

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR EOG RESOURCES, INC  
FOR A GAS CAPTURE PILOT PROJECT INVOLVING  
THE OCCASIONAL INJECTION OF PRODUCED GAS  
INTO THE BONE SPRING FORMATION IN LEA  
COUNTY, NEW MEXICO**

**CASE NO. 21567  
ORDER NO. R-21747**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having heard this matter through a Hearing Examiner on January 7, 2021, and after considering the testimony, evidence, and recommendation of the OCD Engineering Bureau staff, issues the following Order.

**FINDINGS OF FACT**

1. EOG Resources, Inc (“Applicant”) submitted an Application to operate what OCD has classified as a closed loop gas capture (“CLGC”) pilot project (“Project”) which shall involve the intermittent injection of produced gas into selected production well(s) for the purpose of temporary storage and recovery to prevent waste, reduce impacts associated with temporary interruptions of gas pipeline services, and to develop standard practices for similar projects.
2. The Application was heard by the Hearing Examiner on the date specified above, during which Applicant presented evidence through affidavits and expert witness testimony in support of the Application.
3. Applicant selected one or more producing oil and gas wells (“CLGC Well(s)”) identified in Exhibit A in which to intermittently inject gas delivered by a common gas gathering system.
4. Applicant proposed an area described in Exhibit A in which the Project shall be confined (“Project Area”). The Project Area is comprised of the lease(s) containing each CLGC Well and may include the adjacent lease(s) that are owned or operated by Applicant.
5. Applicant provided a general description and timeline of the Project.
6. Applicant provided a lease map which depicts the Project Area, lateral(s) of each CLGC Well, and the area which the gathering system incorporates including affected compressor stations.
7. Applicant proposed a maximum allowable surface pressure (MASP) of two thousand two hundred fifty pounds per square inch (2,250 psi) for each CLGC Well which will not endanger the mechanical integrity of the well or fracture the formation.

8. Applicant provided geologic and reservoir information to demonstrate that the injected fluids will enter only the pool(s) from which the CLGC Well(s) produce and will not affect correlative rights or migrate into other formations or protectable waters.
9. Applicant provided construction details for each CLGC Well and every well with a segment within one-half (½) mile of any segment of a CLGC Well.
10. The casing and cementing of each CLGC Well is or will be sufficient prior to injection to prevent leakage and prevent movement of formation or injected fluid from the injection zone into another zone or to the surface around the outside of a casing string in accordance with 19.15.26.9 NMAC.
11. Applicant conducted a mechanical integrity test (MIT) upon each CLGC Well prior to injection which consisted of holding a pressure of at least one hundred ten percent (110%) of the proposed MASP or five hundred pounds per square inch (500 psi), whichever is greater, within the annulus of the production casing.
12. Applicant provided or intends to provide a cement bond log (CBL) which demonstrates the placement of cement and cement bond of the production casing and the tie-in of the production casing with the next prior casing for each CLGC Well.
13. Applicant provided a summary of its operational plan to ensure safe operation and efficient response in the event of an emergency, including a supervisory control and data acquisition (SCADA) system to monitor and collect relevant data.
14. Applicant proposed a method to allocate gas production to each CLGC Well during the period in which injected gas is being recovered (“CLGC Allocation Plan”).
15. Applicant provided an affirmative statement that it has examined the available geologic and engineering data and found no evidence of open faults or other hydrologic connections between the injection zone and any underground source of drinking water.
16. Applicant provided an affirmative statement that it has examined the available geologic and engineering data and determined that the total recoverable volume of hydrocarbons from the reservoir will not be adversely affected by the Project.
17. Applicant identified the source(s) of the gas to be injected during the Project, conducted an analysis of it, and proposed a corrosion prevention plan to assure the integrity of the CLGC Well(s) (“Corrosion Prevention Plan”).
18. Applicant provided a copy of the Application by certified or registered mail to each owner of the land surface on which each CLGC Well is located and to each leasehold operator and other affected person(s), as defined in 19.15.2.7(A) NMAC, within any tract wholly or partially contained within one-half (½) mile of the well, in accordance with 19.15.26.8(B)(2) NMAC.

19. Applicant published public notice of the Application in a newspaper of general circulation in the county in which the CLGC Well(s) are located, in accordance with 19.15.26.8(C)(1) NMAC.
20. Applicant provided notice of the hearing in accordance with 19.15.4.9 NMAC.
21. Applicant is in compliance with 19.15.5.9(A) NMAC.
22. Applicant requested that an order be issued for this Application with an indefinite duration so that the order would last as long as the CLGC Wells are capable of injection and production as determined by the Applicant. Due to the unique technical and legal matters related to this Application, OCD has determined that an order with an indefinite duration cannot be issued for an application of this kind at this time.
23. Legal counsel for NGL Energy appeared at the hearing but did not oppose the Application. No other party appeared at the hearing.

### **CONCLUSIONS OF LAW**

24. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978.
25. The New Mexico Administrative Code does not specify a process for the Application. Accordingly, approval of applications of this type are considered on a case-by-case basis after a public hearing.
26. Applicant is in compliance with 19.15.5.9(A) NMAC.
27. Operation of the Project as required herein shall be in compliance with 19.15.26.10 NMAC.
28. The Project as stipulated herein shall, in reasonable probability, prevent waste and protect correlative rights, public health, and the environment.

### **ORDER**

1. Applicant is authorized to operate a closed loop gas capture pilot project which shall involve the intermittent injection of gas into the production well(s) identified in Exhibit A for the purpose of temporary storage and recovery to prevent waste, reduce impacts associated with temporary interruptions of gas pipeline services, and to develop standard practices for similar projects.
2. Applicant is designated as the operator of the Project.
3. The Project Area shall comprise the lands described in Exhibit A.
4. Applicant's request for an order with an indefinite duration is denied. The authority granted by this Order shall terminate two (2) years after the date of approval, provided however OCD, upon receipt of a written request submitted before the termination date and for good cause shown, may extend the authority granted by this Order. Required to be included in this request is the operators showing of compliance with the stipulations of this Order.

5. The MASP for each CLGC Well shall be two thousand two hundred fifty pounds per square inch (2,250 psi). Applicant shall install equipment to limit the production casing pressure to less than or equal to the MASP and incorporate procedures into its operational plan to allow the safe reduction or cessation of injection to prevent the production casing pressure from exceeding the MASP.
6. Applicant shall allocate gas production to each CLGC Well during the period in which injected gas is being recovered as detailed in the CLGC Allocation Plan approved by OCD, provided however OCD, upon receipt of a written request from Applicant or upon its own determination that correlative rights may be harmed, may modify the CLGC Allocation Plan.
7. Applicant shall conduct MITs pursuant to 19.15.26.11 NMAC on each CLGC Well in accordance with the following:
  - a. A MIT shall consist of isolating the production casing from the reservoir by setting a retrievable bridge plug or packer within one hundred (100) feet of the uppermost perforations or production casing shoe, loading the production casing with an inert fluid, and conducting a pressure test with a pressure drop of not more than ten percent (10%) over a thirty (30) minute period.
  - b. A chart recorder with a maximum two (2) hour clock and an appropriate maximum pound spring and which has been calibrated within the six (6) months prior to conducting the test shall be used during each MIT. Copies of the chart shall be submitted to OCD with a Form C-103 within thirty (30) days following the test date.
  - c. No more than one (1) year prior to commencement of injection, a MIT shall be conducted to a pressure of at least one hundred ten percent (110%) of the MASP or five hundred pounds per square inch (500 psi), whichever is greater.
  - d. No later than six (6) months after the Project has terminated, a MIT shall be conducted to a pressure of at least five hundred pounds per square inch (500 psi).
  - e. Additional MITs shall be conducted as directed by OCD.
8. Applicant shall install and maintain a SCADA system approved by OCD. The information collected during the active Project shall be maintained and made available to OCD upon request for no less than five (5) years after the cessation of the project, including:
  - a. for each CLGC Well, the oil and gas production and injection flow rates, tubing pressure, and annulus pressure for all casing strings; and
  - b. for each well required by OCD as described in Exhibit B, the oil and gas production and injection flow rates and production casing pressure.
9. No less than forty-eight (48) hours before initially placing each CLGC Well into service and available for injection, Applicant shall notify the OCD Engineering Bureau at [ocd.engineer@state.nm.us](mailto:ocd.engineer@state.nm.us). The notice shall include the results of the most recent MIT conducted upon the CLGC Well.

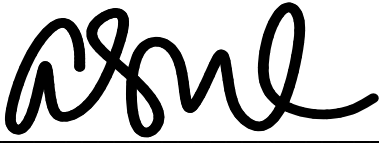
10. Prior to placing Black Bear 36 State No. 4H (30-025-40580) into service and available for injection, Applicant shall conduct and provide to OCD a CBL which demonstrates the placement of cement and cement bond of the production casing and the tie-in of the production casing with the next prior casing.
11. For each CLGC Well, Applicant shall submit a Form C-115 in accordance with 19.15.7.24 NMAC and 19.15.26.13 NMAC or as otherwise directed by OCD.
12. Applicant shall monitor the production casing pressure and injection rate while injecting into a CLGC Well. If any indication that a leak in the production casing occurs, then Applicant shall:
  - a. immediately cease injection into the CLGC Well;
  - b. within twenty-four (24) hours notify the OCD Engineering Bureau at [ocd.engineer@state.nm.us](mailto:ocd.engineer@state.nm.us);
  - c. within thirty (30) days perform a MIT or other test approved by OCD demonstrating the well integrity of the CLGC Well and submit the results on Form C-103 to the OCD Engineering Bureau; and
  - d. not recommence injection into the CLGC Well until OCD grants approval.
13. Applicant shall monitor the casing annulus pressure(s) while injecting into a CLGC Well. For casings other than the production casing whenever:
  - a. the pressure increases over normal operational conditions of more than one hundred pounds per square inch (100 psi) for the surface casing annulus and five hundred pounds per square inch (500 psi) for any intermediate annulus; in the event of such a pressure increase, Applicant shall notify the OCD Engineering Bureau at [ocd.engineer@state.nm.us](mailto:ocd.engineer@state.nm.us) within twenty-four (24) hours;
  - b. the pressure increases more than one thousand pounds per square inch (1,000 psi) over normal operational conditions; in the event of such a pressure increase, Applicant shall:
    - i. immediately cease injection into the CLGC Well;
    - ii. within thirty (30) days, submit a Form C-103 to the OCD Engineering Bureau containing a summary of the event that includes the cause for the pressure increase, description of any remedial actions and a revised operational plan to reduce and maintain the pressure below one thousand pounds per square inch (1,000 psi) over normal operation conditions; and
    - iii. not recommence injection into the CLGC Well until OCD has approved the revised operational plan.

14. Applicant shall follow the approved Corrosion Prevention Plan if applicable. If the composition of the injectant being injected into a CLGC Well becomes inherently more corrosive than the composition approved by OCD, Applicant shall perform the following:
  - a. immediately cease injection into the CLGC Well;
  - b. within twenty-four (24) hours, notify the OCD Engineering Bureau at [ocd.engineer@state.nm.us](mailto:ocd.engineer@state.nm.us);
  - c. within thirty (30) days, submit a Form C-103 to the OCD Engineering Bureau describing the alteration to the injectant's composition and a revised Corrosion Prevention Plan which addresses the effect of the alteration or a certification from a qualified person that no revision to the Corrosion Prevention Plan is required; and
  - d. not recommence injection into the CLGC Well until OCD has approved the revised Corrosion Prevention Plan or certification that no revision to the Corrosion Prevention Plan is required.
15. If the casing of a CLGC Well fails or fluids leak from or around the CLGC Well or any well with a segment within one-half ( $\frac{1}{2}$ ) mile of any segment of a CLGC Well, Applicant shall:
  - a. immediately cease injection into every well with a segment within one-half ( $\frac{1}{2}$ ) mile of any segment of the well from which fluids are leaking from or around;
  - b. immediately notify the OCD Engineering Bureau Chief at the emergency contact number;
  - c. within twenty-four (24) hours, notify the OCD Engineering Bureau at [ocd.engineer@state.nm.us](mailto:ocd.engineer@state.nm.us); and
  - d. take all necessary steps and actions required and approved by OCD to correct the failure or leakage.
16. Applicant shall provide to the OCD Engineering Bureau at [ocd.engineer@state.nm.us](mailto:ocd.engineer@state.nm.us), project status updates every three (3) months after the approval of this Order and a summary report no later than three (3) months after the cessation of the pilot project or upon request from OCD. Status updates shall include a summary of the actions taken and problems and solutions identified and implemented. The summary report(s) shall include:
  - a. a summary of all project-related activity;
  - b. a review and supporting data regarding any problems and solutions identified and implemented;
  - c. for each period of injection, a summary of the results, including for each CLGC Well in which injection occurred ("involved CLGC Well"):
    - i. average and maximum injection flow rates;
    - ii. injection duration; and

- iii. total injected volume.
  - d. for each period of injection, the following data graphed and tabulated with a resolution of at least: one (1) data point per hour beginning twenty-four (24) hours before the injection, four (4) data points per hour during the injection, and one (1) data point per hour ending twenty-four (24) hours after the injection:
    - i. for each involved CLGC Well, the oil and gas production and injection flow rates and annulus pressure of all casing strings; and
    - ii. for each well related to each involved CLGC Well as described in Exhibit B, the oil and gas production and injection flow rates and production casing pressure.
  - e. for each period of injection, a recovery profile for each involved CLGC Well and for each well related to each involved CLGC Well as described in Exhibit B which experienced a change in production casing pressure or production during or immediately following the injection. The volume of recovered gas shall be determined by taking the difference between the gas production following the injection and baseline production. The baseline production shall be determined by using production history to plot a production curve that estimates what the production would have been had injection not occurred. The recovery profile shall include:
    - i. a summary of the results, including the volume and percent of total production recovered and the duration of time required to achieve that recovery; and
    - ii. a tabulation of daily oil and gas production and baseline production totals; beginning a week before the injection and ending when either the gas production is near equal to its baseline production or Applicant conducts another period of injection on an involved CLGC Well.
17. This Order does not grant an exception to 19.15.12.9 NMAC. Applicant shall not commingle oil or gas production from different pools or leases or transport oil or gas production from a lease until approval to do so has been granted by OCD in accordance with 19.15.12.10 NMAC or 19.15.23.9 NMAC, as applicable.
18. Notwithstanding the authority granted by this Order, Applicant shall be responsible for complying with all applicable OCD rules and any other state, federal, or local law or regulation and if the Project causes any harm or damage or threat of harm or damage to protectable fresh water, public health, or the environment.
19. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or OCD rules.
20. If the OCD or EPA determines a UIC permit is required for the injection approved under this order, the operator must acquire such permits as directed at that time.

21. OCD retains jurisdiction of this case for the entry of such further orders as may be deemed necessary.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



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**ADRIENNE SANDOVAL  
DIRECTOR**

**DATE:** 6/11/2021



State of New Mexico  
Energy, Minerals and Natural Resources Department

## Exhibit A

Case No. **21567**  
Order No. **R-21747**  
Operator: **EOG Resources, Inc. (7377)**

### Project Area (NMPM)

Township 24 South, Range 33 East, NMPM

Section 25: W/2 W/2

Township 25 South, Range 33 East, NMPM

Section 36: All

Township 26 South, Range 33 East, NMPM

Section 22: E/2 SE/4

Section 27: E/2 NE/4

### CLGC Wells

| Well API     | Well Name               | UL or Q/Q | S-T-R      | Pool Code |
|--------------|-------------------------|-----------|------------|-----------|
| 30-025-40580 | Black Bear 36 State #4H | E/2       | 36-25S-33E | 97900     |
| 30-025-40371 | Brown Bear 36 State #1H | W/2       | 36-25S-33E | 97900     |
| 30-025-41494 | Hawk 25 Federal #1H     | W/2 W/2   | 25-24S-33E | 96434     |
| 30-025-41419 | Hawk 25 Federal #2H     | W/2 W/2   | 25-24S-33E | 96434     |
| 30-025-41114 | Ophelia 27 #1H          | E/2 SE/4  | 22-26S-33E | 97900     |
|              |                         | E/2 NE/4  | 27-26S-33E |           |

State of New Mexico  
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## Exhibit B

Case No. **21567**  
Order No. **R-21747**  
Operator: **EOG Resources, Inc. (7377)**

### CLGC Wells and Related Wells

|                     |                                |                                     |
|---------------------|--------------------------------|-------------------------------------|
| CLGC Well API       | CLGC Well Name                 |                                     |
| <b>30-025-40580</b> | <b>Black Bear 36 State #4H</b> |                                     |
|                     | Related Well API               | Related Well Name                   |
|                     | <b>30-025-40368</b>            | <b>Black Bear 36 State #1H</b>      |
|                     | <b>30-025-40369</b>            | <b>Black Bear 36 State #2H</b>      |
|                     | <b>30-025-40370</b>            | <b>Black Bear 36 State #3H</b>      |
| CLGC Well API       | CLGC Well Name                 |                                     |
| <b>30-025-40371</b> | <b>Brown Bear 36 State #1H</b> |                                     |
|                     | Related Well API               | Related Well Name                   |
|                     | <b>30-025-39703</b>            | <b>Lomas Rojas 26 State Com #4H</b> |
| CLGC Well API       | CLGC Well Name                 |                                     |
| <b>30-025-41494</b> | <b>Hawk 25 Federal #1H</b>     |                                     |
|                     | Related Well API               | Related Well Name                   |
|                     | <b>30-025-41419</b>            | <b>Hawk 25 Federal #2H</b>          |
|                     | <b>30-025-40925</b>            | <b>Dragon 36 State #3H</b>          |
|                     | <b>30-025-42412</b>            | <b>Hawk 35 Federal #9H</b>          |
| CLGC Well API       | CLGC Well Name                 |                                     |
| <b>30-025-41419</b> | <b>Hawk 25 Federal #2H</b>     |                                     |
|                     | Related Well API               | Related Well Name                   |
|                     | <b>30-025-41494</b>            | <b>Hawk 25 Federal #1H</b>          |
|                     | <b>30-025-40925</b>            | <b>Dragon 36 State #3H</b>          |
|                     | <b>30-025-39560</b>            | <b>Falcon 25 Federal #1</b>         |
| CLGC Well API       | CLGC Well Name                 |                                     |
| <b>30-025-41114</b> | <b>Ophelia 27 #1H</b>          |                                     |
|                     | Related Well API               | Related Well Name                   |
|                     |                                | <b>No Related Wells</b>             |