wastewater, condensates, glycol, amine, lube oil, synthetic oil, hot surge oil, and transformer oil in above ground storage tanks and vessels and is designed to process 230 million standard cubic feet per day (MMSCFD) of natural gas. The facility is a cryogenic gas plant through which natural gas and condensate from nearby oil and gas production facilities is transported by pipeline for treatment and processing. Once gathered at the Facility, the produced natural gas is dehydrated to remove the water content and compressed through cryogenic processing. The discharge permit includes a description of materials stored and used at the Facility and any waste generated. Groundwater occurs less than 122 feet below ground surface and contains total dissolved solid (TDS) concentrations typically less than 688 milligrams per liter (mg/L). The discharge permit addresses how liquids and solid waste will be handled, stored, and disposed of, including procedures to prevent unintended discharge. Response action and abatement requirements for spills and leaks are addressed.

The NMOCD has determined that the application is administratively complete and is in the process of preparing a draft permit. The NMOCD shall post notice on its website and distribute notice of the submittal of the application to affected local, state, federal, tribal, or pueblo government agency, political subdivisions, ditch associations, and land grants as identified by the department, and persons on a general and facility-specific list maintained by the department who have requested notice of discharge permit applications. Interested persons may obtain information, submit comments, and request to be placed on a facility-specific mailing list for future notices. The NMOCD will also accept comments and statements of interest regarding the draft permit and will create a facility-specific mailing list for persons who wish to receive future notices. Prior to ruling on any proposed permit, the Director shall allow a period of at least 30 days after the draft permit is posted, during which time interested persons may submit comments.

Persons interested in obtaining further information, submitting comments, or requesting to be on a facility-specific mailing list for future notices may contact the Oil Conservation Division contact listed below:

Mr. Joel Stone
New Mexico Oil Conservation Division
Energy Minerals and Natural Resources Division
1220 South St. Francis Drive
Santa Fe, NM 87505
(505) 709-5149

AVISO DE PUBLICACIÓN

Se notifica que, conforme al Reglamento de la Comisión de Control de Calidad del Agua de Nuevo México (NMAC 20.6.2.3108(B)), se ha presentado la siguiente solicitud de permiso de descarga al Director de la División de Conservación de Petróleo de Nuevo México (NMOCD), 1220 South Saint Francis Drive, Santa Fe, Nuevo México 87505; (505) 476-3441:

NMOCD Discharge Permit Number GW-Pending
Linam Ranch Gas Processing Plant
DCP Operating Company, LP (DCP)
Lat/Long. (NAD83): 32.695733, -103.288499
139 West, US-62, Hobbs, NM 88240
Nikunj Khelurkar (432-241-5848) Nikunj.Khelurkar@p66.com

DCP anuncia la presentación de una solicitud para posibles descargas no intencionales para la planta de procesamiento de gas Linam Ranch. La instalación almacena más de 350,000 galones de petróleo, aguas residuales, condensados, glicol, amina, aceite lubricante, aceite sintético, aceite de sobrecarga caliente y aceite de transformador en tanques sobre la tierra, y está diseñada para procesar 230 millones de pies cúbico estándar al día (MMSCFD) de gas natural. La instalación es una planta de gas criogénica a través de la cual el gas natural y los líquidos asociados de pozos cercanos de producción de petróleo y gas que se transportan por oleoducto para su tratamiento y procesamiento. Una vez llegando a la instalación, el gas natural producido se deshidrata para eliminar el contenido de agua y se comprime mediante procesamiento criogénico. El permiso de descarga incluye una descripción de los materiales almacenados y utilizados en la instalación y cualquier residuos generados. El agua subterránea se encuentra a menos de 122 pies bajo la superficie del suelo y contiene concentraciones totales sólidos disueltas (TDS) típicamente menos de 688 miligramos por litro (mg/L). El permiso de descarga explica cómo se manejarán, almacenarán y eliminarán los líquidos y residuos sólidos, incluyendo procedimientos para prevenir descargas no intencionales. Se explican los requisitos de acción de respuesta y reducción de derrames y fugas.

El NMOCD ha determinado que la solicitud está administrativamente completa y está en proceso de preparar un borrador de permiso. El NMOCD publicará un aviso en su sitio web y distribuirá aviso de la presentación de la solicitud a agencias gubernamentales locales, estatales, federales, tribus o pueblos afectados, subdivisiones políticas, asociaciones de zanjas y concesiones de tierras según lo identifique por el departamento, así como a las personas en una lista general y específica de instalaciones mantenida por el departamento que hayan solicitado notificación de solicitudes de permiso de descarga. Las personas interesadas pueden obtener información, enviar comentarios y solicitar ser incluidas en una lista de correo específica de cada centro para avisos futuros. El NMOCD también aceptará comentarios y declaraciones de interés respecto al permiso borrador y creará una lista de correo específica para cada instalación para las personas que deseen recibir avisos futuros. Antes de tomar acción sobre permiso propuesto, el Director deberá conceder un periodo de a lo menos 30 días después de tras la publicación del permiso borrador, durante cual tiempo las personas interesadas pueden someter comentarios.

Las personas interesadas en obtener más información, enviar comentarios o solicitar inscribirse en una lista de correo específica de la instalación para avisos futuros pueden ponerse en contacto con la División de Conservación de Petróleo que se indica en la dirección siguiente:

Mr. Joel Stone
New Mexico Oil Conservation Division
Energy Minerals and Natural Resources Division
1220 South St. Francis Drive
Santa Fe, NM 87505
(505) 709-5149

In The Spirit Of Giving

Help a senior citizen or someone less fortunate have a subscription to the News-Sun.



Times are always tough for those who live on a fixed income.

In the “Spirit of Giving,” many have said they would like to donate to a fund that would help senior citizens or others on fixed incomes who can't afford to subscribe — with the GIFT of a subscription to the News-Sun.

The News-Sun will place the donations in a special fund and match it to someone in need!

And your giving will be **MATCHED** through a grant with the **NM Local News Fund**, meaning your giving will help even more people!

Any donation will make a difference!!!

\$5.00 - \$10.00 - \$15.00 - \$20.00

These are individual, personal donations.

The News-Sun will match all gifts dollar for dollar so more of Lea County Senior Citizens can receive home delivery!

Name: _____ Address: _____

Business Name: _____

Donation Amount: \$ _____ Phone: _____

Level of Honor:

Diamond-	\$500 and up	_____
Gold -	\$400-\$499	_____
Silver -	\$300-\$399	_____
Crystal -	\$10-\$299	_____

If you would like to help, mail your donation to:
Hobbs News-Sun
P.O. Box 850 or 201 N. Thorp
Hobbs, NM 88240
For info contact Gussie Black 575-391-5415

Make checks payable to Hobbs News-Sun
Memo: In Spirit Of Giving

News tip? 391-5435

The Miracle Prayer

Dear Heart of Jesus, in the past, I have asked for many favors. This time, I ask you this very special favor (mention favor). Take it dear Heart of Jesus, and place it within your own broken heart where your Father sees it. Then in his merciful eyes it will become your favor, not mine. Amen.

Say this prayer for 3 days, promise publication and favor will be granted, no matter how impossible. Never known to fail. A.G.

Powerful Prayer to the Holy Spirit

Holy Spirit, You who solve all problems, who light all roads, so that I can attain my goal. You who give me the Divine gift to forgive & to forget all evil against me & that in all instances of my life you are with me. I want this short prayer to thank you for all things to confirm once again that I never want to be seperated from you even in spite of all material illusions. I wish to be with you in eternal glory. Thank you for your mercy toward me & mine.

The person must say this prayer for three consecutive days, after three days the favor will be granted even if it may appear difficult. The prayer must be said in the presence of a priest or a minister of the Gospel. The favor will be granted without mentioning the favor. Only your initials should appear at the bottom. A.G.

Affidavit of Publication

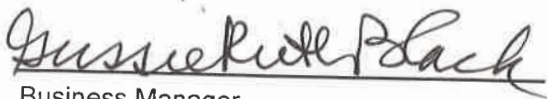
STATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
December 09, 2025
and ending with the issue dated
December 09, 2025.


Publisher

Sworn and subscribed to before me this
9th day of December 2025.


Business Manager

My commission expires

January 29, 2027
STATE OF NEW MEXICO
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

AVISO DE PUBLICACIÓN

Se notifica que, conforme al Reglamento de la Comisión de Control de Calidad del Agua de Nuevo México (NMAC) 20.6.2.3108(B), se ha presentado la siguiente solicitud de permiso de descarga al Director de la División de Conservación de Petróleo de Nuevo México (NMOCD), 1220 South Saint Francis Drive, Santa Fe, Nuevo México 87505; (505) 476-3441:

NMOCD Discharge Permit Number GW-Pending
Linam Ranch Gas Processing Plant
DCP Operating Company, LP (DCP)
Lat/Long: (NAD83): 32.695733, -103.288499
139 West, US-62, Hobbs, NM 88240
Nikunj Khelurkar (432-241-5848) Nikunj.Khelurkar@p66.com

DCP anuncia la presentación de una solicitud para posibles descargas no intencionales para la planta de procesamiento de gas Linam Ranch. La instalación almacena más de 350,000 galones de petróleo, aguas residuales, condensados, glicol, amina, aceite lubricante, aceite sintético, aceite de sobrecarga caliente y aceite de transformador en tanques sobre la tierra, y está diseñada para procesar 230 millones de pies cúbicos estándar al día (MMSCFD) de gas natural. La instalación es una planta de gas criogénica a través de la cual el gas natural y los líquidos asociados de pozos cercanos de producción de petróleo y gas que se transportan por oleoducto para su tratamiento y procesamiento. Una vez llegando a la instalación, el gas natural producido se deshidrata para eliminar el contenido de agua y se comprime mediante procesamiento criogénico. El permiso de descarga incluye una descripción de los materiales almacenados y utilizados en la instalación y cualquier residuo generado. El agua subterránea se encuentra a menos de 122 pies bajo la superficie del suelo y contiene concentraciones totales sólidos disueltos (TDS) típicamente menos de 688 miligramos por litro (mg/L). El permiso de descarga explica cómo se manejarán, almacenarán y eliminarán los líquidos y residuos sólidos, incluyendo procedimientos para prevenir descargas no intencionales. Se explican los requisitos de acción de respuesta y reducción de derrames y fugas.

El NMOCD ha determinado que la solicitud está administrativamente completa y está en proceso de preparar un borrador de permiso. El NMOCD publicará un aviso en su sitio web y distribuirá aviso de la presentación de la solicitud a agencias gubernamentales locales, estatales, federales, tribus o pueblos afectados, subdivisiones políticas, asociaciones de zanjas y concesiones de tierras según lo identifique por el departamento, así como a las personas en una lista general y específica de instalaciones mantenida por el departamento que hayan solicitado notificación de solicitudes de permiso de descarga. Las personas interesadas pueden obtener información, enviar comentarios y solicitar ser incluidas en una lista de correo específica de cada centro para avisos futuros. El NMOCD también aceptará comentarios y declaraciones de interés respecto al permiso borrador y creará una lista de correo específica para cada instalación para las personas que deseen recibir avisos futuros. Antes de tomar acción sobre permiso propuesto, el Director deberá conceder un período de a lo menos 30 días después de tras la publicación del permiso borrador, durante cual tiempo las personas interesadas pueden someter comentarios.

Las personas interesadas en obtener más información, enviar comentarios o solicitar inscribirse en una lista de correo específica de cada centro para avisos futuros, pueden ponerse en contacto con la División

NOTICE OF PUBLICATION

en that pursuant to New Mexico Water Quality Control Commission 20.6.2.3108(B), the following discharge permit application has been presented to the Director of the New Mexico Oil Conservation Division (NMOCD), 1220 South Francis Drive, Santa Fe, New Mexico 87505; (505) 476-3441:

NMOCD Discharge Permit Number GW-Pending
Linam Ranch Gas Processing Plant
DCP Operating Company, LP (DCP)
Lat/Long: (NAD83): 32.695733, -103.288499
139 West, US-62, Hobbs, NM 88240
Nikunj Khelurkar (432-241-5848) Nikunj.Khelurkar@p66.com

mittal of an application for potential unintended discharges at the Linam Ranch Gas Processing Plant. The facility stores over 350,000 gallons of oil, wastewater, lube oil, synthetic oil, hot surge oil, and transformer oil in above ground storage tanks. The facility is designed to process 230 million standard cubic feet per day of natural gas. The facility is a cryogenic gas plant through which natural gas and oil and gas production facilities is transported by pipeline for treatment and storage. The produced natural gas is dehydrated to remove the water content and is then compressed through cryogenic processing. The discharge permit includes a description of the materials stored and used at the Facility and any waste generated. Groundwater is stored and used at the Facility and contains total dissolved solid (TDS) less than 688 milligrams per liter (mg/L). The discharge permit addresses how liquids and solids will be handled, stored, and disposed of, including procedures to prevent unintended discharges. Response action and abatement requirements for spills and leaks are addressed.

The NMOCD has determined that the application is administratively complete and is in the process of preparing a draft permit. The NMOCD shall post notice on its website and distribute notice of the application to affected local, state, federal, tribal, or pueblo government agency, associations, and land grants as identified by the department, and to persons on a facility-specific mailing list maintained by the department who have requested permit applications. Interested persons may obtain information, submit comments, and statements of interest regarding the draft permit and will be included in a facility-specific mailing list for future notices. The Director shall allow a period of at least 30 days after the draft permit is published, during which time interested persons may submit comments.

ent: traffic
it and West

resisting,
an officer,
e suspend-

67101169

ALBERTO A. GUTIERREZ
GEOLEX, INC.
500 MARQUETTE AVE. NW,
STE 1350
ALBUQUERQUE, NM 87102

00306895

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 537601

CONDITIONS

Operator: DCP OPERATING COMPANY, LP 2331 Citywest Blvd Houston, TX 77042	OGRID: 36785
	Action Number: 537601
	Action Type: [UF-DP] Discharge Permit (DISCHARGE PERMIT)

CONDITIONS

Created By	Condition	Condition Date
joel.stone	None	12/26/2025