District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party			OGRID	OGRID			
Contact Name			Contact To	ontact Telephone			
Contact email			Incident #	Incident # (assigned by OCD)			
Contact mail:	ing address			-			
			Location	of Release S	ource		
Latitude				Longitude			
			(NAD 83 in de	cimal degrees to 5 decir	nal places)		
Site Name				Site Type	/pe		
Date Release	Discovered			API# (if app	olicable)		
Unit Letter Section Township Range			Cour	County			
Onit Detter	Section	Township	Runge	Cour	County		
Surface Owner	r: State	☐ Federal ☐ Tr	ibal Private (I	Name:)	
			Nature and	d Volume of 1	Release		
Material(s) Released (Select all that apply and attach calculations or specific Crude Oil Volume Released (bbls)			calculations or specific	Volume Recovered (bbls)			
Produced	Water	Volume Release	` '		Volume Recovered (bbls)		
			ion of total dissol	ved solids (TDS)	Yes No		
		in the produced	water >10,000 mg				
Condensate Volume Released (bbls)				Volume Recovered (bbls)			
Natural Gas Volume Released (Mcf)				Volume Recovered (Mcf)			
Other (describe) Volume/Weight Released (provide units		e units)	Volume/Weight Recovered (provide units)				
Cause of Rele	ease						

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Was this a major If YES, for we release as defined by	that reason(s) does the responsible party consider this a major release?
19.15.29.7(A) NMAC?	
☐ Yes ☐ No	
If YES, was immediate notice given to t	he OCD? By whom? To whom? When and by what means (phone, email, etc)?
	Initial Response
The responsible party must underto	ke the following actions immediately unless they could create a safety hazard that would result in injury
☐ The source of the release has been s	topped.
☐ The impacted area has been secured	to protect human health and the environment.
Released materials have been contain	ned via the use of berms or dikes, absorbent pads, or other containment devices.
All free liquids and recoverable mat	erials have been removed and managed appropriately.
If all the actions described above have <u>n</u>	ot been undertaken, explain why:
has begun, please attach a narrative of	sible party may commence remediation immediately after discovery of a release. If remediation actions to date. If remedial efforts have been successfully completed or if the release occurred 15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
regulations all operators are required to repo public health or the environment. The accep failed to adequately investigate and remedian	ove is true and complete to the best of my knowledge and understand that pursuant to OCD rules and rt and/or file certain release notifications and perform corrective actions for releases which may endanger tance of a C-141 report by the OCD does not relieve the operator of liability should their operations have e contamination that pose a threat to groundwater, surface water, human health or the environment. In does not relieve the operator of responsibility for compliance with any other federal, state, or local laws
Printed Name:	Title:
Signature: <u>Kendra DeHoyos</u>	Date:
email:	Telephone:
OCD Only	
Received by:	Date:

Spill Volume(Bbls) Calculator Inputs in blue, Outputs in red				
Contaminated Soil measurement				
Area (squ	are feet)	Depth(inches)		
220	<u>)7</u>	0.250		
Cubic Feet of S	Soil Impacted	<u>45.979</u>		
Barrels of Soil Impacted		<u>8.20</u>		
Soil Type		Clay/Sand		
Barrels of Oil Assuming 100% Saturation		1.23		
Saturation	Saturation Fluid present with shovel/backhoe			
Estimated Barrels of Oil Released		1.23		
Free Standi		ing Fluid Only		
Area (square feet)		Depth(inches)		
<u>2207</u>		0.250		
Standing fluid		<u>8.196</u>		
Total fluids spilled		9.425		

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 14173

CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:
DEVON ENERGY PRODUCTION COMPAN	333 West Sheridan Ave.	Oklahoma City, OK73102	6137	14173	C-141

OCD Reviewer	Condition
marcus	None