

Dos Equis 12 Federal Com 3H

# **Remediation Work Plan**

Release Date: 8/29/2020 API# 30-025-40792 Incident# nRM2025348983 October 1, 2020

Purpose:

To complete the remediation of the well pad are due to crude oil spill (8/29/2020). The remediation will be completed per the following. The OCD and BLM guidance, XEC protocol and agency approval.

### Phase II Scope of Work

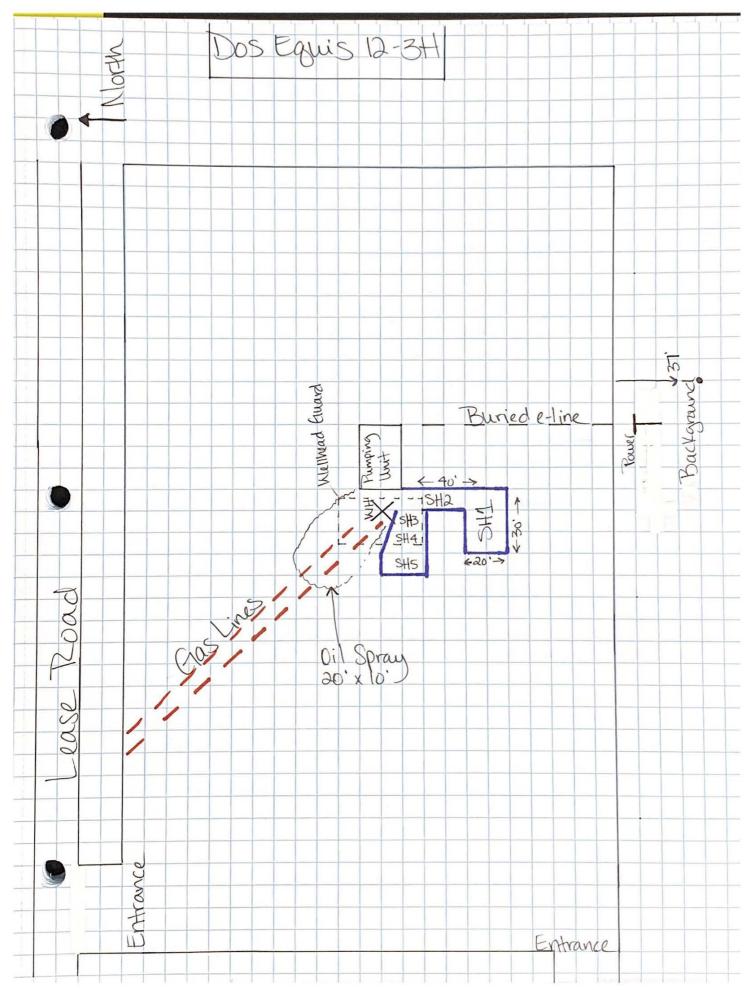
- 1. Complete the soil sampling of the pad area to determine the horizontal and vertical limits of the crude oil spill.
- 2. Develop a plat of the impacted soils from the lab data and develop the remediation plan.
- 3. XEC will submit the scope of work for remediation to Artesia OCD offices for approval.

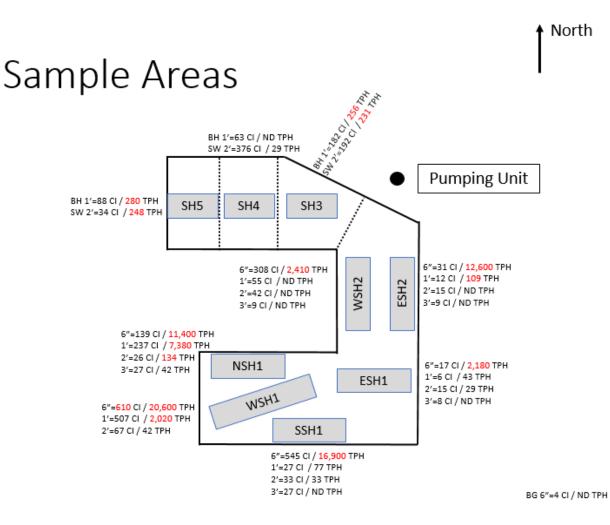
### Phase III Scope of Work

- 1. XEC will request bids from an XEC approved contractor to remove the impacted soils on the well pad site. <u>Note The area to excavate will be per the soil sample (lab data) and will be at a depth of 2.0 and 3.0 ft. to ensure adequate removal of all the impacted soil.</u>
- 2. XEC will notify the OCD Artesia office and BLM Carlsbad office of the scheduled date for the field work.
- 3. XEC will complete an excavation survey prior to commencing the field work.
- 4. The excavated soil will be transported to an approved New Mexico E&P waste treatment/disposal site for proper handling and disposal or treatment.
- 5. The on-site remediation technician will take random soil samples and test on-site to ensure the excavation depth is acceptable.
- 6. Soil samples will be taken of the excavation bottom and side walls per the OCD guidance rule 19.15.29.12 and sent to an XEC approved lab.
- 7. Upon confirmation of the clean bottom and side-walls, the excavation will be back-filled with clean caliche material.
- 8. Refer to Attachment B for reference to the depth of groundwater.
- 9. A completed C 141 form, summary plat and soil analysis will be submitted to the OCD upon completion of the field work.

### ATTACHMENT A

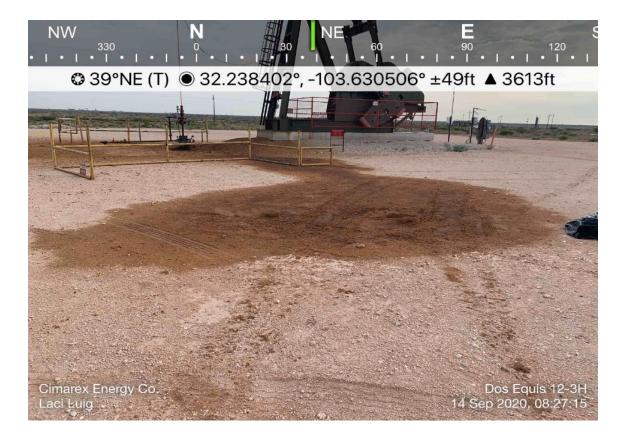
Site Diagram





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PERMIAN BASIN ENVIRONMENTAL LAB, LP 1400 Rankin Hwy Midland, TX 79701



# Analytical Report

## **Prepared for:**

Gloria Garza Cimarex 600 N. Marinfeld, Ste. 600 Midland, TX 79701

Project: Dos Equis 12 Fed Com 3H Project Number: [none] Location: New Mexico

Lab Order Number: 0I15001



NELAP/TCEQ # T104704516-17-8

Report Date: 09/16/20

Cimarex

600 N. Marinfeld, Ste. 600 Midland TX, 79701 Fax: (432) 571-7832

Project:	Dos Equis 12 Fed
Project Number:	[none]
Project Manager:	Gloria Garza

#### ANALYTICAL REPORT FOR SAMPLES

Com 3H

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
ESW SH1 0-6"	0I15001-01	Soil	09/14/20 12:39	09-15-2020 08:03
ESW SH1 6"-1'	0I15001-02	Soil	09/14/20 12:42	09-15-2020 08:03
ESW SH1 1'-2'	0I15001-03	Soil	09/14/20 12:44	09-15-2020 08:03
ESW SH1 2'-3'	0I15001-04	Soil	09/14/20 12:55	09-15-2020 08:03
SSW SH1 0-6"	0I15001-05	Soil	09/14/20 13:01	09-15-2020 08:03
SSW SH1 6"-1'	0I15001-06	Soil	09/14/20 13:03	09-15-2020 08:03
SSW SH1 1'-2'	0I15001-07	Soil	09/14/20 13:04	09-15-2020 08:03
SSW SH1 2'-3'	0I15001-08	Soil	09/14/20 13:05	09-15-2020 08:03
WSW SH1 0-6"	0I15001-09	Soil	09/14/20 13:12	09-15-2020 08:03
WSW SH1 6"-1'	0I15001-10	Soil	09/14/20 13:14	09-15-2020 08:03
WSW SH1 1'-2'	0I15001-11	Soil	09/14/20 13:15	09-15-2020 08:03
NSW SH1 0-6"	0I15001-12	Soil	09/14/20 13:18	09-15-2020 08:03
NSW SH1 6"-1'	0I15001-13	Soil	09/14/20 13:19	09-15-2020 08:03
NSW SH1 1'-2'	0I15001-14	Soil	09/14/20 13:21	09-15-2020 08:03
NSW SH1 2'-3'	0I15001-15	Soil	09/14/20 13:22	09-15-2020 08:03
ESW SH2 0-6"	0I15001-16	Soil	09/14/20 14:24	09-15-2020 08:03
ESW SH2 6"-1'	0I15001-17	Soil	09/14/20 14:26	09-15-2020 08:03
ESW SH2 1'-2'	0I15001-18	Soil	09/14/20 14:27	09-15-2020 08:03
ESW SH2 2'-3'	0I15001-19	Soil	09/14/20 14:29	09-15-2020 08:03
WSW SH2 0-6"	0I15001-20	Soil	09/14/20 14:38	09-15-2020 08:03
WSW SH2 6"-1'	0I15001-21	Soil	09/14/20 14:40	09-15-2020 08:03
WSW SH2 1'-2'	0I15001-22	Soil	09/14/20 14:42	09-15-2020 08:03
WSW SH2 2'-3'	0I15001-23	Soil	09/14/20 14:43	09-15-2020 08:03
BH SH3 0-1'	0I15001-24	Soil	09/14/20 14:54	09-15-2020 08:03
SWSW SH3 2'	0I15001-25	Soil	09/14/20 15:35	09-15-2020 08:03
BH SH4 1'	0I15001-26	Soil	09/14/20 14:57	09-15-2020 08:03
SWSW SH4 2'	0I15001-27	Soil	09/14/20 15:27	09-15-2020 08:03
BH SH5 1'	0I15001-28	Soil	09/14/20 15:03	09-15-2020 08:03
SWSW SH5 2'	0I15001-29	Soil	09/14/20 15:15	09-15-2020 08:03
BG 6"	0I15001-30	Soil	09/14/20 13:52	09-15-2020 08:03

Cimarex	Project:	Dos Equis 12 Fed Com 3H	Fax: (432) 571-7832
600 N. Marinfeld, Ste. 600	Project Number:	[none]	
Midland TX, 79701	Project Manager:	Gloria Garza	

### ESW SH1 0-6"

		0115	)01-01 (Soi	l)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Pern	11an Basin F	nvironme	ntal Lab, l	L.P.				
General Chemistry Parameters by EPA	A / Standard Method	S							
Chloride	16.8	1.03	mg/kg dry	1	P0I1504	09/15/20	09/15/20	EPA 300.0	
% Moisture	3.0	0.1	%	1	P0I1602	09/16/20	09/16/20	ASTM D2216	
Total Petroleum Hydrocarbons C6-C3	5 by EPA Method 80	15M							
C6-C12	340	25.8	mg/kg dry	1	P0I1501	09/15/20	09/15/20	TPH 8015M	
>C12-C28	1630	25.8	mg/kg dry	1	P0I1501	09/15/20	09/15/20	TPH 8015M	
>C28-C35	208	25.8	mg/kg dry	1	P0I1501	09/15/20	09/15/20	TPH 8015M	
Surrogate: 1-Chlorooctane		107 %	70-1	30	P011501	09/15/20	09/15/20	TPH 8015M	
Surrogate: o-Terphenyl		108 %	70-1	30	P011501	09/15/20	09/15/20	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	2180	25.8	mg/kg dry	1	[CALC]	09/15/20	09/15/20	calc	

Permian Basin Environmental Lab, L.P.

Cimarex 600 N. Marinfeld, Ste. 600 Midland TX, 79701	Project:Dos Equis 12 Fed Com 3HFax: (432) 571Project Number:[none]Project Manager:Gloria Garza										
			/ SH1 6''- 001-02 (Soi								
		0115	001-02 (301	1)							
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes		
	Perm	ian Basin F	Invironme	ntal Lab, l	L <b>.P.</b>						
General Chemistry Parameters by EPA				,							
Chloride	6.32	1.03	mg/kg dry	1	P0I1504	09/15/20	09/15/20	EPA 300.0			
% Moisture	3.0	0.1	%	1	P0I1602	09/16/20	09/16/20	ASTM D2216			
Total Petroleum Hydrocarbons C6-C35	by EPA Method 80	15M									
C6-C12	ND	25.8	mg/kg dry	1	P0I1501	09/15/20	09/15/20	TPH 8015M			
>C12-C28	43.0	25.8	mg/kg dry	1	P0I1501	09/15/20	09/15/20	TPH 8015M			
>C28-C35	ND	25.8	mg/kg dry	1	P0I1501	09/15/20	09/15/20	TPH 8015M			
Surrogate: 1-Chlorooctane		95.3 %	70-1	30	P011501	09/15/20	09/15/20	TPH 8015M			
Surrogate: o-Terphenyl		112 %	70-1	30	P011501	09/15/20	09/15/20	TPH 8015M			
Total Petroleum Hydrocarbon C6-C35	43.0	25.8	mg/kg dry	1	[CALC]	09/15/20	09/15/20	calc			

Cimarex		Proj	ect: Dos Eq	uis 12 Fed	Com 3H			Fax: (432) 57	1-7832
600 N. Marinfeld, Ste. 600		Project Num	ber: [none]						
Midland TX, 79701	I	Project Mana	ger: Gloria (	Garza					
		ESV	V SH1 1'-2	•					
			001-03 (Soi						
		Reporting		-					
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin I	Environmer	ital Lab,	L.P.				
General Chemistry Parameters by EP	A / Standard Methods	8							
Chloride	15.1	1.04	mg/kg dry	1	P0I1504	09/15/20	09/15/20	EPA 300.0	
% Moisture	4.0	0.1	%	1	P0I1602	09/16/20	09/16/20	ASTM D2216	
<u> Fotal Petroleum Hydrocarbons C6-C3</u>	<b>35 by EPA Method 801</b>	5M							
C6-C12	ND	26.0	mg/kg dry	1	P0I1501	09/15/20	09/15/20	TPH 8015M	
>C12-C28	29.1	26.0	mg/kg dry	1	P0I1501	09/15/20	09/15/20	TPH 8015M	
>C28-C35	ND	26.0	mg/kg dry	1	P0I1501	09/15/20	09/15/20	TPH 8015M	
Surrogate: 1-Chlorooctane		97.6 %	70-1	30	P011501	09/15/20	09/15/20	TPH 8015M	
Surrogate: o-Terphenyl		116 %	70-1	30	P011501	09/15/20	09/15/20	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	29.1	26.0	mg/kg dry	1	[CALC]	09/15/20	09/15/20	calc	

Cimarex 600 N. Marinfeld, Ste. 600 Midland TX, 79701		Project Num	ect: Dos Eq ber: [none] ger: Gloria		Com 3H			Fax: (432) 57	1-7832
		ESV	V SH1 2'-3	3'					
		0115	001-04 (Soi	l)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin I	Environme	ntal Lab, l	L <b>.P.</b>				
General Chemistry Parameters by EPA /	Standard Methods	l							
Chloride	7.75	1.04	mg/kg dry	1	P0I1504	09/15/20	09/15/20	EPA 300.0	
% Moisture	4.0	0.1	%	1	P0I1602	09/16/20	09/16/20	ASTM D2216	
<u>Total Petroleum Hydrocarbons C6-C35 l</u>	oy EPA Method 801	5M							
C6-C12	ND	26.0	mg/kg dry	1	P0I1501	09/15/20	09/15/20	TPH 8015M	
>C12-C28	ND	26.0	mg/kg dry	1	P0I1501	09/15/20	09/15/20	TPH 8015M	
>C28-C35	ND	26.0	mg/kg dry	1	P0I1501	09/15/20	09/15/20	TPH 8015M	
Surrogate: 1-Chlorooctane		105 %	70-1	30	P011501	09/15/20	09/15/20	TPH 8015M	
Surrogate: o-Terphenyl		127 %	70-1	30	P011501	09/15/20	09/15/20	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	26.0	mg/kg dry	1	[CALC]	09/15/20	09/15/20	calc	

Cimarex 600 N. Marinfeld, Ste. 600		Proj Project Num	ect: Dos Eq ber: [none]	uis 12 Fed	Com 3H			Fax: (432) 57	1-7832
Midland TX, 79701	Ι	roject Mana	ger: Gloria (	Garza					
			V SH1 0-6						
		0I15	001-05 (Soi	l)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin F	Environmer	ital Lab, I	L.P.				
General Chemistry Parameters by EPA	/ Standard Methods	1							
Chloride	545	1.10	mg/kg dry	1	P0I1504	09/15/20	09/15/20	EPA 300.0	
% Moisture	9.0	0.1	%	1	P0I1602	09/16/20	09/16/20	ASTM D2216	
Total Petroleum Hydrocarbons C6-C3	5 by EPA Method 801	5M							
C6-C12	2830	137	mg/kg dry	5	P0I1501	09/15/20	09/15/20	TPH 8015M	
>C12-C28	12400	137	mg/kg dry	5	P0I1501	09/15/20	09/15/20	TPH 8015M	
>C28-C35	1680	137	mg/kg dry	5	P0I1501	09/15/20	09/15/20	TPH 8015M	
Surrogate: 1-Chlorooctane		113 %	70-1	30	P011501	09/15/20	09/15/20	TPH 8015M	
Surrogate: o-Terphenyl		134 %	70-1	30	P011501	09/15/20	09/15/20	TPH 8015M	S-GC
Total Petroleum Hydrocarbon C6-C35	16900	137	mg/kg dry	5	[CALC]	09/15/20	09/15/20	calc	

Cimarex		Proj	ect: Dos Eq	uis 12 Fed	Com 3H			Fax: (432) 57	1-7832
600 N. Marinfeld, Ste. 600		Project Num	ber: [none]						
Midland TX, 79701	Ι	Project Mana	ger: Gloria	Garza					
		SSW	/ SH1 6''-:	1'					
		0115	001-06 (Soi	l)					
		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin F	Environme	ntal Lab, I	L. <b>P.</b>				
General Chemistry Parameters by EPA	A / Standard Methods	6							
Chloride	27.2	1.03	mg/kg dry	1	P0I1504	09/15/20	09/15/20	EPA 300.0	
% Moisture	3.0	0.1	%	1	P0I1602	09/16/20	09/16/20	ASTM D2216	
Total Petroleum Hydrocarbons C6-C3	5 by EPA Method 801	5M							
C6-C12	ND	25.8	mg/kg dry	1	P0I1501	09/15/20	09/15/20	TPH 8015M	
>C12-C28	77.2	25.8	mg/kg dry	1	P0I1501	09/15/20	09/15/20	TPH 8015M	
>C28-C35	ND	25.8	mg/kg dry	1	P0I1501	09/15/20	09/15/20	TPH 8015M	
Surrogate: 1-Chlorooctane		103 %	70-1	30	P011501	09/15/20	09/15/20	TPH 8015M	
Surrogate: o-Terphenyl		123 %	70-1	30	P011501	09/15/20	09/15/20	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	77.2	25.8	mg/kg dry	1	[CALC]	09/15/20	09/15/20	calc	

Cimarex 600 N. Marinfeld, Ste. 600 Midland TX, 79701												
			V SH1 1'-2 001-07 (Soi									
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes			
	Perm	ian Basin I	Environmer	ital Lab, I	L.P.							
General Chemistry Parameters by EPA	/ Standard Methods	5										
Chloride	32.9	1.06	mg/kg dry	1	P0I1504	09/15/20	09/15/20	EPA 300.0				
% Moisture	6.0	0.1	%	1	P0I1602	09/16/20	09/16/20	ASTM D2216				
Total Petroleum Hydrocarbons C6-C35	by EPA Method 801	15M										
C6-C12	ND	26.6	mg/kg dry	1	P0I1501	09/15/20	09/15/20	TPH 8015M				
>C12-C28	33.1	26.6	mg/kg dry	1	P0I1501	09/15/20	09/15/20	TPH 8015M				
>C28-C35	ND	26.6	mg/kg dry	1	P0I1501	09/15/20	09/15/20	TPH 8015M				
Surrogate: 1-Chlorooctane		100 %	70-1	30	P011501	09/15/20	09/15/20	TPH 8015M				
Surrogate: o-Terphenyl		119 %	70-1	30	P011501	09/15/20	09/15/20	TPH 8015M				
Total Petroleum Hydrocarbon C6-C35	33.1	26.6	mg/kg dry	1	[CALC]	09/15/20	09/15/20	calc				

Cimarex 600 N. Marinfeld, Ste. 600		Project Num			Com 3H			Fax: (432) 57	1-7832
Midland TX, 79701	F	roject Mana	ger: Gloria	Garza					
		SSV	V SH1 2'-3	;'					
		0115	001-08 (Soi	I)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
						Tieparea	1 1111 / 200		1.000
	Perm	ian Basin I	Environme	ıtal Lab, l	L <b>.P.</b>				
General Chemistry Parameters by EPA /	Standard Methods								
Chloride	27.3	1.08	mg/kg dry	1	P0I1504	09/15/20	09/15/20	EPA 300.0	
% Moisture	7.0	0.1	%	1	P0I1602	09/16/20	09/16/20	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35 h	y EPA Method 801	5M							
C6-C12	ND	26.9	mg/kg dry	1	P0I1501	09/15/20	09/15/20	TPH 8015M	
>C12-C28	ND	26.9	mg/kg dry	1	P0I1501	09/15/20	09/15/20	TPH 8015M	
>C28-C35	ND	26.9	mg/kg dry	1	P0I1501	09/15/20	09/15/20	TPH 8015M	
Surrogate: 1-Chlorooctane		108 %	70-1	30	P011501	09/15/20	09/15/20	TPH 8015M	
Surrogate: o-Terphenyl		130 %	70-1	30	P011501	09/15/20	09/15/20	TPH 8015M	
Fotal Petroleum Hydrocarbon C6-C35	ND	26.9	mg/kg dry	1	[CALC]	09/15/20	09/15/20	calc	

Cimarex		Proj	ect: Dos Eq	uis 12 Fed	Com 3H			Fax: (432) 57	1-7832
600 N. Marinfeld, Ste. 600		Project Num							
Midland TX, 79701	I	Project Mana	ger: Gloria (	Garza					
		WSV	V SH1 0-6	••					
		0115	001-09 (Soi	l)					
		Reporting		-					
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin H	Environmer	ital Lab, I	L <b>.P.</b>				
General Chemistry Parameters by EPA	/ Standard Methods	6							
Chloride	610	1.08	mg/kg dry	1	P0I1504	09/15/20	09/15/20	EPA 300.0	
% Moisture	7.0	0.1	%	1	P0I1602	09/16/20	09/16/20	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35	5 by EPA Method 801	5M							
C6-C12	3950	134	mg/kg dry	5	P0I1501	09/15/20	09/15/20	TPH 8015M	
>C12-C28	14700	134	mg/kg dry	5	P0I1501	09/15/20	09/15/20	TPH 8015M	
>C28-C35	1940	134	mg/kg dry	5	P0I1501	09/15/20	09/15/20	TPH 8015M	
Surrogate: 1-Chlorooctane		120 %	70-1	30	P011501	09/15/20	09/15/20	TPH 8015M	
Surrogate: o-Terphenyl		138 %	70-1	30	P011501	09/15/20	09/15/20	TPH 8015M	S-GO
Total Petroleum Hydrocarbon C6-C35	20600	134	mg/kg dry	5	[CALC]	09/15/20	09/15/20	calc	

Cimarex	Project: Dos Equis 12 Fed Com 3H Fax: (432)								
600 N. Marinfeld, Ste. 600		Project Num	ber: [none]						
Midland TX, 79701	F	Project Mana	ger: Gloria (	Garza					
		WSV	V SH1 6''-	1'					
		0115	001-10 (Soi	I)					
		Reporting			<b>D</b> 1				
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin I	Environmer	ntal Lab, I	L.P.				
General Chemistry Parameters by EPA	/ Standard Methods	š							
Chloride	507	1.03	mg/kg dry	1	P0I1504	09/15/20	09/15/20	EPA 300.0	
% Moisture	3.0	0.1	%	1	P0I1602	09/16/20	09/16/20	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35	by EPA Method 801	5M							
C6-C12	265	25.8	mg/kg dry	1	P0I1501	09/15/20	09/15/20	TPH 8015M	
>C12-C28	1550	25.8	mg/kg dry	1	P0I1501	09/15/20	09/15/20	TPH 8015M	
>C28-C35	201	25.8	mg/kg dry	1	P0I1501	09/15/20	09/15/20	TPH 8015M	
Surrogate: 1-Chlorooctane		111 %	70-1	30	P011501	09/15/20	09/15/20	TPH 8015M	
Surrogate: o-Terphenyl		133 %	70-1	30	P011501	09/15/20	09/15/20	TPH 8015M	S-GC
Fotal Petroleum Hydrocarbon C6-C35	2020	25.8	mg/kg dry	1	[CALC]	09/15/20	09/15/20	calc	

Cimarex 600 N. Marinfeld, Ste. 600	Project: Dos Equis 12 Fed Com 3H Fax: (432) 571-75 Project Number: [none] Project Manager: Gloria Garza										
Midland TX, 79701	1	roject Mana	ger: Gloria C	jarza							
		WSV	W SH1 1'-2	2'							
		0I15	001-11 (Soil	)							
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes		
	Perm	ian Basin H	Environmen	tal Lab, I	L.P.						
General Chemistry Parameters by EPA	/ Standard Methods	8									
Chloride	67.1	1.06	mg/kg dry	1	P0I1504	09/15/20	09/15/20	EPA 300.0			
% Moisture	6.0	0.1	%	1	P0I1602	09/16/20	09/16/20	ASTM D2216			
Total Petroleum Hydrocarbons C6-C35	by EPA Method 801	5M									
C6-C12	ND	26.6	mg/kg dry	1	P0I1501	09/15/20	09/15/20	TPH 8015M			
>C12-C28	41.5	26.6	mg/kg dry	1	P0I1501	09/15/20	09/15/20	TPH 8015M			
>C28-C35	ND	26.6	mg/kg dry	1	P0I1501	09/15/20	09/15/20	TPH 8015M			
Surrogate: 1-Chlorooctane		109 %	70-1.	30	P011501	09/15/20	09/15/20	TPH 8015M			
Surrogate: o-Terphenyl		131 %	70-1.	30	P011501	09/15/20	09/15/20	TPH 8015M	S-GC		
Total Petroleum Hydrocarbon C6-C35	41.5	26.6	mg/kg dry	1	[CALC]	09/15/20	09/15/20	calc			

Cimarex 600 N. Marinfeld, Ste. 600 Midland TX, 79701	Project:Dos Equis 12 Fed Com 3HFax: (432) 571-78Project Number:[none]Project Manager:Gloria Garza										
			- V SH1 0-6' 001-12 (Soi								
		0115	001-12 (301	l)							
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes		
	Perm	ian Basin F	Environmer	ital Lab,	L.P.						
General Chemistry Parameters by EPA	/ Standard Methods										
Chloride	139	1.04	mg/kg dry	1	P0I1504	09/15/20	09/15/20	EPA 300.0			
% Moisture	4.0	0.1	%	1	P0I1602	09/16/20	09/16/20	ASTM D2216			
Total Petroleum Hydrocarbons C6-C35	by EPA Method 801	5M									
C6-C12	2280	130	mg/kg dry	5	P0I1501	09/15/20	09/16/20	TPH 8015M			
>C12-C28	8150	130	mg/kg dry	5	P0I1501	09/15/20	09/16/20	TPH 8015M			
>C28-C35	995	130	mg/kg dry	5	P0I1501	09/15/20	09/16/20	TPH 8015M			
Surrogate: 1-Chlorooctane		111 %	70-1	30	P011501	09/15/20	09/16/20	TPH 8015M			
Surrogate: o-Terphenyl		128 %	70-1	30	P011501	09/15/20	09/16/20	TPH 8015M			
Total Petroleum Hydrocarbon C6-C35	11400	130	mg/kg dry	5	[CALC]	09/15/20	09/16/20	calc			

Cimarex		Fax: (432) 57	Fax: (432) 571-7832						
600 N. Marinfeld, Ste. 600		Project Num	ber: [none]						
Midland TX, 79701	Ι	Project Mana	ger: Gloria (	Garza					
		NSV	V SH1 6''-1	['					
		0I15	001-13 (Soi	l)					
		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin I	Environmer	ital Lab, I	L.P.				
General Chemistry Parameters by EPA	/ Standard Methods	š							
Chloride	237	1.04	mg/kg dry	1	P0I1504	09/15/20	09/15/20	EPA 300.0	
% Moisture	4.0	0.1	%	1	P0I1602	09/16/20	09/16/20	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35	by EPA Method 801	5M							
C6-C12	1350	130	mg/kg dry	5	P0I1501	09/15/20	09/16/20	TPH 8015M	
>C12-C28	5330	130	mg/kg dry	5	P0I1501	09/15/20	09/16/20	TPH 8015M	
>C28-C35	690	130	mg/kg dry	5	P0I1501	09/15/20	09/16/20	TPH 8015M	
Surrogate: 1-Chlorooctane		102 %	70-1	30	P011501	09/15/20	09/16/20	TPH 8015M	
Surrogate: o-Terphenyl		119 %	70-1	30	P011501	09/15/20	09/16/20	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	7380	130	mg/kg dry	5	[CALC]	09/15/20	09/16/20	calc	

Cimarex	Project: Dos Equis 12 Fed Com 3H Fa								
600 N. Marinfeld, Ste. 600		Project Num							
Midland TX, 79701	]	Project Mana	ger: Gloria (	Garza					
		NSV	V SH1 1'-2	2'					
			001-14 (Soi						
		Reporting	<b>T</b> T <b>1</b> .	<b>D</b> 1		<b>D</b> 1			<b>N</b> T .
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin I	Environmer	ntal Lab, I	L.P.				
General Chemistry Parameters by EPA	/ Standard Methods	5							
Chloride	25.9	1.05	mg/kg dry	1	P0I1504	09/15/20	09/15/20	EPA 300.0	
% Moisture	5.0	0.1	%	1	P0I1602	09/16/20	09/16/20	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35	by EPA Method 801	15M							
C6-C12	ND	26.3	mg/kg dry	1	P0I1501	09/15/20	09/15/20	TPH 8015M	
>C12-C28	98.7	26.3	mg/kg dry	1	P0I1501	09/15/20	09/15/20	TPH 8015M	
>C28-C35	35.3	26.3	mg/kg dry	1	P0I1501	09/15/20	09/15/20	TPH 8015M	
Surrogate: 1-Chlorooctane		107 %	70-1	30	P011501	09/15/20	09/15/20	TPH 8015M	
Surrogate: o-Terphenyl		131 %	70-1	30	P011501	09/15/20	09/15/20	TPH 8015M	<i>S-G</i> (
Total Petroleum Hydrocarbon C6-C35	134	26.3	mg/kg dry	1	[CALC]	09/15/20	09/15/20	calc	

Cimarex	Project: Dos Equis 12 Fed Com 3H Fax								
600 N. Marinfeld, Ste. 600		Project Num	ber: [none]						
Midland TX, 79701	I	Project Mana	ger: Gloria (	Garza					
		NSV	V SH1 2'-3	;'					
		0115	001-15 (Soi	l)					
		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin I	Environmer	tal Lab,	L.P.				
General Chemistry Parameters by EPA	/ Standard Methods	6							
Chloride	26.7	1.19	mg/kg dry	1	P0I1504	09/15/20	09/15/20	EPA 300.0	
% Moisture	16.0	0.1	%	1	P0I1602	09/16/20	09/16/20	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35	by EPA Method 801	5M							
C6-C12	ND	29.8	mg/kg dry	1	P0I1501	09/15/20	09/15/20	TPH 8015M	
>C12-C28	42.4	29.8	mg/kg dry	1	P0I1501	09/15/20	09/15/20	TPH 8015M	
>C28-C35	ND	29.8	mg/kg dry	1	P0I1501	09/15/20	09/15/20	TPH 8015M	
Surrogate: 1-Chlorooctane		111 %	70-1	30	P011501	09/15/20	09/15/20	TPH 8015M	
Surrogate: o-Terphenyl		134 %	70-1	30	P011501	09/15/20	09/15/20	TPH 8015M	S-GC
Total Petroleum Hydrocarbon C6-C35	42.4	29.8	mg/kg dry	1	[CALC]	09/15/20	09/15/20	calc	

Cimarex 600 N. Marinfeld, Ste. 600 Midland TX, 79701	Project: Dos Equis 12 Fed Com 3H Fax: (432) 571-78 Project Number: [none] Project Manager: Gloria Garza										
Midiand TX, 79701	F	-	-								
			V SH2 0-6' 001-16 (Soi								
		Reporting	, , , , , , , , , , , , , , , , , , ,	,							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes		
	Perm	ian Basin I	Environmer	ntal Lab, I	L.P.						
General Chemistry Parameters by EPA	/ Standard Methods	1									
Chloride	31.1	1.03	mg/kg dry	1	P0I1504	09/15/20	09/15/20	EPA 300.0			
% Moisture	3.0	0.1	%	1	P0I1602	09/16/20	09/16/20	ASTM D2216			
Total Petroleum Hydrocarbons C6-C35	by EPA Method 801	5M									
C6-C12	3340	129	mg/kg dry	5	P0I1501	09/15/20	09/16/20	TPH 8015M			
>C12-C28	8170	129	mg/kg dry	5	P0I1501	09/15/20	09/16/20	TPH 8015M			
>C28-C35	1140	129	mg/kg dry	5	P0I1501	09/15/20	09/16/20	TPH 8015M			
Surrogate: 1-Chlorooctane		115 %	70-1	30	P011501	09/15/20	09/16/20	TPH 8015M			
Surrogate: o-Terphenyl		127 %	70-1	30	P011501	09/15/20	09/16/20	TPH 8015M			
Total Petroleum Hydrocarbon C6-C35	12600	129	mg/kg dry	5	[CALC]	09/15/20	09/16/20	calc			

Cimarex 600 N. Marinfeld, Ste. 600 Midland TX, 79701	Project:Dos Equis 12 Fed Com 3HFax: (432) 571-7Project Number:[none]Project Manager:Gloria Garza										
		ESW	V SH2 6''-	1'							
		0115	001-17 (Soi	l)							
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes		
	Perm	ian Basin I	Environmei	ntal Lab,	L.P.						
General Chemistry Parameters by EPA	/ Standard Methods	ŝ									
Chloride	11.5	1.02	mg/kg dry	1	P0I1504	09/15/20	09/15/20	EPA 300.0			
% Moisture	2.0	0.1	%	1	P0I1602	09/16/20	09/16/20	ASTM D2216			
Total Petroleum Hydrocarbons C6-C35	5 by EPA Method 801	5M									
C6-C12	ND	25.5	mg/kg dry	1	P0I1501	09/15/20	09/15/20	TPH 8015M			
>C12-C28	78.2	25.5	mg/kg dry	1	P0I1501	09/15/20	09/15/20	TPH 8015M			
>C28-C35	31.1	25.5	mg/kg dry	1	P0I1501	09/15/20	09/15/20	TPH 8015M			
Surrogate: 1-Chlorooctane		113 %	70-1	30	P011501	09/15/20	09/15/20	TPH 8015M			
Surrogate: o-Terphenyl		136 %	70-1	30	P011501	09/15/20	09/15/20	TPH 8015M	S-GC		
Total Petroleum Hydrocarbon C6-C35	109	25.5	mg/kg dry	1	[CALC]	09/15/20	09/15/20	calc			

Cimarex 600 N. Marinfeld, Ste. 600 Midland TX, 79701	Project:Dos Equis 12 Fed Com 3HFax: (432) 571-7Project Number:[none]Project Manager:Gloria Garza										
			V SH2 1'-2 001-18 (Soi								
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes		
	Perm	ian Basin I	Environme	ntal Lab, 1	L <b>.P.</b>						
General Chemistry Parameters by EPA /	Standard Methods										
Chloride	14.9	1.04	mg/kg dry	1	P0I1504	09/15/20	09/15/20	EPA 300.0			
% Moisture	4.0	0.1	%	1	P0I1602	09/16/20	09/16/20	ASTM D2216			
Total Petroleum Hydrocarbons C6-C35 I	oy EPA Method 801	5M									
C6-C12	ND	26.0	mg/kg dry	1	P0I1501	09/15/20	09/15/20	TPH 8015M			
>C12-C28	ND	26.0	mg/kg dry	1	P0I1501	09/15/20	09/15/20	TPH 8015M			
>C28-C35	ND	26.0	mg/kg dry	1	P0I1501	09/15/20	09/15/20	TPH 8015M			
Surrogate: 1-Chlorooctane		110 %	70-1	30	P011501	09/15/20	09/15/20	TPH 8015M			
Surrogate: o-Terphenyl		130 %	70-1	30	P011501	09/15/20	09/15/20	TPH 8015M			
Total Petroleum Hydrocarbon C6-C35	ND	26.0	mg/kg dry	1	[CALC]	09/15/20	09/15/20	calc			

Cimarex 600 N. Marinfeld, Ste. 600 Midland TX, 79701	Project:Dos Equis 12 Fed Com 3HFax: (432) 571-78Project Number:[none]Project Manager:Gloria Garza										
			V SH2 2'-3 001-19 (Soi								
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes		
	Perm	ian Basin I	Environme	ntal Lab, 1	L <b>.P.</b>						
General Chemistry Parameters by EPA /	Standard Methods										
Chloride	9.22	1.05	mg/kg dry	1	P0I1504	09/15/20	09/15/20	EPA 300.0			
% Moisture	5.0	0.1	%	1	P0I1602	09/16/20	09/16/20	ASTM D2216			
Total Petroleum Hydrocarbons C6-C35 b	y EPA Method 801	5M									
C6-C12	ND	26.3	mg/kg dry	1	P0I1501	09/15/20	09/15/20	TPH 8015M			
>C12-C28	ND	26.3	mg/kg dry	1	P0I1501	09/15/20	09/15/20	TPH 8015M			
>C28-C35	ND	26.3	mg/kg dry	1	P0I1501	09/15/20	09/15/20	TPH 8015M			
Surrogate: 1-Chlorooctane		106 %	70-1	30	P011501	09/15/20	09/15/20	TPH 8015M			
Surrogate: o-Terphenyl		130 %	70-1	30	P011501	09/15/20	09/15/20	TPH 8015M			
Total Petroleum Hydrocarbon C6-C35	ND	26.3	mg/kg dry	1	[CALC]	09/15/20	09/15/20	calc			

Cimarex 600 N. Marinfeld, Ste. 600 Midland TX, 79701	Project:Dos Equis 12 Fed Com 3HFax: (432) 571-783Project Number:[none]Project Manager:Gloria Garza										
			W SH2 0-6 001-20 (Soi								
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes		
	Perm	ian Basin I	Environmer	ntal Lab, I	L.P.						
General Chemistry Parameters by EPA	/ Standard Methods	5									
Chloride	308	1.03	mg/kg dry	1	P0I1504	09/15/20	09/15/20	EPA 300.0			
% Moisture	3.0	0.1	%	1	P0I1602	09/16/20	09/16/20	ASTM D2216			
Total Petroleum Hydrocarbons C6-C35	by EPA Method 801	5M									
C6-C12	467	25.8	mg/kg dry	1	P0I1501	09/15/20	09/15/20	TPH 8015M			
>C12-C28	1740	25.8	mg/kg dry	1	P0I1501	09/15/20	09/15/20	TPH 8015M			
>C28-C35	196	25.8	mg/kg dry	1	P0I1501	09/15/20	09/15/20	TPH 8015M			
Surrogate: 1-Chlorooctane		103 %	70-1	30	P011501	09/15/20	09/15/20	TPH 8015M			
Surrogate: o-Terphenyl		128 %	70-1	30	P011501	09/15/20	09/15/20	TPH 8015M			
Total Petroleum Hydrocarbon C6-C35	2410	25.8	mg/kg dry	1	[CALC]	09/15/20	09/15/20	calc			

Cimarex 600 N. Marinfeld, Ste. 600 Midland TX, 79701	Project: Dos Equis 12 Fed Com 3H Fax: (432) 571-7 Project Number: [none] Project Manager: Gloria Garza										
			V SH2 6''- 001-21 (Soi								
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes		
	Perm	ian Basin I	Environme	ntal Lab, I	L <b>.P.</b>						
General Chemistry Parameters by EPA / S	tandard Methods	6									
Chloride	55.4	1.03	mg/kg dry	1	P0I1512	09/15/20	09/15/20	EPA 300.0			
% Moisture	3.0	0.1	%	1	P0I1602	09/16/20	09/16/20	ASTM D2216			
Total Petroleum Hydrocarbons C6-C35 by	EPA Method 801	5M									
C6-C12	ND	25.8	mg/kg dry	1	P0I1502	09/15/20	09/15/20	TPH 8015M			
>C12-C28	ND	25.8	mg/kg dry	1	P0I1502	09/15/20	09/15/20	TPH 8015M			
>C28-C35	ND	25.8	mg/kg dry	1	P0I1502	09/15/20	09/15/20	TPH 8015M			
Surrogate: 1-Chlorooctane		105 %	70-1	30	P011502	09/15/20	09/15/20	TPH 8015M			
Surrogate: o-Terphenyl		117 %	70-1	30	P011502	09/15/20	09/15/20	TPH 8015M			
Total Petroleum Hydrocarbon C6-C35	ND	25.8	mg/kg dry	1	[CALC]	09/15/20	09/15/20	calc			

Cimarex 600 N. Marinfeld, Ste. 600 Midland TX, 79701	Project:Dos Equis 12 Fed Com 3HFax: (432) 571-Project Number:[none]Project Manager:Gloria Garza									
			W SH2 1'- 001-22 (Soi							
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes	
	Perm	ian Basin I	Environme	ntal Lab, 1	L <b>.P.</b>					
General Chemistry Parameters by EPA /	Standard Methods	1								
Chloride	42.0	1.06	mg/kg dry	1	P0I1512	09/15/20	09/15/20	EPA 300.0		
% Moisture	6.0	0.1	%	1	P0I1602	09/16/20	09/16/20	ASTM D2216		
Total Petroleum Hydrocarbons C6-C35 h	by EPA Method 801	5M								
C6-C12	ND	26.6	mg/kg dry	1	P0I1502	09/15/20	09/15/20	TPH 8015M		
>C12-C28	ND	26.6	mg/kg dry	1	P0I1502	09/15/20	09/15/20	TPH 8015M		
>C28-C35	ND	26.6	mg/kg dry	1	P0I1502	09/15/20	09/15/20	TPH 8015M		
Surrogate: 1-Chlorooctane		106 %	70-1	30	P011502	09/15/20	09/15/20	TPH 8015M		
Surrogate: o-Terphenyl		121 %	70-1	30	P011502	09/15/20	09/15/20	TPH 8015M		
Total Petroleum Hydrocarbon C6-C35	ND	26.6	mg/kg dry	1	[CALC]	09/15/20	09/15/20	calc		

Cimarex 600 N. Marinfeld, Ste. 600 Midland TX, 79701	F	Fax: (432) 57	1-7832						
		WSV	W SH2 2'-	3'					
		0115	001-23 (Soi	l)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin I	Environmei	ıtal Lab, I	L <b>.P.</b>				
General Chemistry Parameters by EPA /									
Chloride	8.97	1.08	mg/kg dry	1	P0I1512	09/15/20	09/15/20	EPA 300.0	
% Moisture	7.0	0.1	%	1	P0I1602	09/16/20	09/16/20	ASTM D2216	
<u>Total Petroleum Hydrocarbons C6-C35 l</u>	oy EPA Method 801	5M							
C6-C12	ND	26.9	mg/kg dry	1	P0I1502	09/15/20	09/15/20	TPH 8015M	
>C12-C28	ND	26.9	mg/kg dry	1	P0I1502	09/15/20	09/15/20	TPH 8015M	
>C28-C35	ND	26.9	mg/kg dry	1	P0I1502	09/15/20	09/15/20	TPH 8015M	
Surrogate: 1-Chlorooctane		107 %	70-1	30	P011502	09/15/20	09/15/20	TPH 8015M	
Surrogate: o-Terphenyl		120 %	70-1	30	P011502	09/15/20	09/15/20	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	ND	26.9	mg/kg dry	1	[CALC]	09/15/20	09/15/20	calc	

Cimarex 600 N. Marinfeld, Ste. 600			Fax: (432) 57	1-7832					
Midland TX, 79701	ł	Project Mana	ger: Gloria (	Jarza					
		BH	I SH3 0-1'						
		0I15	001-24 (Soi	l)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin I	Environmen	ital Lab, 1	L.P.				
General Chemistry Parameters by EPA	/ Standard Methods	5							
Chloride	182	1.08	mg/kg dry	1	P0I1512	09/15/20	09/15/20	EPA 300.0	
% Moisture	7.0	0.1	%	1	P0I1602	09/16/20	09/16/20	ASTM D2216	
<u> Total Petroleum Hydrocarbons C6-C35</u>	by EPA Method 801	5M							
C6-C12	29.7	26.9	mg/kg dry	1	P0I1502	09/15/20	09/15/20	TPH 8015M	
>C12-C28	194	26.9	mg/kg dry	1	P0I1502	09/15/20	09/15/20	TPH 8015M	
>C28-C35	32.7	26.9	mg/kg dry	1	P0I1502	09/15/20	09/15/20	TPH 8015M	
Surrogate: 1-Chlorooctane		106 %	70-1	30	P011502	09/15/20	09/15/20	TPH 8015M	
Surrogate: o-Terphenyl		121 %	70-1	30	P011502	09/15/20	09/15/20	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	256	26.9	mg/kg dry	1	[CALC]	09/15/20	09/15/20	calc	

Cimarex 600 N. Marinfeld, Ste. 600		Fax: (432) 57	1-7832								
,	Project Number: [none] Project Manager: Gloria Garza										
Midland TX, 79701	ł	roject Mana	ger: Gloria C	jarza							
		SW	SW SH3 2	,							
		0115	001-25 (Soil	l)							
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes		
						1	,				
	Perm	ian Basin H	Environmen	tal Lab, 1	L.P.						
General Chemistry Parameters by EPA	/ Standard Methods										
Chloride	192	1.06	mg/kg dry	1	P0I1512	09/15/20	09/15/20	EPA 300.0			
% Moisture	6.0	0.1	%	1	P0I1602	09/16/20	09/16/20	ASTM D2216			
Total Petroleum Hydrocarbons C6-C35	by EPA Method 801	5M									
C6-C12	28.4	26.6	mg/kg dry	1	P0I1502	09/15/20	09/15/20	TPH 8015M			
>C12-C28	172	26.6	mg/kg dry	1	P0I1502	09/15/20	09/15/20	TPH 8015M			
>C28-C35	30.7	26.6	mg/kg dry	1	P0I1502	09/15/20	09/15/20	TPH 8015M			
Surrogate: 1-Chlorooctane		108 %	70-1.	30	P011502	09/15/20	09/15/20	TPH 8015M			
Surrogate: o-Terphenyl		123 %	70-1.	30	P011502	09/15/20	09/15/20	TPH 8015M			
Total Petroleum Hydrocarbon C6-C35	231	26.6	mg/kg dry	1	[CALC]	09/15/20	09/15/20	calc			

Cimarex	Project: Dos Equis 12 Fed Com 3H								Fax: (432) 571-7832		
600 N. Marinfeld, Ste. 600		Project Num	ber: [none]								
Midland TX, 79701	Ι	Project Mana	ger: Gloria	Garza							
		В	H SH4 1'								
		0I15	001-26 (Soi	l)							
		Reporting									
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes		
	Perm	ian Basin I	Environmei	ntal Lab, l	L <b>.P.</b>						
General Chemistry Parameters by EPA	/ Standard Methods	š									
Chloride	63.3	1.08	mg/kg dry	1	P0I1512	09/15/20	09/15/20	EPA 300.0			
% Moisture	7.0	0.1	%	1	P0I1602	09/16/20	09/16/20	ASTM D2216			
Total Petroleum Hydrocarbons C6-C35	by EPA Method 801	5M									
C6-C12	ND	26.9	mg/kg dry	1	P0I1502	09/15/20	09/15/20	TPH 8015M			
>C12-C28	ND	26.9	mg/kg dry	1	P0I1502	09/15/20	09/15/20	TPH 8015M			
>C28-C35	ND	26.9	mg/kg dry	1	P0I1502	09/15/20	09/15/20	TPH 8015M			
Surrogate: 1-Chlorooctane		112 %	70-1	30	P011502	09/15/20	09/15/20	TPH 8015M			
Surrogate: o-Terphenyl		129 %	70-1	30	P011502	09/15/20	09/15/20	TPH 8015M			
Total Petroleum Hydrocarbon C6-C35	ND	26.9	mg/kg dry		[CALC]	09/15/20	09/15/20	calc			

Cimarex 600 N. Marinfeld, Ste. 600			Fax: (432) 57	1-7832					
Midland TX, 79701	Ι	Project Mana	ger: Gloria	Garza					
		SW	SW SH4 2						
		0115	001-27 (Soi	l)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin I	Environmei	ntal Lab, I	L.P.				
General Chemistry Parameters by EPA	/ Standard Methods	8							
Chloride	376	1.09	mg/kg dry	1	P0I1512	09/15/20	09/15/20	EPA 300.0	
% Moisture	8.0	0.1	%	1	P0I1602	09/16/20	09/16/20	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35	5 by EPA Method 801	5M							
C6-C12	ND	27.2	mg/kg dry	1	P0I1502	09/15/20	09/15/20	TPH 8015M	
>C12-C28	28.8	27.2	mg/kg dry	1	P0I1502	09/15/20	09/15/20	TPH 8015M	
>C28-C35	ND	27.2	mg/kg dry	1	P0I1502	09/15/20	09/15/20	TPH 8015M	
Surrogate: 1-Chlorooctane		106 %	70-1	30	P011502	09/15/20	09/15/20	TPH 8015M	
Surrogate: o-Terphenyl		118 %	70-1	30	P011502	09/15/20	09/15/20	TPH 8015M	
Total Petroleum Hydrocarbon C6-C35	28.8	27.2	mg/kg dry	1	[CALC]	09/15/20	09/15/20	calc	

Cimarex 600 N. Marinfeld, Ste. 600	T		Fax: (432) 57	1-7832					
Midland TX, 79701	ŀ	roject Mana	ger: Gloria (	Jarza					
		B	H SH5 1'						
		0I15	001-28 (Soi	l)					
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
	Perm	ian Basin I	Environmer	ntal Lab, 1	L.P.				
General Chemistry Parameters by EPA	/ Standard Methods	8							
Chloride	88.2	1.06	mg/kg dry	1	P0I1512	09/15/20	09/15/20	EPA 300.0	
% Moisture	6.0	0.1	%	1	P0I1602	09/16/20	09/16/20	ASTM D2216	
Total Petroleum Hydrocarbons C6-C35	by EPA Method 801	5M							
C6-C12	ND	26.6	mg/kg dry	1	P0I1502	09/15/20	09/15/20	TPH 8015M	
>C12-C28	183	26.6	mg/kg dry	1	P0I1502	09/15/20	09/15/20	TPH 8015M	
>C28-C35	96.9	26.6	mg/kg dry	1	P0I1502	09/15/20	09/15/20	TPH 8015M	
Surrogate: 1-Chlorooctane		110 %	70-1	30	P011502	09/15/20	09/15/20	TPH 8015M	
Surrogate: o-Terphenyl		125 %	70-1	30	P011502	09/15/20	09/15/20	TPH 8015M	
Fotal Petroleum Hydrocarbon C6-C35	280	26.6	mg/kg dry	1	[CALC]	09/15/20	09/15/20	calc	

Cimarex 600 N. Marinfeld, Ste. 600 Midland TX, 79701	Project:Dos Equis 12 Fed Com 3HFax: (432)Project Number:[none]Project Manager:Gloria Garza									
			SW SH5 2 001-29 (Soi							
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes	
	Perm	ian Basin I	Environmer	ital Lab, I	L <b>.P.</b>					
General Chemistry Parameters by EPA	/ Standard Methods	ŝ								
Chloride	34.3	1.09	mg/kg dry	1	P0I1512	09/15/20	09/15/20	EPA 300.0		
% Moisture	8.0	0.1	%	1	P0I1602	09/16/20	09/16/20	ASTM D2216		
Total Petroleum Hydrocarbons C6-C35	by EPA Method 801	5M								
C6-C12	27.3	27.2	mg/kg dry	1	P0I1502	09/15/20	09/15/20	TPH 8015M		
>C12-C28	188	27.2	mg/kg dry	1	P0I1502	09/15/20	09/15/20	TPH 8015M		
>C28-C35	33.3	27.2	mg/kg dry	1	P0I1502	09/15/20	09/15/20	TPH 8015M		
Surrogate: 1-Chlorooctane		110 %	70-1	30	P011502	09/15/20	09/15/20	TPH 8015M		
Surrogate: o-Terphenyl		125 %	70-1	30	P011502	09/15/20	09/15/20	TPH 8015M		
Total Petroleum Hydrocarbon C6-C35	248	27.2	mg/kg dry	1	[CALC]	09/15/20	09/15/20	calc		

Cimarex 600 N. Marinfeld, Ste. 600 Midland TX, 79701		Proj Project Num Project Mana			Com 3H			Fax: (432) 57	71-7832		
			BG 6'' 001-30 (Soi	I)							
Analyte	Result	Reporting Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes		
Permian Basin Environmental Lab, L.P.											
General Chemistry Parameters by EPA / S	tandard Methods	8									
Chloride	4.24	1.02	mg/kg dry	1	P0I1512	09/15/20	09/15/20	EPA 300.0			
% Moisture	2.0	0.1	%	1	P0I1602	09/16/20	09/16/20	ASTM D2216			
Total Petroleum Hydrocarbons C6-C35 by	EPA Method 801	5M									
C6-C12	ND	25.5	mg/kg dry	1	P0I1502	09/15/20	09/15/20	TPH 8015M			
>C12-C28	ND	25.5	mg/kg dry	1	P0I1502	09/15/20	09/15/20	TPH 8015M			
>C28-C35	ND	25.5	mg/kg dry	1	P0I1502	09/15/20	09/15/20	TPH 8015M			
Surrogate: 1-Chlorooctane		107 %	70-1	30	P011502	09/15/20	09/15/20	TPH 8015M			
Surrogate: o-Terphenyl		123 %	70-1	30	P011502	09/15/20	09/15/20	TPH 8015M			
Total Petroleum Hydrocarbon C6-C35	ND	25.5	mg/kg dry	1	[CALC]	09/15/20	09/15/20	calc			

Permian Basin Environmental Lab, L.P.

Cimarex	Project: D	Dos Equis 12 Fed Com 3H	Fax: (432) 571-7832
600 N. Marinfeld, Ste. 600	Project Number: [r	none]	
Midland TX, 79701	Project Manager: G	Gloria Garza	

## Permian Basin Environmental Lab, L.P.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch P0I1504 - *** DEFAULT PREP ***										
Blank (P0I1504-BLK1)				Prepared &	analyzed:	09/15/20				
Chloride	ND	1.00	mg/kg wet							
LCS (P0I1504-BS1)				Prepared &	د Analyzed	09/15/20				
Chloride	417	1.00	mg/kg wet	400		104	80-120			
LCS Dup (P0I1504-BSD1)				Prepared &	k Analyzed:	09/15/20				
Chloride	418	1.00	mg/kg wet	400		104	80-120	0.225	20	
Calibration Blank (P0I1504-CCB1)				Prepared &	analyzed:	09/15/20				
Chloride	0.00		mg/kg wet							
Calibration Blank (P0I1504-CCB2)				Prepared &	k Analyzed:	09/15/20				
Chloride	0.00		mg/kg wet							
Calibration Check (P0I1504-CCV1)				Prepared &	د Analyzed	09/15/20				
Chloride	18.8		mg/kg	20.0		94.2	0-200			
Calibration Check (P0I1504-CCV2)				Prepared &	k Analyzed:	09/15/20				
Chloride	19.0		mg/kg	20.0		94.8	0-200			
Calibration Check (P0I1504-CCV3)				Prepared &	analyzed:	09/15/20				
Chloride	19.0		mg/kg	20.0		95.0	0-200			
Matrix Spike (P0I1504-MS1)	Sou	rce: 0I15001-	-01	Prepared &	analyzed:	09/15/20				
Chloride	509	1.03	mg/kg dry	515	16.8	95.4	80-120			
Matrix Spike (P0I1504-MS2)	Sou	rce: 0I15001-	-10	Prepared 8	analyzed:	09/15/20				
Chloride	536	1.03	mg/kg dry	515	507	5.77	80-120			QM-0

Permian Basin Environmental Lab, L.P.

Cimarex	Project: Dos Equis 12	Fed Com 3H	Fax: (432) 571-7832
600 N. Marinfeld, Ste. 600	Project Number: [none]		
Midland TX, 79701	Project Manager: Gloria Garza		

### Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P0I1504 - *** DEFAULT PREP ***										
Matrix Spike Dup (P0I1504-MSD1)	Sou	rce: 0I15001-	01	Prepared &	Analyzed:	09/15/20				
Chloride	508	1.03	mg/kg dry	515	16.8	95.3	80-120	0.0690	20	
Matrix Spike Dup (P0I1504-MSD2)	Sou	rce: 0I15001-	10	Prepared &	Analyzed:	09/15/20				
Chloride	545	1.03	mg/kg dry	515	507	7.40	80-120	1.56	20	QM-0
Batch P0I1512 - *** DEFAULT PREP ***										
Blank (P0I1512-BLK1)				Prepared &	Analyzed:	09/15/20				
Chloride	ND	1.00	mg/kg wet							
LCS (P0I1512-BS1)				Prepared &	Analyzed:	09/15/20				
Chloride	415	1.00	mg/kg wet	400		104	80-120			
LCS Dup (P0I1512-BSD1)				Prepared &	Analyzed:	09/15/20				
Chloride	415	1.00	mg/kg wet	400		104	80-120	0.0121	20	
Calibration Blank (P0I1512-CCB1)				Prepared &	Analyzed:	09/15/20				
Chloride	0.00		mg/kg wet							
Calibration Blank (P0I1512-CCB2)				Prepared &	Analyzed:	09/15/20				
Chloride	0.00		mg/kg wet							
Calibration Check (P0I1512-CCV1)				Prepared &	Analyzed:	09/15/20				
Chloride	19.2		mg/kg	20.0		96.0	0-200			
Calibration Check (P0I1512-CCV2)				Prepared &	Analyzed:	09/15/20				
Chloride	18.9		mg/kg	20.0		94.5	0-200			

Cimarex	Project:	Dos Equis 12 Fed Com 3H	Fax: (432) 571-7832	
600 N. Marinfeld, Ste. 600	Project Number:	[none]		
Midland TX, 79701	Project Manager:	Gloria Garza		

# Permian Basin Environmental Lab, L.P.

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P0I1512 - *** DEFAULT PREP ***										
Calibration Check (P0I1512-CCV3)				Prepared &	analyzed:	09/15/20				
Chloride	19.4		mg/kg	20.0		97.2	0-200			
Matrix Spike (P0I1512-MS1)	Sour	-ce: 0I15001-	21	Prepared &	& Analyzed:	09/15/20				
Chloride	561	1.03	mg/kg dry	515	55.4	98.0	80-120			
Matrix Spike (P0I1512-MS2)	Sour	-ce: 0I15004-	-01	Prepared &	analyzed:	09/15/20				
Chloride	24700	52.6	mg/kg dry	5260	18900	110	80-120			
Matrix Spike Dup (P0I1512-MSD1)	Sour	-ce: 0I15001-	21	Prepared &	a Analyzed:	09/15/20				
Chloride	562	1.03	mg/kg dry	515	55.4	98.2	80-120	0.147	20	
Matrix Spike Dup (P0I1512-MSD2)	Sour	-ce: 0I15004-	01	Prepared & Analyzed: 09/15/20						
Chloride	24200	52.6	mg/kg dry	5260	18900	101	80-120	1.85	20	
Batch P0I1602 - *** DEFAULT PREP ***										
Blank (P0I1602-BLK1)				Prepared &	analyzed:	09/16/20				
% Moisture	ND	0.1	%							
Blank (P0I1602-BLK2)				Prepared &	د Analyzed:	09/16/20				
% Moisture	ND	0.1	%							
Blank (P0I1602-BLK3)				Prepared &	analyzed:	09/16/20				
% Moisture	ND	0.1	%							
Blank (P0I1602-BLK4)				Prepared &	د Analyzed:	09/16/20				
% Moisture	ND	0.1	%							

Cimarex	Project:	Dos Equis 12 Fed Com 3H	Fax: (432) 571-7832
600 N. Marinfeld, Ste. 600	Project Number:	[none]	
Midland TX, 79701	Project Manager:	Gloria Garza	

## Permian Basin Environmental Lab, L.P.

A	Result	Reporting Limit	Units	Spike Level	Source	%REC	%REC Limits	RPD	RPD Limit	Neter
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch P0I1602 - *** DEFAULT PREP ***										
Blank (P0I1602-BLK5)				Prepared &	Analyzed:	09/16/20				
% Moisture	ND	0.1	%							
Blank (P0I1602-BLK6)				Prepared &	Analyzed:	09/16/20				
% Moisture	ND	0.1	%							
Duplicate (P0I1602-DUP1)	Sou	rce: 0I15001-1	0	Prepared &	Analyzed:	09/16/20				
% Moisture	5.0	0.1	%	*	3.0			50.0	20	R
Duplicate (P0I1602-DUP2)	Sou	rce: 0I15001-2	0	Prepared & Analyzed: 09/16/20						
% Moisture	4.0	0.1	%	*	3.0			28.6	20	R.
Duplicate (P0I1602-DUP3)	Sou	rce: 0I15002-0	5	Prepared & Analyzed: 09/16/20						
% Moisture	19.0	0.1	%		19.0			0.00	20	
Duplicate (P0I1602-DUP4)	Sou	rce: 0I15002-1	5	Prepared 8	Analyzed:	09/16/20				
% Moisture	13.0	0.1	%		15.0			14.3	20	
Duplicate (P0I1602-DUP5)	Sou	rce: 0I15002-3	0	Prepared &	Analyzed:	09/16/20				
% Moisture	15.0	0.1	%	*	15.0			0.00	20	
Duplicate (P0I1602-DUP6)	Sou	rce: 0I15002-4	0	Prepared &	Analyzed:	09/16/20				
% Moisture	11.0	0.1	%	1	10.0			9.52	20	
Duplicate (P0I1602-DUP7)	Sou	rce: 0I15002-5	5	Prepared &	Analyzed:	09/16/20				
% Moisture	14.0	0.1	%		13.0			7.41	20	
Duplicate (P0I1602-DUP8)	Sou	rce: 0I15002-6	5	Prepared &	Analyzed	09/16/20				
% Moisture	13.0	0.1	%	i iepaieu o	13.0	07/10/20		0.00	20	

Permian Basin Environmental Lab, L.P.

Cimarex	Project: Dos Equis 12 Fed Com 3H	Fax: (432) 571-7832
600 N. Marinfeld, Ste. 600	Project Number: [none]	
Midland TX, 79701	Project Manager: Gloria Garza	

# Permian Basin Environmental Lab, L.P.

Analyte Batch P0I1602 - *** DEFAULT PREP ***	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Duplicate (P0I1602-DUP9)	Source: 0I15002-80		Prepared & Analyzed: 09/16/20							
% Moisture	13.0	0.1	%		13.0			0.00	20	
Duplicate (P0I1602-DUPA)	Source: 0I15005-01		Prepared &	Analyzed:	09/16/20					
% Moisture	9.0	0.1	%		9.0			0.00	20	

Permian Basin Environmental Lab, L.P.

Cimarex	Project:	Dos Equis 12 Fed Com 3H	Fax: (432) 571-7832
600 N. Marinfeld, Ste. 600	Project Number:	[none]	
Midland TX, 79701	Project Manager:	Gloria Garza	

## Total Petroleum Hydrocarbons C6-C35 by EPA Method 8015M - Quality Control

## Permian Basin Environmental Lab, L.P.

					-					
Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch P0I1501 - TX 1005										
Matrix Spike (P0I1501-MS1)	Sou	rce: 0I15001-	-20	Prepared &	& Analyzed:	09/15/20				
C6-C12	1430	25.8	mg/kg dry	1030	467	93.5	75-125			
>C12-C28	2390	25.8	"	1030	1740	63.1	75-125			QM-0
Surrogate: 1-Chlorooctane	118		"	124		95.5	70-130			
Surrogate: o-Terphenyl	66.8		"	61.9		108	70-130			
Matrix Spike Dup (P0I1501-MSD1)	Sou	rce: 0I15001-	-20	Prepared:	09/15/20 A	nalyzed: 09	0/16/20			
C6-C12	1370	25.8	mg/kg dry	1030	467	87.8	75-125	6.24	20	
>C12-C28	2340	25.8	"	1030	1740	58.1	75-125	8.18	20	QM-0
Surrogate: 1-Chlorooctane	111		"	124		90.1	70-130			
Surrogate: o-Terphenyl	63.4		"	61.9		103	70-130			
Batch P0I1502 - TX 1005										
Matrix Spike (P0I1502-MS1)	Sou	rce: 0I15001-	-30	Prepared:	09/15/20 A	nalyzed: 09	9/16/20			
C6-C12	1140	25.5	mg/kg dry	1020	14.7	110	75-125			
>C12-C28	1200	25.5	"	1020	10.8	117	75-125			
Surrogate: 1-Chlorooctane	119		"	122		97.2	70-130			
Surrogate: o-Terphenyl	64.3		"	61.2		105	70-130			
Matrix Spike Dup (P0I1502-MSD1)	Sou	rce: 0I15001-	-30	Prepared:	09/15/20 A	nalyzed: 09	9/16/20			
C6-C12	1150	25.5	mg/kg dry	1020	14.7	111	75-125	0.951	20	
>C12-C28	1230	25.5	"	1020	10.8	120	75-125	2.23	20	
Surrogate: 1-Chlorooctane	125		"	122		102	70-130			
Surrogate: o-Terphenyl	67.5		"	61.2		110	70-130			

Permian Basin Environmental Lab, L.P.

Cimarex	Project	Dos Equis 12 Fed Com 3H	Fax: (432) 571-7832
600 N. Marinfeld, Ste	600 Project Number	[none]	
Midland TX, 79701	Project Manager	Gloria Garza	

#### **Notes and Definitions**

S-GC	Surrogate recovery outside of control limits. The data was accepted based on valid recovery of the remaining surrogate.
ROI	Received on Ice
R3	The RPD exceeded the acceptance limit due to sample matrix effects.
QM-05	The spike recovery was outside acceptance limits for the MS and/or MSD due to matrix interference. The LCS and/or LCSD were within acceptance limits showing that the laboratory is in control and the data is acceptable.
BULK	Samples received in Bulk soil containers
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference
LCS	Laboratory Control Spike
MS	Matrix Spike
Dup	Duplicate

Report Approved By:

Barron

Date: 9/16/2020

Brent Barron, Laboratory Director/Technical Director

Permian Basin Environmental Lab, L.P.

Cimarex	Project: Do	os Equis 12 Fed Com 3H	Fax: (432) 571-7832
600 N. Marinfeld, Ste. 600	Project Number: [no	ione]	
Midland TX, 79701 P	roject Manager: Gl	loria Garza	

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If you have received this material in error, please notify us immediately at 432-686-7235.

Permian Basin Environmental Lab, L.P.

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# ATTACHMENT B

Depth to Water



USGS Home Contact USGS Search USGS

National Water Information System: Web Interface

USGS Water Resources

 Data Category:
 Geographic Area:

 Groundwater
 United States
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- NOTICE 09-08-2020: The <u>NWIS Mapper</u> is experiencing intermittent issues. Developers are looking into the problem. Thank you for your patience.
- Full News 🔊

Groundwater levels for the Nation

Search Results -- 1 sites found

Agency code = usgs

site\_no list =

• 321312103395601

#### Minimum number of levels = 1

Save file of selected sites to local disk for future upload

#### USGS 321312103395601 24S.32E.10.344333

Lea County, New Mexico Latitude 32°13'30.4", Longitude 103°39'52.7" NAD83 Land-surface elevation 3,589.00 feet above NGVD29 The depth of the well is 60 feet below land surface.

This well is completed in the Alluvium, Bolson Deposits and Other Surface Deposits (110AVMB) local aquifer.

Output formats

Table of data

Tab-separated data

#### Graph of data

Reselect period

Date	Time	? Water- level date- time accuracy	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Water- level accuracy	? Status	? Method of measurement	? Measuring agency	? Source of measurem
1950-04-13		D	33.64			2		U		
1955-06-03		D	31.90			2	R	U		
1976-01-22		D	31.80			2		U		
1981-03-20		D	19.93			2		U		
1986-03-18		D	37.16			2		U		
1991-05-29		D	39.64			2		U		
1996-03-14		D	38.20			2		S		
2001-02-27		D	36.58			2		S		
2006-02-07	09:30 MST	m	19.40			2		S	USGS	
2010-12-16	15:30 MST	m	33.96			2		S	USGS	

Explanation								
Section	Code	Description						
Water-level date-time accuracy	D	Date is accurate to the Day						
Water-level date-time accuracy	m	Date is accurate to the Minute						
Water-level accuracy	2	Water level accuracy to nearest hundredth of a foot						
Status		The reported water-level measurement represents a static level						
Status	R	Site had been pumped recently.						
Method of measurement	S	Steel-tape measurement.						

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https://nwis.waterdata.usgs.gov/nwis/gwlevels?site\_no=321312103395601&agency\_cd=U... 9/10/2020

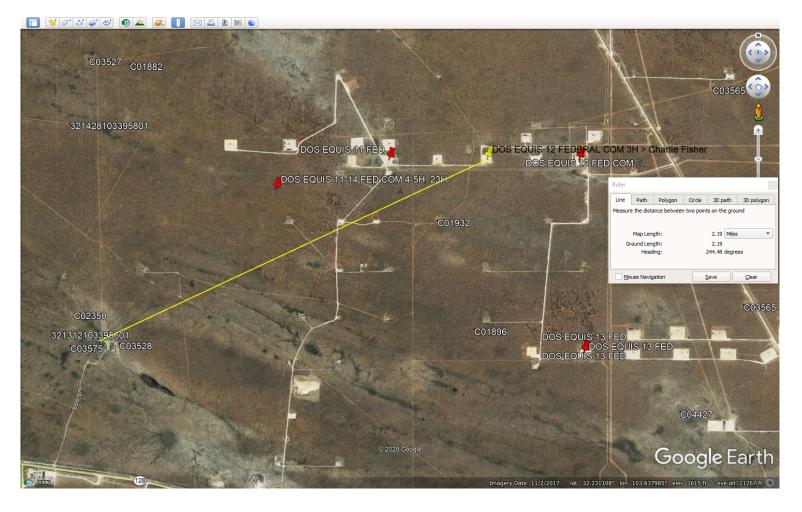
#### USGS Groundwater for USA: Water Levels -- 1 sites Received by OCD: 10/2/2020 10:49:05 AM

Section	Code	Description
Method of measurement	U	Unknown method.
Measuring agency		Not determined
Measuring agency	USGS	U.S. Geological Survey
Source of measurement	S	Measured by personnel of reporting agency.
Source of measurement	U	Source is unknown.
Water-level approval status	А	Approved for publication Processing and review completed.

Questions about sites/data? Feedback on this web site Automated retrievals Help Data Tips Explanation of terms Subscribe for system changes News

Accessibility FOIA Privacy Policies and Notices <u>U.S. Department of the Interior | U.S. Geological Survey</u> Title: Groundwater for USA: Water Levels URL: https://nwis.waterdata.usgs.gov/nwis/gwlevels?

Page Contact Information: USGS Water Data Support Team Page Last Modified: 2020-09-10 14:25:40 EDT 0.28 0.25 nadww02 USA.gov



District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Page 53 of 62

Incident ID	
District RP	
Facility ID	
Application ID	

# **Release Notification**

# **Responsible Party**

Responsible Party: Cimarex Energy Co.	OGRID: 215099
Contact Name: Laci Luig	Contact Telephone: (432) 571-7800
Contact email: lluig@cimarex.com	Incident # (assigned by OCD)
Contact mailing address: 600 N Marienfeld Street, Ste. 600 Midland, TX 79701	

# **Location of Release Source**

Latitude 32.238574\_

(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Dos Equis 12 Federal Com 3H	Site Type: Well Site
Date Release Discovered: 8/29/2020	API# ( <i>if applicable</i> ) 30-025-40792

Unit Letter	Section	Township	Range	County
С	12	24S	32E	Lea

Surface Owner: State Federal Tribal Private (Name:

# Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls) 5	Volume Recovered (bbls) 0.5
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Causa of Palaasa: Hum	on Error	•

Cause of Release: Human Error

This well had been shut in due to high line pressure with Lucid Midstream and the lease operator forgot to turn the power off to the pumping unit. The pumping unit turned on while the well was shut in and the packing blew out releasing 5 barrels of oil mostly in the form of a mist. We were able to recover  $\frac{1}{2}$  a barrel of oil. The impacted soil will be delineated to determine pathway forward.

Page 2

# Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major	If YES, for what reason(s) does the responsible party consider this a major release?				
release as defined by					
19.15.29.7(A) NMAC?					
TYes No					
If YES, was immediate ne	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?				
By: Gloria Garza					
To: EMNRD OCD District 1, RMann at SLO, BLM NM CFO Spill, Cristina Eads and Victoria Venegas					
By: Email					

# **Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

 $\square$  The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: Laci Luig	Title: Engineer Tech
Signature: <u>A</u>	_ Date: 9/4/2020
email: lluig@cimarex.com	Telephone: (432) 571-7810
OCD Only	
Received by:	Date:

Page 3

Oil Conservation Division

	Page 55 of 62
Incident ID	nRM2025348983
District RP	
Facility ID	
Application ID	

# Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>487</u> (ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🛛 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🛛 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🛛 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🛛 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🛛 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🛛 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🛛 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🛛 No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	🗌 Yes 🖂 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

#### Characterization Report Checklist: Each of the following items must be included in the report.

- Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- Field data
- Data table of soil contaminant concentration data
- $\boxtimes$  Depth to water determination
- Determination of water sources and significant watercourses within <sup>1</sup>/<sub>2</sub>-mile of the lateral extents of the release
- Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 10/2/2	2020 10:49:05 AM State of New Mexico		Page 56 of 6			
		Oil Conservation Division		nRM2025348983		
Page 4	Oil Conservation Division					
			Facility ID			
			Application ID			
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OCD Only Received by: Cristina	a Eads	Date: 10/0	02/2020			

Received by OCD: 10/2/2020 10:49:05 AM Form C-141 State of New Mexico Page 5 Oil Conservation Division

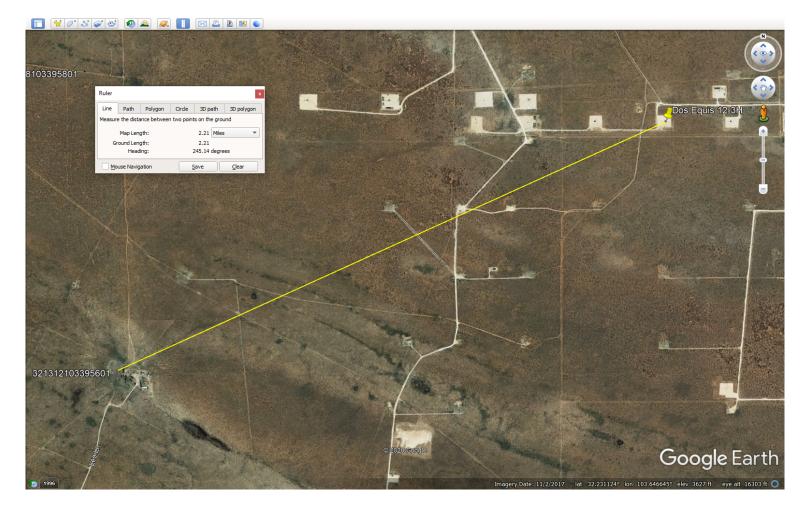
<u>Remediation Plan Checklist</u>: Each of the following items must be included in the plan.

Incident ID	nRM2025348983
District RP	
Facility ID	
Application ID	

# **Remediation Plan**

Detailed description of proposed remediation technique Scaled sitemap with GPS coordinates showing delineation points Estimated volume of material to be remediated Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required) Deferral Requests Only: Each of the following items must be confirmed as part of any request for deferral of remediation. Contamination must be in areas immediately under or around production equipment where remediation could cause a major facility deconstruction. Extents of contamination must be fully delineated. Contamination does not cause an imminent risk to human health, the environment, or groundwater. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Title: Engineer Tech. Printed Name: Laci Luig \_\_\_\_\_ Date: 1/25/2021\_\_\_\_\_ Signature: \_\_\_\_ \_\_\_\_\_ Telephone: (432) 571-7810\_\_\_\_\_ email: lluig@cimarex.com OCD Only Received by: Cristina Eads Date: 10/02/2020 Approved with Attached Conditions of Approval Approved Denied Deferral Approved Date: 02/04/2021 Signature:

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Mineral and Surface Ownership							$\square$			
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National Water Information System: Web Interface

USGS Water Resources

Data Category: Groundwater eographic Area ✔ GO  $\checkmark$ United States

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Groundwater levels for the Nation

Search Results -- 1 sites found

Agency code = usgs

site\_no list =

• 321555103381501

#### Minimum number of levels = 1

Save file of selected sites to local disk for future upload

#### USGS 321555103381501 23S.32E.35.224111

Lea County, New Mexico Latitude 32°15'59.0", Longitude 103°38'17.6" NAD83 Land-surface elevation 3,678.00 feet above NGVD29 The depth of the well is 700 feet below land surface. This well is completed in the Santa Rosa Sandstone (231SNRS) local aquifer.

Output formats

Table of data
Tab-separated data
Graph of data
Reselect period

Date	Time	? Water- level date- time accuracy	Water level, feet below land surface	Water level, feet above specific vertical datum	Referenced vertical datum	? Water- level accuracy	? Status	? Method of measurement	? Measuring agency	? Source of measurem
1976-12-08		D	487.39			2	R	U		
2013-01-16	17:30 MST	m					Р	S	USGS	

Explanation							
Section	Code	Description					
Water-level date-time accuracy	D	Date is accurate to the Day					
Water-level date-time accuracy	m	Date is accurate to the Minute					
Water-level accuracy		Not determined					
Water-level accuracy	2	Water level accuracy to nearest hundredth of a foot					
Status	Р	Site was being pumped.					
Status	R	Site had been pumped recently.					
Method of measurement	S	Steel-tape measurement.					
Method of measurement	U	Unknown method.					
Measuring agency		Not determined					
Measuring agency	USGS	U.S. Geological Survey					
Source of measurement	S	Measured by personnel of reporting agency.					
Source of measurement	U	Source is unknown.					
Water-level approval status	А	Approved for publication Processing and review completed.					

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 Title: Groundwater for USA: Water Levels
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CONDITIONS

Action 10470

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

#### CONDITIONS OF APPROVAL

Operator:		OGRID:	Action Number:	Action Type:				
	CIMAREX ENERGY CO. 600 N. Marienfeld Street	215099	10470	C-141				
Suite 600 Midland, TX79701								
OCD	Condition							
Reviewer								
ceads	Well C-01932 registered with the NMOSE is located approximately 0.40 miles southwest of the incident site and indicates depth to water may be between 51-100 feet below ground surface (bgs).							
	Remediation should meet 19.15.12 Table I Closure Criteria for sites where groundwater is between 51 and 100 feet bgs.							