

STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

CASE NO. 10799
Order No. R-9960-A

THE APPLICATION OF THE OIL CONSERVATION DIVISION UPON ITS OWN MOTION TO ACCEPT NOMINATIONS AND OTHER EVIDENCE AND INFORMATION TO ASSIST IN DETERMINING OCTOBER 1993 THROUGH MARCH 1994 GAS ALLOWABLES FOR THE PRORATED GAS POOLS IN NEW MEXICO.

NUNC PRO TUNC ORDER

BY THE COMMISSION:

It appearing to the Commission that Order No. R-9960 dated October 12, 1993, does not correctly state the intended order of the Commission.

IT IS THEREFORE ORDERED THAT:

(1) The last sentence in Finding (9), page No. 3, be amended to read "Therefore the F1 factor should be the same as the F1 factor submitted on the preliminary Market Demand and Allowable Determination Schedule which requires an adjustment upward by 10,402 MCF/Mo."

(2) Exhibit "A", the Market Demand and Allowable Determination Schedule, be changed under Monthly Marginal Pool Allowable and under Monthly Non-Marginal Pool Allowable from "OCT 1992 - MAR 1993" to OCT 1993 - MAR 1994.

(3) Exhibit "A", the Market Demand and Allowable Determination Schedule, be changed under the Indian Basin Morrow (Prorated Gas) from "O" under Pool Adjustments to 10,420; from "82,505" under Monthly Pool Allowable October 1993 - March 1994 to 92,925; from "16,947" under Monthly Non-Marginal Pool Allowable October 1993 - March 1994 to 27,367; and from "16,947" under Monthly Acreage Allocation FAC October 1993 - March 1994 to 27,367.

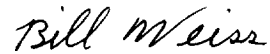
(4) The corrections set forth in this order be entered nunc pro tunc as of October 12, 1993.

DONE at Santa Fe, New Mexico, on this 28th day of October, 1993.

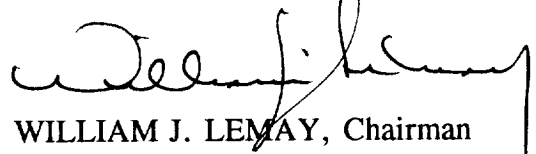
STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION



JAMI BAILEY, Member



WILLIAM W. WEISS, Member



WILLIAM J. LEMAY, Chairman

S E A L

CASE NO. 10799
 ORDER NO. R-9960-A
 EXHIBIT A

OIL CONSERVATION DIVISION
 MARKET DEMAND AND ALLOWABLE DETERMINATION SCHEDULE
 PROPOSED GASPOOLS OF SOUTHEAST FOR OCT93 THRU MAR94

DATE: 10/20/93
 TIME: 09:55:05

POOL NAME	AVG MONTHLY POOL SALES OCT92-MAR93	POOL ADJUST- MENTS	MONTHLY POOL ALLOWABLE OCT93-MAR94	MONTHLY MARG POOL ALLOWABLE OCT93-MAR94	MONTHLY NON MARG ACREAGE OCT93-MAR94	NUMBER OF NON-MARG ACREAGE FACTORS	MONTHLY ACREAGE ALLOE FAC OCT93-MAR94
ATOKA PENN. (PRORATED GAS)	101,953	0	101,953	53,653	48,300	2.00	24,150
BLINBERRY OIL AND GAS	469,184	0	469,184	332,225	136,959	3.00	45,653
BUFFALO VALLEY PENN. (PRORATED GAS)	315,296	0	315,296	281,159	34,137	1.00	34,137
BURTON FLAT STRAWN (PRORATED GAS)	49,026	0	49,026	49,026	0	0.00	0
CARL AD MORROW, SO. (PRORATED GAS)	223,545	0	223,545	223,545	0	0.00	0
CATCLAW DRAW MORROW (PRORATED GAS)	393,934	0	393,934	393,934	0	0.00	0
EMMONT YATES 7 RVRS ON (PRO RATED GAS)	2,695,638	0	2,869,512	2,218,542	650,970	22.50	28,932
INDIAN BASIN MORROW (PRORATED GAS)	82,505	0	92,925	65,558	27,367	1.00	27,367
INDIAN BASIN UPPER PENN. (PRORATED GAS)	3,730,907	119,011	3,839,918	2,882,407	957,511	4.85	197,019
JALMAT TANSILL YR 7 RVRS (PRO GAS)	1,059,439	0	1,059,439	998,947	60,492	3.25	18,613
JALMAT	53,756	0	53,756	27,997	25,759	4.00	5,440
JUSTIS GLORETTA (PRORATED GAS)	12,636	0	12,636	12,636	0	0.00	0
MONUMENT MCKEEB ELEM(PRORATED GAS)	125,016	0	125,016	125,016	0	0.00	0
TERB OIL AND GAS	125,016	0	125,016	125,016	0	0.00	0

END OF REPORT

CASE NO. 10799
 ORDER NO. R-9960-A
 EXHIBIT A

OIL CONSERVATION DIVISION
 MARKET DEMAND AND ALLOWABLE DETERMINATION SCHEDULE
 PRORATED GASPOOLS OF SOUTHEAST THRU MAR94

DATE: 10/20/93
 TIME: 09:55:05

POOL NAME	AVG MONTHLY POOL SALES OCT92-MAR93	POOL ADJUST- MENTS	MONTHLY POOL ALLOWABLE OCT93-MAR94	MONTHLY MARG POOL ALLOWABLE OCT93-MAR94	MONTHLY NON MARG ACREAGE OCT93-MAR94	MONTHLY NON MARG ACREAGE OCT93-MAR94	NUMBER OF NON-MARG ACREAGE FACTORS	MONTHLY ACREAGE ALLOC FAC OCT93-MAR94
ATOKA PENN. (PRORATED GAS)	101,953	0	101,953	53,653	48,300	2.00	24,150	
BLINEBRY OIL AND GAS	469,184	0	469,184	332,225	136,959	3.00	45,653	
BUFFALO VALLEY PENN. (PRORATED GAS)	315,296	0	315,296	281,159	34,137	1.00	34,137	
BURTON FLAT STRAWN (PRORATED GAS)	49,026	0	49,026	49,026	0	0.00	0	
CARLSBAD MORROW, SO. (PRORATED GAS)	223,545	0	223,545	223,545	0	0.00	0	
CATCLAW DRAW MORROW (PRORATED GAS)	393,934	0	393,934	393,934	0	0.00	0	
ELMONT YATES 7 RVRS ON (PRO GAS)	2,695,638	0	2,869,512	2,218,542	650,970	22.50	28,932	
INDIAN BASIN MORROW (PRORATED GAS)	82,505	10,420	92,925	65,558	27,367	1.00	27,367	
INDIAN BASIN UPPER PENN. (PRORATED GAS)	3,720,907	119,011	3,839,918	2,882,407	957,511	4.86	197,019	
JALMAT TANSILL YT 7 RVRS (PRO GAS)	1,059,439	0	1,059,439	998,947	60,492	3.25	18,613	
JUSTIS GLORIETA (PRORATED GAS)	53,756	0	53,756	27,997	25,759	4.00	6,440	
MONUMENT MCKEE ELLEN (PRORATED GAS)	12,636	0	12,636	12,636	0	0.00	0	
TUBB OIL AND GAS	265,016	0	265,016	169,065	95,951	8.75	10,966	

 END OF REPORT *****