



Souder, Miller & Associates ♦ 201 S. Halagueno St. ♦ Carlsbad, NM 88220
(575) 689-7040

September 11, 2020

SMA #5E29133, BG23

NMOCD District 2
811 S. First., St
Artesia, NM 88210

**RE: LINER INSPECTION REPORT FOR THE ICE DANCER 30 FED COM #2 BATTERY
(NRM2024746183)**

To Whom it May Concern:

Souder, Miller & Associates (SMA) is pleased to submit this letter report on behalf of Devon Energy Production Company (Devon) summarizing the liner inspection that occurred as a result of the Ice Dancer 30 Fed Com #2 Battery release. The site is located in Unit Letter A Section 31, T23S, R30E (N32.266909/W-103.913348) Eddy County, New Mexico, on federal land.

Site Characterization

On June 13, 2020, the water transfer pump failed at the Ice Dancer 30 Fed Com #2 Batter Facility, causing fluid to be released into the lined secondary containment. This resulted in the release of 47.49 bbls of produced water inside the lined secondary containment of the tank battery. Initial response activities were conducted by the operator and included source elimination and site stabilization, which recovered approximately 47.49 bbls of produced water.

Based upon New Mexico Office of the State Engineer (NMOSE) depth to groundwater in the area is estimated to be 227 feet below grade surface (bgs). There are no water sources within ½-mile of the location, according to the NMOSE and USGS water well databases (https://gis.ose.state.nm.us/gisapps/ose_pod_locations/; accessed July 29, 2020; Appendix C). The nearest significant watercourses are two unnamed draws, located approximately 269 feet to the north and approximately 294 feet to the south. Figures 1 and 2 show the release location and surrounding hydrologic features. Figure 3 shows the location of the facility and the release.

Due to the lack of supportable groundwater data, the applicable NMOCD Closure Criteria for this site is for a groundwater depth of less than 50 feet bgs.

Liner Integrity

At the request of Devon, SMA conducted a liner integrity inspection per the requirements of 19.15.29.11.A(5)(a) NMAC. NMOCD was notified on September 8, 2020 that the liner inspection was to occur. After a thorough visual inspection of the liner within the tank battery containment, the liner appeared to be intact and had the ability to contain the leak in question and foreseeable future releases. The transfer pump from which the release occurred was identified, and SMA verified that the release did not occur outside of the lined containment. The containment did have standing water due to a recent rain event, supporting evidence of liner integrity. A photo log and field notes of the inspection is included in Appendix A.

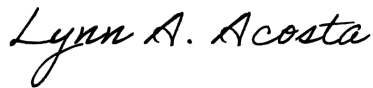
SMA recommends no further action for this release.

Devon Energy Production Company
Ice Dancer 30 Fed Com #2 Battery

5E29133, BG23

Souder, Miller and Associates appreciates the opportunity to provide environmental services to you. If you have any questions or comments concerning this report, please feel free to call Lynn A. Acosta at 505-516-7469.

Sincerely,
Souder, Miller & Associates



Lynn A. Acosta
Staff Geoscientist



Shawna Chubbuck
Senior Scientist

Attachments

Figures

Figure 1: Site Map

Figure 2: Surface Water Protection Map

Figure 3: Site and Sample Location Map

Appendices

Appendix A: Photo Log & Field Notes

Appendix B: C141

Appendix C: Water Well Data

Devon Energy Production Company
Ice Dancer 30 Fed Com #2 Battery

5E29133, BG23

FIGURES

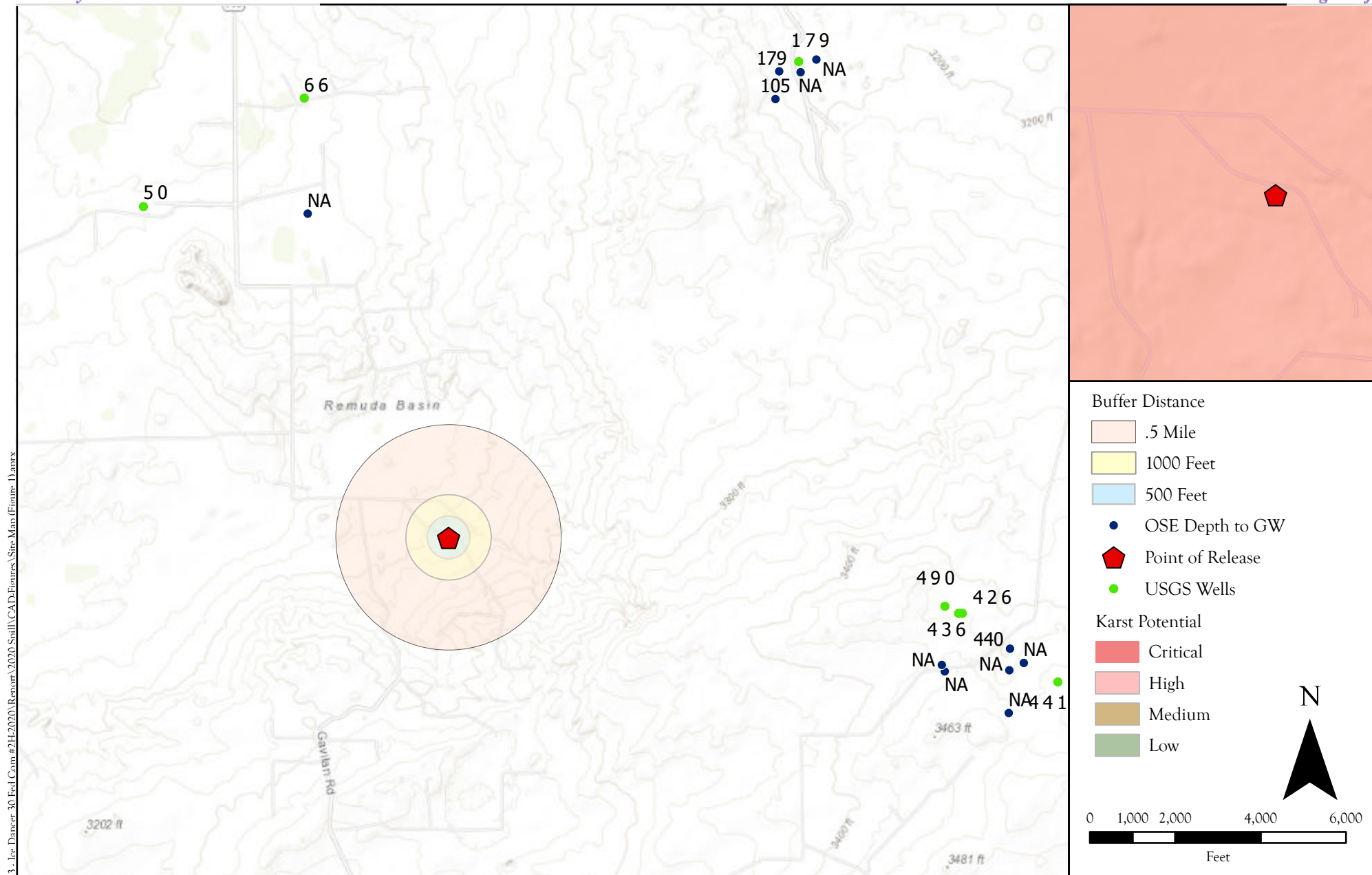


Figure 1

P:\5 Devon\MSA 2020\51E29131\BQ23 - Ice Dancer 30 Fed Com #2\H2020\Report\2020 Soil\CAD\Figures\Site Map (Figure 1).dgnx
Date Saved: 9/10/2020

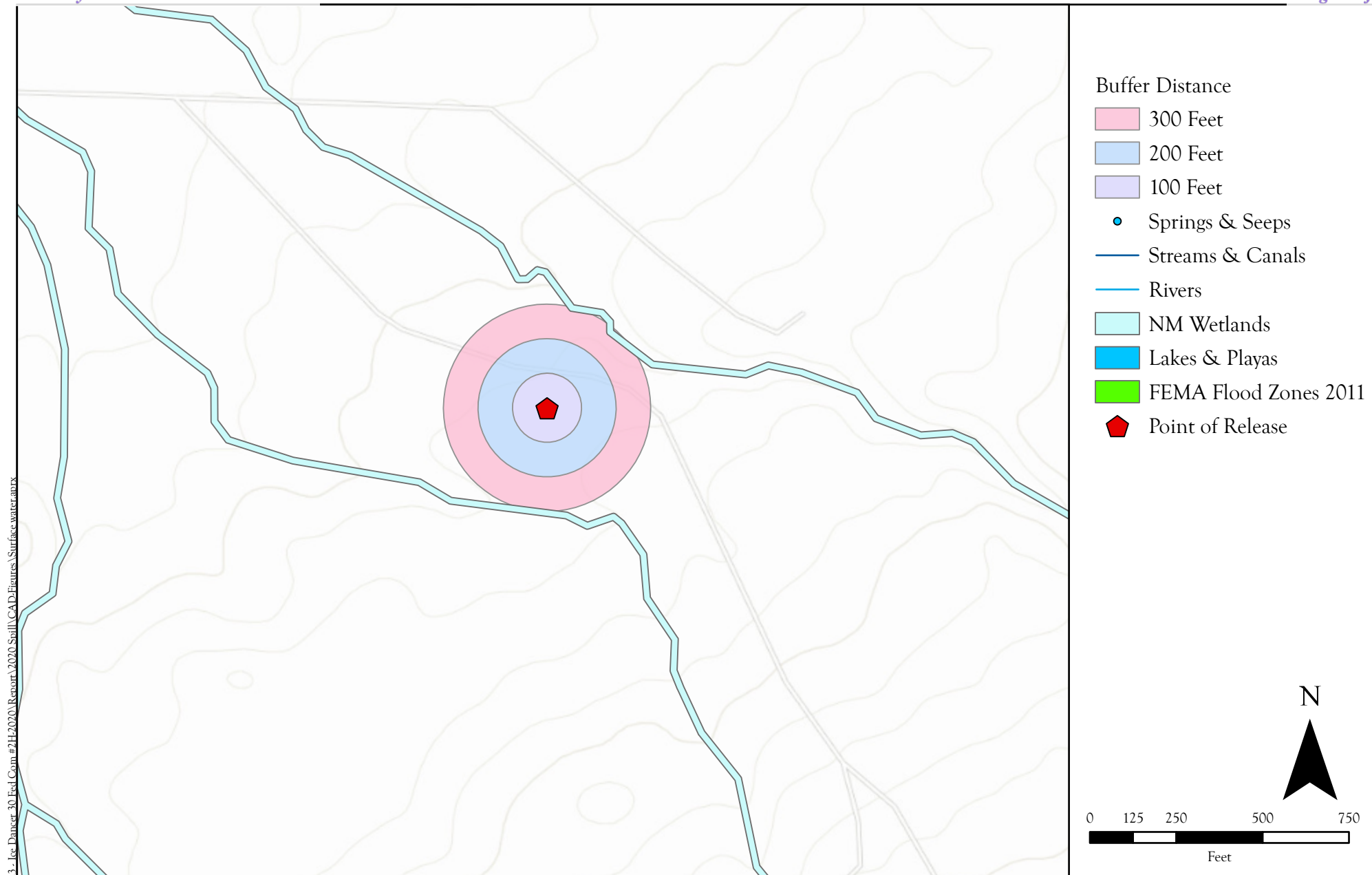
Revisions
By: _____ Date: _____ Descr: _____
By: _____ Date: _____ Descr: _____

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Drawn
Date
Checked
Approved
Lynn A. Acosta
9/10/2020



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Carlsbad, New Mexico 88221
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Surface Water Protection Map
 Ice Dancer 30 Fed Com #2H Battery- Devon Energy Production Company
 UL: A S: 31 T: 23S R: 30E Eddy County, New Mexico

Figure 2

Revisions

By: _____ Date: _____ Descr: _____
 By: _____ Date: _____ Descr: _____

Drawn _____
 Date _____
 Checked _____
 Approved _____

Lynn A. Acosta

9/11/2020



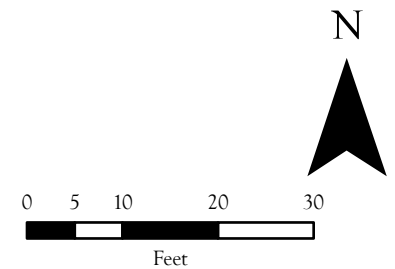
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Legend

- ◆ Point of Release
- Photograph Locations
- Secondary Containment



Site and Sample Location Map
Ice Dancer Fed Com #2H Battery - Devon Energy Production Company
UL: A S: 31 T: 23S R: 30E Eddy County, New Mexico

Figure 3

Revisions

By: _____ Date: _____ Descr: _____
By: _____ Date: _____ Descr: _____

Drawn Lynn A. Acosta
Date 9/11/2020
Checked _____
Approved _____



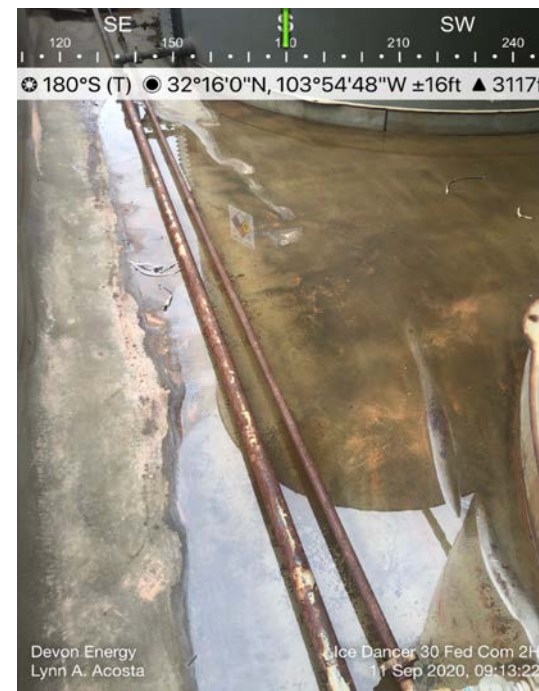
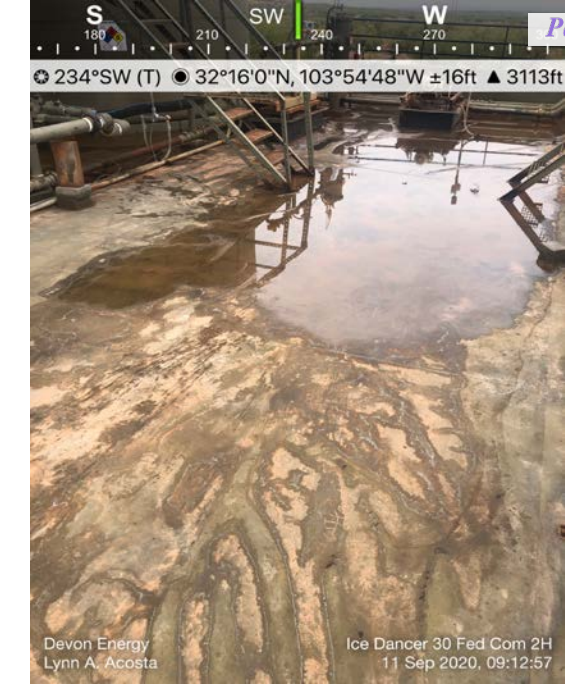
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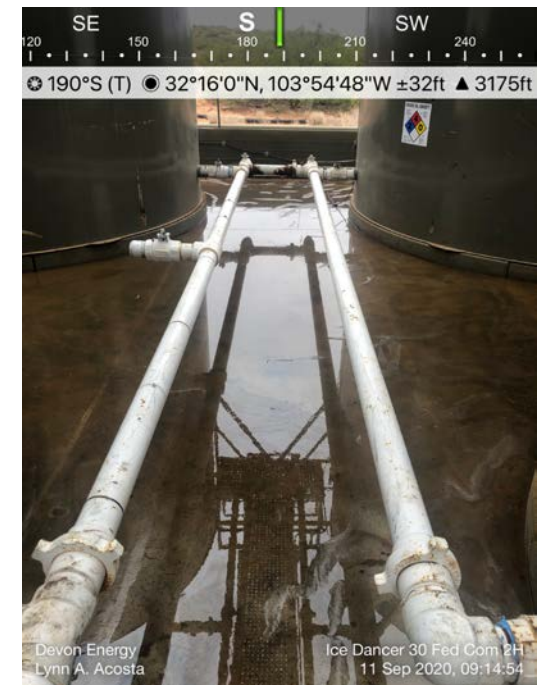
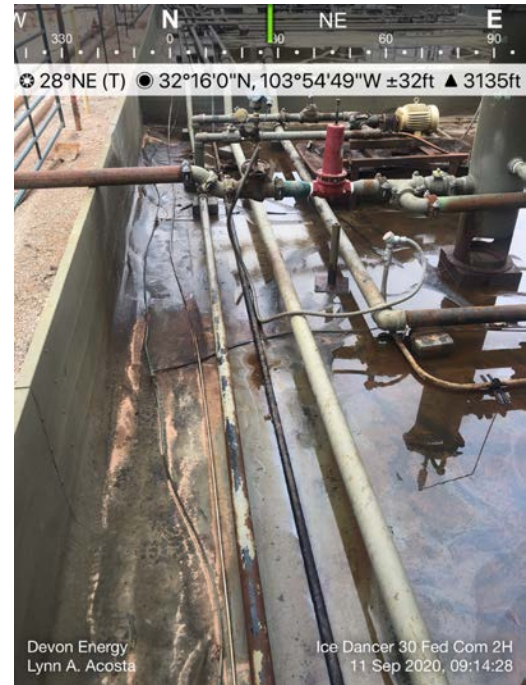
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Devon Energy Production Company
Ice Dancer 30 Fed Com #2 Battery

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Appendix A
PHOTO LOG & FIELD NOTES







- Arrived on site (8:30)
 - Will wait for NMOCB for 30 minutes, then begin inspection.
- Walked to POR and examined if release did in fact stay in containment
 - Release did stayⁱⁿ secondary containment.
- Began to walk containment and search for any tears or other potential compromises throughout containment.
 - No indication of failures were observed during ^{the} inspection of containment.
 - liner did remain intact
 - Water was present, showing liner was not compromised.
- Began to take photos of containment
- Mapped containment and geotagged photos, will includedⁱⁿ in report.
- left site

**Souder, Miller & Associates
Liner Inspection Form**

Project Name: Ice Dancer 30 #2H Bldg Inspection Date: 9/11/2020
Client Name: Devon Energy Production Company
Client Representative(s): Amanda Davis
SMA Inspector(s): Lynn A. Acosta
Project Location: Eddy County Latitude: 32.266909 Longitude: -103.913348

Inspection Parameters as Outlined in 19.15.29.11.A(5) NMAC**PRIOR TO INSPECTION:**

Two (2) Business Day Notification of Inspection to Appropriate Division Office

(Y/N): YDate of Notice: 9/8/2020

Material Covering Liner Removed by Client

(Y/N): Y

Affected Areas Exposed by Client

(Y/N): Y**INSPECTION:**

Liner Thoroughly Inspected for Damage

(Y/N): Y**All Damaged Areas Observed Marked in White Paint on Liner**

Photos and Field Notes Detailing Failures Attached to This Form

To Be Completed by Client Representative:

Can Responsible Party Demonstrate:

Liner Integrity Was Maintained (per SMA Inspection)

(Y/N): Y

Release Was Contained to Lined Containment Area

(Y/N): Y

Liner Was Able to Contain the Leak

(Y/N): Y

If YES:

Certify on Form C-141 That Liner Remains Intact

If NO to Any of Above:

Responsible Party Must Delineate Horizontal & Vertical Extent

Depending on Release:

See Table 1 19.15.29.12 NMAC

See Subparagraph (e) Paragraph (5) of Subsection A 19.15.29.11 NMAC

Additional Comments:Water was present due to recent rain event.**SMA INSPECTOR SIGNATURE****CLIENT REPRESENTATIVE**
Date: 9/11/20

Date: _____

Devon Energy Production Company
Ice Dancer 30 Fed Com #2 Battery

5E29133, BG23

**APPENDIX B
C141**

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NRM2024746183
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Devon Energy Production Company	OGRID 6137
Contact Name Amanda Davis	Contact Telephone 575-748-0176
Contact email Amanda.Davis@dvn.com	Incident # (assigned by OCD)
Contact mailing address 6488 Seven Rivers Hwy	

Location of Release Source

Latitude 32.266909 Longitude -103.913348
(NAD 83 in decimal degrees to 5 decimal places)

Site Name Ice Dancer 30 Fed Com #2 Battery	Site Type Oil
Date Release Discovered 6/13/2020	API# (if applicable) 30-015-39473

Unit Letter	Section	Township	Range	County
A	31	23S	30E	Eddy

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) 47.49 BBLS	Volume Recovered (bbls) 47.49 BBLS
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release Water transfer pump failed causing fluid release. All fluid stayed in containment.

State of New Mexico
Oil Conservation Division

Incident ID	NRM2024746183
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release? This is considered a major release because it is over 25 BBLS.
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Immediate notice was given to BLM Releases (blm_nm_cfo_spill@blm.gov), Victoria.Venegas@state.nm.us, mike.bratcher@state.nm.us, Jim.griswold@state.nm.us on 6/15/2020 from Amanda Davis.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: Kendra DeHoyos	Title: EHS Associate
Signature: <u>Kendra DeHoyos</u>	Date: <u>8/28/2020</u>
email: <u>Kendra.DeHoyos@dvn.com</u>	Telephone: <u>575-748-3371</u>
<u>OCD Only</u>	
Received by: <u>Ramona Marcus</u>	Date: <u>9/3/2020</u>

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Facility ID	
Application ID	

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	105 (ft bgs)
Did this release impact groundwater or surface water?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within 300 feet of a wetland?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying a subsurface mine?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release overlying an unstable area such as karst geology?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Are the lateral extents of the release within a 100-year floodplain?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Did the release impact areas not on an exploration, development, production, or storage site?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: *Each of the following items must be included in the report.*

- ☒ Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- ☒ Field data
- ☐ Data table of soil contaminant concentration data
- ☒ Depth to water determination
- ☒ Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- ☐ Boring or excavation logs
- ☒ Photographs including date and GIS information
- ☒ Topographic/Aerial maps
- ☐ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

State of New Mexico
Oil Conservation Division

Page 4

Incident ID	NRM2024746183
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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Amanda Trujillo Davis Title: Environmental Professional
Signature: *Amanda T Davis* Date: 9/11/20
email: amanda.davis@dvN.com Telephone: 575-748-0176

OCD Only

Received by: _____ Date: _____

Incident ID	NRM2024746183
District RP	
Facility ID	
Application ID	

Remediation Plan

Remediation Plan Checklist: *Each of the following items must be included in the plan.*

- ☐ Detailed description of proposed remediation technique
- ☐ Scaled sitemap with GPS coordinates showing delineation points
- ☐ Estimated volume of material to be remediated
- ☐ Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC
- ☐ Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required)

Deferral Requests Only: *Each of the following items must be confirmed as part of any request for deferral of remediation.*

- ☐ Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction.
- ☐ Extents of contamination must be fully delineated.
- ☐ Contamination does not cause an imminent risk to human health, the environment, or groundwater.

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Printed Name: _____ Title: _____

Signature: _____ Date: _____

email: _____ Telephone: _____

OCD Only

Received by: _____ Date: _____

☐ Approved ☐ Approved with Attached Conditions of Approval ☐ Denied ☐ Deferral Approved

Signature: _____ Date: _____

Incident ID	NRM2024746183
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Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: *Each of the following items must be included in the closure report.*

- ☒ A scaled site and sampling diagram as described in 19.15.29.11 NMAC
- ☒ Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
- ☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
- ☐ Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Amanda Trujillo Davis

Title: Environmental Professional

Signature: Amanda T Davis

Date: 9/11/20

email: amanda.davis@dvn.com

Telephone: 575-748-0176

OCD Only

Received by: _____

Date: _____

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: _____ Date: _____

Printed Name: _____

Title: _____

NRM2024746183

Spills In Lined Containment	
Measurements Of Standing Fluid	
Length(Ft)	73
Width(Ft)	45
Depth(in.)	1.5
Total Capacity without tank displacements (bbis)	73.14
No. of 500 bbl Tanks In Standing Fluid	6
No. of Other Tanks In Standing Fluid	
OD Of Other Tanks In Standing Fluid(feet)	
Total Volume of standing fluid accounting for tank displacement.	47.94

Devon Energy Production Company
Ice Dancer 30 Fed Com #2 Battery

5E29133, BG23

APPENDIX C WATER WELL DATA



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced,
O=orphaned,

C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD Number	POD Sub-Code	basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Distance	DepthWell	DepthWater	Water Column
C 02486	C	ED		3	2	3	19	23S	30E	601304	3572832*	2518	350		
C 03908 POD3	CUB	ED		3	1	3	34	23S	30E	605851	3569640	3619	463		
C 03908 POD2	CUB	ED		3	1	3	34	23S	30E	605872	3569594	3652	518		
C 03478 POD1	C	ED		3	2	1	21	23S	30E	604638	3573670	3881	230	105	125
C 04018 POD1	CUB	ED		2	2	1	21	23S	30E	604664	3573868	4058	380	179	201
C 02108	CUB	ED			1	3	08	24S	30E	602702	3566487*	4067	200	186	14
C 02095	CUB	ED			2	3	34	23S	30E	606337	3569759*	4068	554	440	114
C 03908 POD4	CUB	ED		3	2	1	34	23S	30E	606333	3569605	4096	1137		
C 03908 POD1	CUB	ED		3	4	3	34	23S	30E	606331	3569300	4174	760		

Average Depth to Water: **227 feet**

Minimum Depth: **105 feet**

Maximum Depth: **440 feet**

Record Count: 9

Count:

UTM NAD83 Radius Search (in meters):

Easting (X): 602344.266211

Northing (Y): 3570538.44925

Radius: 4200

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

9/10/20 4:39 PM

WATER COLUMN/ AVERAGE DEPTH TO WATER

From: [Hamlet, Robert, EMNRD](#)
To: [Davis, Amanda](#)
Cc: [Bratcher, Mike, EMNRD](#); [Eads, Cristina, EMNRD](#); [CFO Spill, BLM NM](#)
Subject: Closure Approval - Devon - Ice Dancer 30 Fed Com #2 Battery - (Incident #NRM2024746183)
Date: Thursday, January 14, 2021 9:21:00 AM
Attachments: [Closure Approval - Devon - Ice Dancer 30 Fed Com #2 Battery \(NRM2024746183\).pdf](#)

Amanda,

We have received your closure report and final C-141 for **Incident #NRM2024746183 Ice Dancer 30 Fed Com #2 Battery**, thank you. This closure is approved.

Please let me know if you have any further questions.

Regards,

Robert Hamlet • Environmental Specialist - Advanced
Environmental Bureau
EMNRD - Oil Conservation Division
811 S. First Street | Artesia, NM 88210
505.748.1283 | robert.hamlet@state.nm.us
<http://www.emnrd.state.nm.us/OCD/>



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Printed Name: Amanda Trujillo Davis

Title: Environmental Professional

Signature: Amanda T Davis

Date: 9/11/20

email: amanda.davis@dvn.com

Telephone: 575-748-0176

OCD Only

Received by: Robert Hamlet

Date: 1/14/2021

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by: Robert Hamlet

Date: 1/14/2021

Printed Name: Robert Hamlet

Title: Environmental Specialist - Advanced

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 10152

CONDITIONS OF APPROVAL

Operator: DEVON ENERGY PRODUCTION COMPAN			333 West Sheridan Ave.	Oklahoma City, OK73102	OGRID: 6137	Action Number: 10152	Action Type: C-141
OCD Reviewer	Condition						
rhamlet	We have received your closure report and final C-141 for Incident #NRM2024746183 Ice Dancer 30 Fed Com #2 Battery, thank you. This closure is approved.						