

November 18, 2020

Vertex Project #: 20E-00141-007

Spill Closure Report:Sea Snake 35 State #001HUnit M, Section 35, Township 23 South, Range 33 EastCounty: LeaIncident Tracking Number: NRM1925536016

 Prepared For:
 Devon Energy Production Company

 6488 Seven Rivers Hwy

 Artesia, New Mexico 88210

New Mexico Oil Conservation Division – District 1 – Hobbs 1625 North French Drive Hobbs, New Mexico 88240

Devon Energy Production Company (Devon) retained Vertex Resource Services Inc. (Vertex) to conduct a spill assessment and liner inspection following a release that occurred on July 29, 2019, at Sea Snake 35 State #001H (hereafter referred to as "Sea Snake"). Devon provided notification of the release to New Mexico Oil Conservation Division (NM OCD) District 1 and the New Mexico State Land Office (SLO), who own the land, via submission of an initial C-141 Release Notification on July 30, 2019 (Attachment 1). The NM OCD incident tracking number assigned to this release is NRM1925536016.

This letter provides a description of the spill assessment and liner inspection, and demonstrates that closure criteria established in 19.15.29.12 *New Mexico Administrative Code* (NMAC; New Mexico Oil Conservation Division, 2018) have been met and all applicable regulations are being followed. This document is intended to serve as a final report to obtain approval from NM OCD for closure of this release.

#### **Incident Description**

On July 29, 2019, a release occurred at Devon's Sea Snake site when a pump failed, causing the water tanks to overflow. This incident resulted in the release of approximately 4 barrels (bbls) of oil and 119 bbls of produced water into the lined secondary containment. Upon discovery of the release, the well was shut in and a hydrovac truck was dispatched to site to recover free liquids. Approximately 3 bbls of oil and 117 bbls of produced water were recovered from the secondary containment and removed for disposal off-site. All fluids were contained within the lined Spill Prevention Control and Countermeasures (SPCC) containment; no oil was released into undisturbed areas or waterways.

### **Site Characterization**

The release at Sea Snake occurred on state-owned land, N 32.254383, W 103.546835, approximately 22 miles northwest of Jal, New Mexico. The legal description for the site is Unit M, Section 35, Township 23 South, Range 33 East, Lea County, New Mexico. This location is within the Permian Basin in southeast New Mexico and has historically been used for oil and gas exploration and production, and rangeland. An aerial photograph and site schematic are included in Attachment 2. Sea Snake is typical of oil and gas exploration and production and production sites in the western portion of the Permian Basin, and is

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**Devon Energy Production Company** Sea Snake 35 State #001H

currently used for oil and gas production, and storage. The following sections specifically describe the area surrounding Sea Snake.

The surrounding landscape is associated with sandy plains resulting from calcareous sandy eolian deposits derived from sedimentary rock generally found at elevations between 3,000 and 3,900 feet above sea level. The climate is semi-arid, with average annual precipitation ranging between 10 and 13 inches. Historically, the plant community has been dominated by grasses, with scattered shinnery oak and sand sage; perennial and annual forb abundance are dependent on precipitation. The dominant grass species are black grama, dropseeds and bluestems. Litter and to a lesser extent, bare ground, make up a significant proportion of the ground cover (United States Department of Agriculture, Natural Resources Conservation Service, 2020. Limited to no vegetation is allowed to grow on the compacted wellpad.

The Geological Map of New Mexico indicates the surface geology at Sea Snake is comprised primarily of Qep – interlaid eolian sands and piedmont-slope deposits (Holocene to middle Pleistocene; New Mexico Bureau of Geology and Mineral Resources, 2020). The National Resource Conservation Service (NRCS) Web Soil Survey characterizes the soil at the site as Berino-Cacique loamy fine sands association, which is distinguished by a layer of loamy fine sand over deep sandy clay loam. This type of soil tends to be well drained with low runoff and moderate available moisture in the soil profile (United States Department of Agriculture, Natural Resources Conservation Service, 2020). There is low potential for karst geology to be present near Sea Snake, though some erosional karst is possible (United States Department of the Interior, United States Geological Survey, 2020a).

There is no surface water located on-site. The nearest significant watercourse, as defined in Subsection P of 19.15.17.7 NMAC, is the Pecos River, located approximately 25 miles west of the site (New Mexico Office of the State Engineer, Interstate Stream Commission, 2020). Several small, intermittent streams and a small wetland are located near Bell Lake, approximately 1.9 miles southwest of Sea Snake (United States Fish and Wildlife Service, 2020). At Sea Snake, there are no continuously flowing watercourses or significant watercourses, lakebeds, sinkholes, playa lakes, or other critical water or community features as outlined in Paragraph (4) of Subsection C of 19.15.29.12 NMAC.

The nearest recent well is a New Mexico Office of the State Engineer well from 2017 located 1.55 miles southeast of the site. Data for that well shows a depth to groundwater at 85 feet below ground surface (bgs; New Mexico Office of the State Engineer, New Mexico Water Rights Reporting System, 2020). Documentation pertaining to site characterization and depth to groundwater determination is included in Attachment 3.

#### **Closure Criteria Determination**

Using site characterization information, a closure criteria determination worksheet (Attachment 3) was completed to determine if the release would be subject to any of the special case scenarios outlined in Paragraph (4) of Subsection C of 19.15.29.12 NMAC, if the release had escaped secondary containment.

Based on data included in the closure criteria determination worksheet, the release at Sea Snake would not be subject to the requirements of Paragraph (4) of Subsection C of 19.15.29.12 NMAC and the closure criteria for the site would be determined to be associated with depth to groundwater. As the nearest groundwater well is further than 0.5 miles from the release site, the depth to groundwater at Sea Snake cannot be accurately determined. The closure criteria for the site would then be determined to be associated with the following constituent concentration limits.

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Sea Snake 35 State #001H

Table 1. Closure Criteria for Soils Impacted by a Release		
Depth to Groundwater	Constituent	Limit
	Chloride	600 mg/kg
	TPH <sup>1</sup>	100 mg/kg
< 50 feet	(GRO + DRO + MRO)	100 mg/kg
	BTEX <sup>2</sup>	50 mg/kg
	Benzene	10 mg/kg

<sup>1</sup>Total petroleum hydrocarbons (TPH) = gasoline range organics (GRO) + diesel range organics (DRO) + motor oil range organics (MRO) <sup>2</sup>Benzene, toluene, ethylbenzene and xylenes (BTEX)

#### **Remedial Actions**

On September 14, 2020, Vertex provided 48-hour notification of the liner inspection to NM OCD, as required by Subparagraph (a) of Paragraph (5) of Subsection A 19.15.29.11 NMAC (Attachment 4). On September 16, 2020, Vertex conducted a visual inspection of the production equipment secondary containment liner for cracks, tears, cuts and other signs of damage to verify that the liner remained intact and had the ability to contain the release. The Daily Field Report (DFR) associated with the inspection is included in Attachment 5.

### **Closure Request**

Vertex recommends no additional remediation action to address the release at Sea Snake. The secondary containment liner appeared to be intact and had the ability to contain the release in question, as shown in the inspection photographs included with the DFR (Attachment 5). There are no anticipated risks to human, ecological or hydrological receptors associated with the release site.

Vertex requests that incident NRM1925536016 be closed as all closure requirements set forth in Subsection E of 19.15.29.12 NMAC have been met. Devon certifies that all information in this report and the attachments is correct, and that they have complied with all applicable closure requirements and conditions specified in Division rules and directives to meet NM OCD requirements to obtain closure on the July 29, 2019, release at Sea Snake.

Should you have any questions or concerns, please do not hesitate to contact me at 505.506.0040 or ngordon@vertex.ca.

Sincerely,

atalie Fordon

Natalie Gordon PROJECT MANAGER

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## Devon Energy Production Company

Sea Snake 35 State #001H

#### Attachments

- Attachment 1. NM OCD C-141 Report
- Attachment 2. Site Schematic
- Attachment 3. Site Characterization Research Documentation
- Attachment 4. Required 48-hr Notification of Liner Inspection to Regulatory Agencies
- Attachment 5. Daily Field Report(s) with Photographs

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#### **Devon Energy Production Company** Sea Snake 35 State #001H

#### References

- New Mexico Bureau of Geology and Mineral Resources. (2020). *Interactive Geologic Map.* Retrieved from http://geoinfo.nmt.edu.
- New Mexico Office of the State Engineer, Interstate Stream Commission. (2019). OSE POD Locations. Retrieved from https://gis.ose.state.nm.us/gisapps/ose\_pod\_locations/.
- New Mexico Oil Conservation Division. (2018). *Natural Resources and Wildlife Oil and Gas Releases*. Santa Fe, New Mexico.
- United States Department of Agriculture, Natural Resources Conservation Service. (2020). *Web Soil Survey*. Retrieved from https://websoilsurvey.nrcs.usda.gov/app/WebSoilSurvey.aspx.
- United States Department of the Interior, Bureau of Land Management. (2020). *New Mexico Cave/Karsts*. Retrieved from https://www.blm.gov/programs/recreation/recreation-programs/caves/new-mexico.
- United States Department of the Interior, United States Geological Survey. (2020). *Groundwater for New Mexico: Water Levels*. Retrieved from https://nwis.waterdata.usgs.gov/nm/nwis/gwlevels?.

**Devon Energy Production Company** Sea Snake 35 State #001H 2020 Spill Assessment and Closure October 2020

#### Limitations

This report has been prepared for the sole benefit of Devon Energy Production Company (Devon). This document may not be used by any other person or entity, with the exception of the New Mexico Oil Conservation Division, without the express written consent of Vertex Resource Services Inc. (Vertex) and Devon. Any use of this report by a third party, or any reliance on decisions made based on it, or damages suffered as a result of the use of this report are the sole responsibility of the user.

The information and conclusions contained in this report are based upon work undertaken by trained professional and technical staff in accordance with generally accepted scientific practices current at the time the work was performed. The conclusions and recommendations presented represent the best judgement of Vertex based on the data collected during the assessment. Due to the nature of the assessment and the data available, Vertex cannot warrant against undiscovered environmental liabilities. Conclusions and recommendations presented in this report should not be considered legal advice.

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# **ATTACHMENT 1**

Received by OCD: 8/5/2019 12:37:06 PM Received by OCD: 11/20/2020 8:18:17 AM

> District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 **Page 8 of 56** 

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

)

Incident ID	
District RP	
Facility ID	
Application ID	

# **Release Notification**

## **Responsible Party**

Responsible Party	OGRID
Contact Name	Contact Telephone
Contact email	Incident # (assigned by OCD)
Contact mailing address	

### **Location of Release Source**

T	
Latitude	

(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Site Type
Date Release Discovered	API# (if applicable)

Unit Letter	Section	Township	Range	County

Surface Owner: State Federal Tribal Private (Name: \_

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of total dissolved solids (TDS) in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release		1

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### Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major	If YES, for what reason(s) does the responsible party consider this a major release?
release as defined by	
19.15.29.7(A) NMAC?	
🗌 Yes 🗌 No	
If YES, was immediate n	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
,	5 J ( ) ) )

## **Initial Response**

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name:	Title:
Signature: <u>Kendra DeHoyos</u>	Date:
email:	Telephone:
OCD Only	
Received by:	Date:

Received by OCD: 11/20/2020 8:18:17 AM Form C-141 State of New Mexico

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Oil Conservation Division

Incident ID	NRM1925536016
District RP	1RP-5654
Facility ID	fDHR1914958529
Application ID	pRM1925533779

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# Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>&lt; 50</u> (ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🗴 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🗶 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗌 Yes 🗶 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🗶 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗌 Yes 🗶 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🗶 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🗶 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🗶 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🗶 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗌 Yes 🗶 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🗶 No
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	🗌 Yes 🗴 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

#### Characterization Report Checklist: Each of the following items must be included in the report.

- X Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
- NA Field data
- MA Data table of soil contaminant concentration data
- **X** Depth to water determination
- X Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
- NA Boring or excavation logs
- X Photographs including date and GIS information
- X Topographic/Aerial maps
- MA Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 11/20/	2020 8:18:17 AM State of New Mexico			Page 11 of 56
			Incident ID	NRM1925536016
Page 4	Oil Conservation Division	1	District RP	1RP-5654
			Facility ID	fDHR1914958529
			Application ID	pRM1925533779
regulations all operators a public health or the enviro failed to adequately invest addition, OCD acceptance and/or regulations. Printed Name: <u>TOM</u> Signature: <u></u> email: <u>tom.bynum</u>	Tom Bynum	notifications and perform c the OCD does not relieve the threat to groundwater, surfa- of responsibility for comp 	orrective actions for rele e operator of liability sh ace water, human health liance with any other fe sultant	eases which may endanger ould their operations have or the environment. In
OCD Only				
Received by:		Date:		

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Oil Conservation Division

Incident ID	NRM1925536016
District RP	1RP-5654
Facility ID	fDHR1914958529
Application ID	pRM1925533779

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# Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report. X A scaled site and sampling diagram as described in 19.15.29.11 NMAC X Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection) Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling) X Description of remediation activities I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete. \_\_\_\_\_ Title: EHS Consultant Printed Name: Tom Bynum 
 Signature:
 Tom Bynum
 Date:
 11/19/2020

 email:
 tom.bynum@dvn.com
 Telephone:
 575-748-2663
 **OCD Only** Received by: Date:\_\_\_\_\_ Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible

Closure Approved by:	Date:
Printed Name:	Title:

party of compliance with any other federal, state, or local laws and/or regulations.

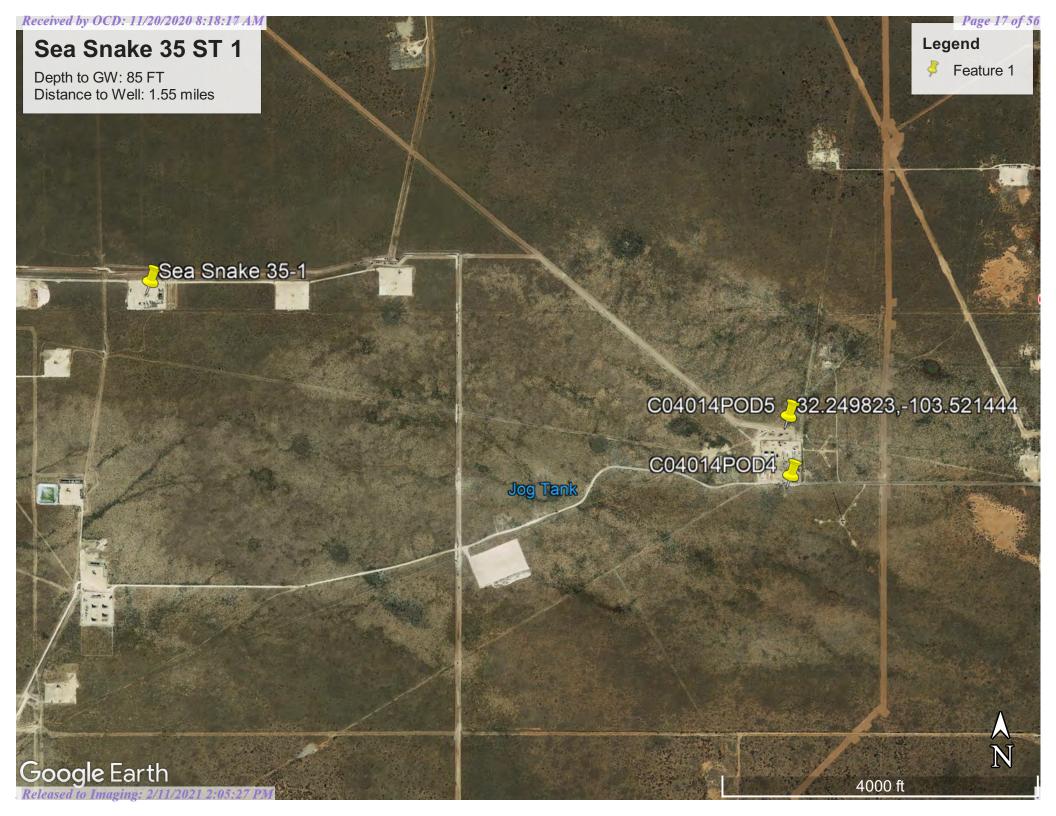
## **ATTACHMENT 2**



## **ATTACHMENT 3**

•

ill Coo	rdinates:	X: 32.2544518	Y: -103.5474319
	ific Conditions	Value	Unit
1	Depth to Groundwater	85	feet
2	Within 300 feet of any continuously flowing watercourse or any other significant watercourse	135,300	feet
3	Within 200 feet of any lakebed, sinkhole or playa lake (measured from the ordinary high-water mark)	5,385	feet
4	Within 300 feet from an occupied residence, school, hospital, institution or church	80,942	feet
5	<ul> <li>i) Within 500 feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or</li> </ul>	80,942	feet
	ii) Within 1000 feet of any fresh water well or spring	>1000	feet
6	Within incorporated municipal boundaries or within a defined municipal fresh water field covered under a municipal ordinance adopted pursuant to Section 3-27-3 NMSA 1978 as amended, unless the municipality specifically approves	No	(Y/N)
7	Within 300 feet of a wetland	5,385	feet
8	Within the area overlying a subsurface mine	No	(Y/N)
9	Within an unstable area (Karst Map)	Low	Critical High Medium Low
10	Within a 100-year Floodplain	>100	year
11	Soil Type	my fine sands and s	imona fine sandy loan
12	Ecological Classification		
13	Geology	an and Piedmont d	eposits
	NMAC 19.15.29.12 E (Table 1) Closure Criteria	51-100'	<50' 51-100' >100'



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Driller Na	me: CARL BRININ	ISTOOL				
Drill Start	Date:	Drill Finish Date:	12/31/1919	Plu	g Date:	
Log File D	ate:	PCW Rcv Date:		Sou	irce:	
Pump Typ	e:	Pipe Discharge Size:		Est	imated Yield:	3 GPM
Casing Siz	e: 6.50	Depth Well:	325 feet	Der	oth Water:	225 feet

#### \*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, or suitability for any particular purpose of the data.

10/5/20 11:55 AM

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The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

#### 1/29/20 8:02 AM

WATER RIGHT SUMMARY

.

Searches Operator Data

Hearing Fee Application

#### **OCD** Permitting

Home Searches Wells Well Details

### 30-025-41625 SEA SNAKE 35 STATE #001H [40329]

General Well Information				Quick
				<u>Genera</u>
Operator:	[6137] DEVON ENERGY PRODUCTION CO	MPANY, LP		• <u>History</u>
Status:	Active	Direction:	Horizontal	• <u>Comme</u>
Well Type:	Oil	Multi-Lateral:	No	Operate
Work Type:	New	Mineral Owner:	State	• <u>Pits</u>
		Surface Owner:		<u>Casing</u>
Surface Location:	M-35-23S-33E 200 FSL 1295 FWL			• <u>Well Cc</u>
Lat/Long:	32.2544518,-103.5474319 NAD83			• Financi
GL Elevation:	3665			• <u>Compli</u>
KB Elevation:		Sing/Mult Compl:	Single	Inciden
DF Elevation:		Potash Waiver:	False	Orders
				• Product
				• <u>Transpo</u>
Proposed Formation and/or Not	tes			• Points (
2ND BONE SPRING SAND				Assoc
				• Well Fil
				• Well Lo
Depths				Well Ad
Proposed:	16571	True Vertical Depth:	11290	
Measured Vertical Depth:	15977	Plugback Measured:	15901	New S
measured vertical popul.	10011	r lagsaok measurea.	10001	• <u>New Fa</u>
				• <u>New Inc</u>
Formation Tops				• <u>New Or</u>
				<u>New Pi</u>
	Formation	Top Producing Method	d Obtained	<u>New Sr</u>
1				• <u>New Ta</u>
Event Dates				• New W
Initial APD Approval:	01/24/2014			
Most Recent APD Approval:	01/24/2014	Current APD Expiration:	01/24/2016	
APD Cancellation:	0.12.12011		0112112010	
APD Extension Approval:				
Spud:	10/13/2014	Gas Capture Plan Received:		
Approved Temporary	10,10,2011	TA Expiration:		
Abandonment:		TA Expiration.		
Shut In:				
Plug and Abandoned Intent		PNR Expiration:		
Received:		Last MIT/BHT:		
Well Plugged:		Lust ministri.		
Site Release:				
Last Inspection:	12/01/2014			
Last mapeorion.	12/01/2014			

#### History

Effective Date	Property	Well Number	Operator	C-101 Work Type	Well Type	Well Status	Apd Cancelled	Plug Date
01/24/2014	[40329] SEA SNAKE 35 STATE	#001H	[6137] DEVON ENERGY PRODUCTION COMPANY, LP	New	Oil	Active		

Comments

# New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW###### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)	(R=POD ha been replac O=orphane C=the file i closed)	ed, d,			•				7 2=NE est to la	3=SW 4=SE rgest) (N	E) IAD83 UTM in m	neters)	(In f	eet)	
		POD Sub-		0	Q	Λ									ater
POD Number			County	_	_	_	Sec	Tws	Rng	Х	Y	DistanceDe	othWellDept		
<u>C 02284</u>		CUB	LE	4	2	4	26	23S	33E	637907	3571626* 🌍	2322	325	225	100
<u>C 04014 POD5</u>		CUB	LE	1	4	2	01	24S	33E	639284	3569086 🌍	2443	95	85	10
<u>C 04014 POD4</u>		CUB	LE	3	4	2	01	24S	33E	639295	3568859 🌍	2506	96	86	10
<u>C 04014 POD3</u>	,	CUB	LE	2	4	2	01	24S	33E	639497	3569007 🌍	2668	95	87	8
<u>C 04014 POD2</u>		CUB	LE	4	4	2	01	24S	33E	639656	3568917 🌍	2842	95	81	14
<u>C 02281</u>		CUB	LE	3	4	4	28	23S	33E	634495	3571183* 🌍	2897	545	400	145
<u>C 02308</u>		CUB	LE	1	3	1	10	24S	33E	634953	3567364* 🌍	2909	40	20	20
<u>C 02283</u>		CUB	LE	4	2	2	26	23S	33E	637896	3572431* 🌍	3062	325	225	100
<u>C 04014 POD1</u>		CUB	LE	1	1	3	06	24S	34E	639811	3568638 🌍	3064	91	81	10
<u>C 02282</u>		CUB	LE	3	1	1	25	23S	33E	638098	3572436* 🌍	3139	325	225	100
<u>C 02280</u>		CUB	LE	3	2	4	28	23S	33E	634489	3571586* 🌍	3148	650	400	250
<u>C 02278</u>		CUB	LE	3	4	2	28	23S	33E	634484	3571989* 🌍	3427	650	400	250
<u>C 02279</u>		CUB	LE	3	4	3	28	23S	33E	633691	3571173* 🌍	3584	650	400	250
<u>C 03591 POD1</u>		CUB	LE	2	1	4	05	24S	33E	632731	3568518 🌍	4275			
<u>C 03917 POD1</u>		С	LE	4	1	3	13	24S	33E	638374	3565212 🌍	4578	600	420	180
<u>C 04282 POD1</u>		С	LE	1	2	1	05	24S	34E	641662	3569541 🌍	4779	574	390	184
<u>C 03620 POD1</u>		CUB	LE	1	4	3	32	23S	34E	641790	3569941 🌍	4923	480	130	350
<u>C 03666 POD1</u>		С	LE	2	3	4	13	24S	33E	639132	3565078 🌍	4997	650	390	260

Average Depth to Water:

237 feet

Released to the second 1/2

eceived by OCD: 11/20/2020 8:18:17 A	Mrs/ReportProxy?queryData=%7B"report"%3A"w	aterColumn"%2C%0A"BasinD	iv"%3A"false"%2C%0A"Us	sageDiv"%3A"false"%2C%0A"rad	diusBox"% Page 22 of 56
			Minimum Depth:	<b>20</b> feet	
			Maximum Depth:	420 feet	
Record Count: 18					
<u>UTMNAD83 Radius Search (in</u>	<u>meters):</u>				
<b>Easting (X):</b> 636882.89	Northing (Y): 3569541.1	<b>Radius:</b> 5000			
*UTM location was derived from PLSS -	see Help				
The data is furnished by the NMOSE/ISC a accuracy, completeness, reliability, usability,	nd is accepted by the recipient with the expressed under or suitability for any particular purpose of the data.	erstanding that the OSE/ISC mak	e no warranties, expressed of	r implied, concerning the	
10/5/20 11:52 AM			WATER COLUMN/ AVI	ERAGE DEPTH TO	

WATER

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	<b>D Number</b> 04014 POD1	(quarters a (quarters Q64 Q1	are sma 6 Q4	allest to	largest) <b>Tws</b>	,	X	M in meters) Y	
Driller License: Driller Name:	1186 HAMMER, ROI	Driller Co					639811 RILL, INC.	3568638	
Drill Start Date: Log File Date:	ŕ	Drill Fini PCW Rev			02	2/17/201		g Date: ırce:	Shallow
Pump Type: Casing Size:	2.00	Pipe Disc Depth We	0	Size:		l feet		imated Yield oth Water:	: 81 feet
Wa	ter Bearing Stratif	ications:		•		Descr			
	Casing Per	forations:		47 op I	91 Bottom		tone/Gravel/	Conglomerat	
			-	76	91				

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1/29/20 8:08 AM



				ers are 1= ters are sr				(NAD83 UT	M in meters)	
Well Tag	POD	Number	Q64	Q16 Q4	4 Sec	Tws	Rng	Х	Y	
	C 04	4014 POD2	4	4 2	01	24S	33E	639656	3568917 🧲	
Driller Lice	nse:	1186	Driller	Compa	iny:	EN	VIRO-E	RILL, INC.		
Driller Nam	ie:	HAMMER, ROI	DNEY							
Drill Start I	Date:	02/13/2017	Drill F	inish D	ate:	02	2/17/201	17 <b>Plu</b>	g Date:	
Log File Da	te:	03/03/2017	PCW I	Rcv Dat	e:			Sou	irce:	Shallow
Pump Type	:		Pipe D	ischarg	e Size:	:		Est	imated Yield	:
Casing Size	:	2.00	Depth	Well:		9:	5 feet	De	pth Water:	81 feet
	Wate	r Bearing Stratif	ications:	]	fop 1	Bottom	Desci	ription		
					38	95	Sands	stone/Gravel	/Conglomerat	e
		Casing Per	forations:	]	lop 1	Bottom	ı			
					80	95	i			

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1/29/20 8:08 AM



	DOD	NT I	(qua	ers are 1 rters are	smalle	est to	largest)			TM in meters)	
Well Tag		Number		Q16 (	-			8	X	Y	
	C 04	4014 POD3	2	4	2	01	24S	33E	639497	3569007	
Driller Lice	nse:	1186	Driller	Com	pany	:	EN	VIRO-E	RILL, INC.		
Driller Nam	e:	HAMMER, ROI	DNEY								
Drill Start D	Date:	02/13/2017	Drill F	<b>inish</b> ]	Date	:	02	2/17/201	17 Plu	g Date:	
Log File Dat	te:	03/03/2017	PCW	Rev D	ate:				So	arce:	Shallow
Pump Type:			Pipe D	ischar	ge S	ize:			Est	imated Yield	:
Casing Size:	:	2.00	Depth	Well:			9:	5 feet	De	pth Water:	87 feet
	Wate	r Bearing Stratif	ications:		Тор	В	ottom	Desci	ription		
					49		95	Sands	stone/Gravel	/Conglomerate	9
		Casing Per	forations:		Тор	В	ottom	l			
					80		95				

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1/29/20 8:07 AM



		(quarters a (quarters	are sma	allest to	o largest)	)		M in meters)	
Well Tag P	OD Number	Q64 Q1	6 Q4	Sec	Tws	Rng	Х	Y	
C	C 04014 POD4	3 4	2	01	24S	33E	639295	3568859 🧧	
Driller Licens	e: 1186	Driller Co	ompai	ıy:	EN	VIRO-E	ORILL, INC.		
Driller Name:	HAMMER, RO	DNEY							
Drill Start Da	te: 02/13/2017	Drill Fini	sh Da	te:	02	2/17/201	17 Plu	g Date:	
Log File Date	: 03/03/2017	PCW Rev	Date	:			Sou	irce:	Shallow
Pump Type:		Pipe Disc	harge	Size:			Est	imated Yield	:
Casing Size:	2.00	Depth We	ell:		90	6 feet	De	oth Water:	86 feet
v	Vater Bearing Strati	fications:	Т	op I	Bottom	Desci	ription		
			-	35	96	5 Sands	stone/Gravel	Conglomerate	e
	Casing Per	forations:	Т	op I	Bottom	1			
				35	96	5			

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1/29/20 8:06 AM

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National Water Information System: Web Interface

**USGS Water Resources** 

Data Category:Geographic Area:GroundwaterVUnited StatesGO

## Click to hideNews Bulletins

- Introducing The Next Generation of USGS Water Data for the Nation
- Full News 🔊

Groundwater levels for the Nation

# Search Results -- 1 sites found

site\_no list =

• 321348103340401

## Minimum number of levels = 1

Save file of selected sites to local disk for future upload

# USGS 321348103340401 24S.33E.10.13123

Available data for this site Groundwater: Field measurements 
GO
Lea County, New Mexico

Hydrologic Unit Code 13070007

Latitude 32°14'04.9", Longitude 103°34'02.4" NAD83

Land-surface elevation 3,592 feet above NAVD88

The depth of the well is 36 feet below land surface.

This well is completed in the Ogallala Formation (1210GLL) local aquifer.

**Output formats** 

Table of data

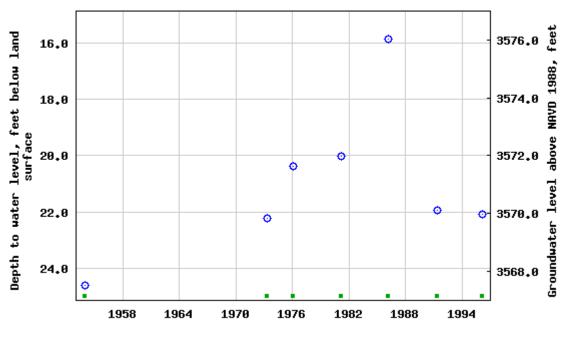
Tab-separated data

Rottos://wis waterdata.uggs.pov/usp/awig/gydeyeig/?site\_no=321348103340401

#### Page 28 of 56

### <u>Graph of data</u>

#### Reselect period



USGS 321348103340401 245,33E,10,13123

- Period of approved data

Breaks in the plot represent a gap of at least one year between field measurements. <u>Download a presentation-quality graph</u>

Questions about sites/data? Feedback on this web site Automated retrievals Help Data Tips Explanation of terms Subscribe for system changes News

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U.S. Department of the Interior | U.S. Geological Survey

Title: Groundwater for USA: Water Levels URL: https://nwis.waterdata.usgs.gov/nwis/gwlevels?

Page Contact Information: <u>USGS Water Data Support Team</u> Page Last Modified: 2020-08-28 15:38:01 EDT 0.82 0.61 nadww01



Page 29 of 56

•

	WR File Number:	LWD 0		Subbasin: CUB		eference:	LWD-C-2	21
	Primary Purpose:	PLS DCL		2-12-1 LIVESTOCK WATE	RING			
	Primary Status: Total Acres:	DCL 2.8	DECLA	RATION Subfile: -			Header:	
	Total Diversion:	2.8 3.7		Cause/Case: -			ffeauer.	-
	Owner:	517	)ND & H	ALF INC				
Document	ts on File							
	Trn # Doc File/A	at	Statu 1	s 2 Transaction Desc.	From/ To	Aanos	Diversion	Concumptive
	Irn# Doc Flie/A	ici	1	2 Transaction Desc.		Acres	Diversion	Consumptive
	631891 DCL 1998-02-	-09	APP R	CV LWD-C-21 AMENDED	Т	2.8	3.7	0
POD	631891         DCL         1998-02-           631873         DCL         1993-04-           Points of Diversion           Number         Well           01213         POD1	-20	DCL P Q urce 64Q	216Q4Sec Tws Rng	T T JTM in meters) X Y 47 3568818*	2.8 2.8 Other	3.7 3.7 Location De	0 sc
POD I LWD	631873 DCL 1993-04 Points of Diversion Number Well 01213 POD1 *An (*) after northin	<u>-20</u>   Tag Sou	DCL P Q urce 64Q 4	RC LWD-C-21 (NAD83 1 216Q4Sec Tws Rng	T JTM in meters) X Y 47 3568818*	2.8	3.7	
POD	631873         DCL         1993-04           Points of Diversion         Number         Well           01213         POD1         *An (*) after northin           Summary         Summary         Summary	- <u>20</u>   Tag Sou	DCL P urce Q 4 icates UTM	RC LWD-C-21 (NAD83 1 216Q4Sec Tws Rng 3 1 01 24S 33E 6383 1 location was derived from PLS	T JTM in meters) X Y 47 3568818* 5 - see Help	2.8	3.7	
POD I LWD	631873 DCL 1993-04 Points of Diversion Number Well 01213 POD1 *An (*) after northin	- <u>-20</u> I Tag Sou ng value ind Sta	DCL P Q urce 64Q 4	RC LWD-C-21 (NAD83 I 216Q4Sec Tws Rng 3 1 01 24S 33E 6383	T JTM in meters) X Y 47 3568818* 5 - see Help mber	2.8	3.7	
POD I LWD	631873 DCL 1993-04 Points of Diversion Number Well 01213 POD1 *An (*) after northin Summary Priority 12/31/1935	- <u>-20</u> I Tag Sou ng value ind Sta	DCL P urce Q icates UTM	RC LWD-C-21 (NAD83 I 216Q4Sec Tws Rng 3 1 01 24S 33E 6383 I location was derived from PLS Acres Diversion Pod Nu	T JTM in meters) X Y 47 3568818* 5 - see Help mber	2.8	3.7	
POD 1 <u>LWD</u> Priority S	631873 DCL 1993-04 Points of Diversion Number Well 01213 POD1 *An (*) after northin Summary Priority 12/31/1935	-20   Tag Sou ng value ind 5 E s Rng	DCL P urce Q icates UTM	RC LWD-C-21 (NAD83 I 216Q4Sec Tws Rng 3 1 01 24S 33E 6383 1 location was derived from PLS: Acres Diversion Pod Nu 2.8 3.7 LWD 01 Diversion CU Use	T JTM in meters) X Y 47 3568818* 6- see Help mber 213 POD1 Priority St	2.8 Other	3.7 Location De	sc
POD   LWD Priority S	631873 DCL 1993-04 Points of Diversion Number Well 01213 POD1 *An (*) after northin Summary Priority 12/31/1935 Jse Q Q 256 64 Q16 Q4Sec Two	-20   Tag Sou ng value ind 5 E s Rng	DCL P urce 64Q icates UTM atus DCL	RC LWD-C-21 (NAD83 I 216Q4Sec Tws Rng 3 1 01 24S 33E 6383 1 location was derived from PLS: Acres Diversion Pod Nu 2.8 3.7 LWD 01 Diversion CU Use	T JTM in meters) X Y 47 3568818* 6- see Help mber 213 POD1 Priority St	2.8 Other	3.7 Location De	sc 

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Received by OCD: 11/20/2020 8:18:17 AM

# Sea Snake 35 ST 1

Closest Watercourse: Pecos River Distance: 25.63 miles

-

Page 31 of 56 Legend Feature 1

Sea Snake 35-1

N

10 mi

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Google Earth

2019 Gopgle Imaging: 2/11/2021 2:05:27 PM

# **Distance to Wetland**



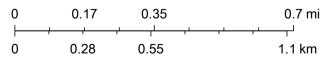
1/29/2020, 8:00:37 AM





Declared Groundwater Basins

Surface Water Sub Basins



1:18,056

Esri, HERE, Garmin, (c) OpenStreetMap contributors, Esri, HERE, Garmin, (c) OpenStreetMap contributors, and the GIS user community, Source: Esri, DigitalGlobe, GeoEye, Earthstar Geographics, CNES/Airbus DS, USDA, USGS, AeroGRID, IGN, and

Printed from Public Web Map Unofficial Map from OSE POD Locations Web Application

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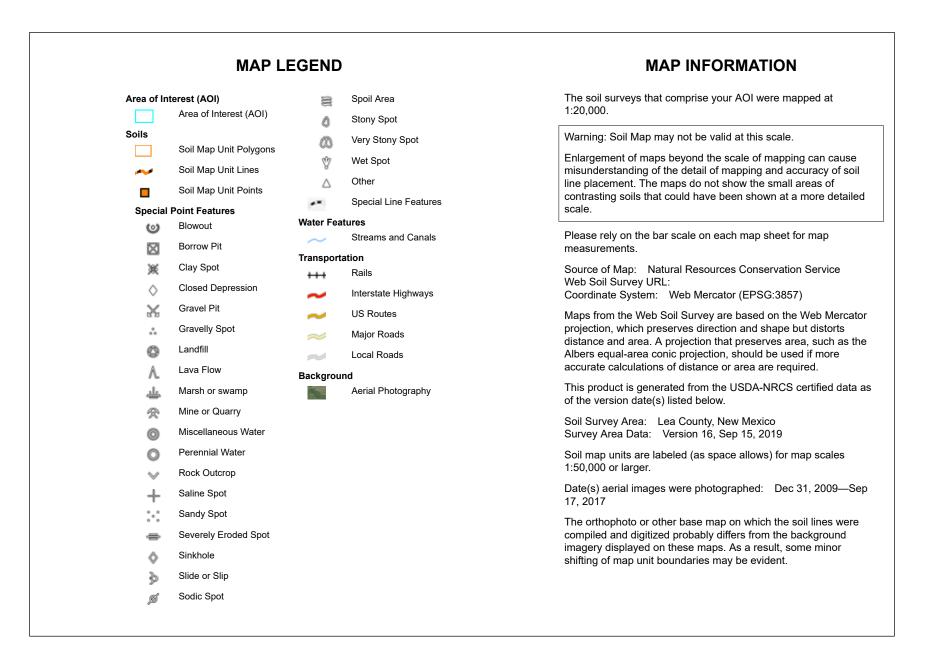
Received by OCD: 11/20/2020 8:18:17 AM



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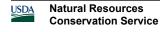
Web Soil Survey National Cooperative Soil Survey

1/29/2020 Page 1 of 3



# Map Unit Legend

Map Unit Symbol	Map Unit Name	Acres in AOI	Percent of AOI
BE	Berino-Cacique loamy fine sands association	72.7	52.9%
SE	Simona fine sandy loam, 0 to 3 percent slopes	63.0	45.9%
SR	Simona-Upton association	1.7	1.3%
Totals for Area of Interest		137.4	100.0%



## Lea County, New Mexico

### BE—Berino-Cacique loamy fine sands association

#### Map Unit Setting

National map unit symbol: dmpd Elevation: 3,000 to 3,900 feet Mean annual precipitation: 10 to 13 inches Mean annual air temperature: 60 to 62 degrees F Frost-free period: 190 to 205 days Farmland classification: Not prime farmland

#### **Map Unit Composition**

Berino and similar soils: 50 percent Cacique and similar soils: 40 percent Minor components: 10 percent Estimates are based on observations, descriptions, and transects of the mapunit.

#### **Description of Berino**

#### Setting

Landform: Plains Landform position (three-dimensional): Rise Down-slope shape: Linear Across-slope shape: Linear Parent material: Sandy eolian deposits derived from sedimentary rock over calcareous sandy alluvium derived from sedimentary rock

#### **Typical profile**

*A - 0 to 6 inches:* loamy fine sand *Btk - 6 to 60 inches:* sandy clay loam

#### **Properties and qualities**

Slope: 0 to 3 percent
Depth to restrictive feature: More than 80 inches
Natural drainage class: Well drained
Runoff class: Low
Capacity of the most limiting layer to transmit water (Ksat): Moderately high to high (0.60 to 2.00 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum in profile: 40 percent
Gypsum, maximum in profile: 1 percent
Salinity, maximum in profile: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)
Sodium adsorption ratio, maximum in profile: 2.0
Available water storage in profile: Moderate (about 8.7 inches) Map Unit Description: Berino-Cacique loamy fine sands association---Lea County, New Mexico

### Interpretive groups

Land capability classification (irrigated): None specified Land capability classification (nonirrigated): 7c Hydrologic Soil Group: B Ecological site: Loamy Sand (R042XC003NM) Hydric soil rating: No

### **Description of Cacique**

### Setting

Landform: Plains Landform position (three-dimensional): Rise Down-slope shape: Linear Across-slope shape: Linear Parent material: Calcareous eolian deposits derived from sedimentary rock

### **Typical profile**

A - 0 to 12 inches: loamy fine sand Bt - 12 to 28 inches: sandy clay loam Bkm - 28 to 38 inches: cemented material

### **Properties and qualities**

Slope: 0 to 3 percent
Depth to restrictive feature: 20 to 40 inches to petrocalcic
Natural drainage class: Well drained
Runoff class: High
Capacity of the most limiting layer to transmit water (Ksat): Very low to moderately low (0.00 to 0.06 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum in profile: 5 percent
Gypsum, maximum in profile: 1 percent
Salinity, maximum in profile: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)
Sodium adsorption ratio, maximum in profile: 2.0
Available water storage in profile: Low (about 3.6 inches)

### Interpretive groups

Land capability classification (irrigated): None specified Land capability classification (nonirrigated): 7c Hydrologic Soil Group: C Ecological site: Sandy (R042XC004NM) Hydric soil rating: No

### **Minor Components**

### Maljamar

Percent of map unit: 6 percent Ecological site: Limy Upland 16-21" PZ (R077CY028TX) Hydric soil rating: No Map Unit Description: Berino-Cacique loamy fine sands association---Lea County, New Mexico

### Palomas

Percent of map unit: 4 percent Ecological site: Loamy Sand (R042XC003NM) Hydric soil rating: No

# **Data Source Information**

Soil Survey Area: Lea County, New Mexico Survey Area Data: Version 16, Sep 15, 2019



# Lea County, New Mexico

### SE—Simona fine sandy loam, 0 to 3 percent slopes

### Map Unit Setting

National map unit symbol: dmr2 Elevation: 3,000 to 4,200 feet Mean annual precipitation: 10 to 15 inches Mean annual air temperature: 58 to 62 degrees F Frost-free period: 190 to 205 days Farmland classification: Not prime farmland

### **Map Unit Composition**

Simona and similar soils: 85 percent Minor components: 15 percent Estimates are based on observations, descriptions, and transects of the mapunit.

### **Description of Simona**

### Setting

Landform: Plains Landform position (three-dimensional): Rise Down-slope shape: Linear Across-slope shape: Linear Parent material: Calcareous eolian deposits derived from sedimentary rock

### **Typical profile**

*A - 0 to 8 inches:* fine sandy loam *Bk - 8 to 16 inches:* gravelly fine sandy loam *Bkm - 16 to 26 inches:* cemented material

### **Properties and qualities**

Slope: 0 to 3 percent
Depth to restrictive feature: 7 to 20 inches to petrocalcic
Natural drainage class: Well drained
Runoff class: Very high
Capacity of the most limiting layer to transmit water (Ksat): Very low to moderately low (0.00 to 0.06 in/hr)
Depth to water table: More than 80 inches
Frequency of flooding: None
Frequency of ponding: None
Calcium carbonate, maximum in profile: 35 percent
Gypsum, maximum in profile: 1 percent
Salinity, maximum in profile: Nonsaline to very slightly saline (0.0 to 2.0 mmhos/cm)
Sodium adsorption ratio, maximum in profile: 2.0

### Available water storage in profile: Very low (about 2.0 inches)

### Interpretive groups

Land capability classification (irrigated): 6s

Land capability classification (nonirrigated): 7s Hydrologic Soil Group: D Ecological site: Shallow Sandy (R042XC002NM) Hydric soil rating: No

### **Minor Components**

### Kimbrough

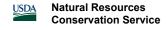
Percent of map unit: 8 percent Ecological site: Very Shallow 16-21" PZ (R077CY037TX) Hydric soil rating: No

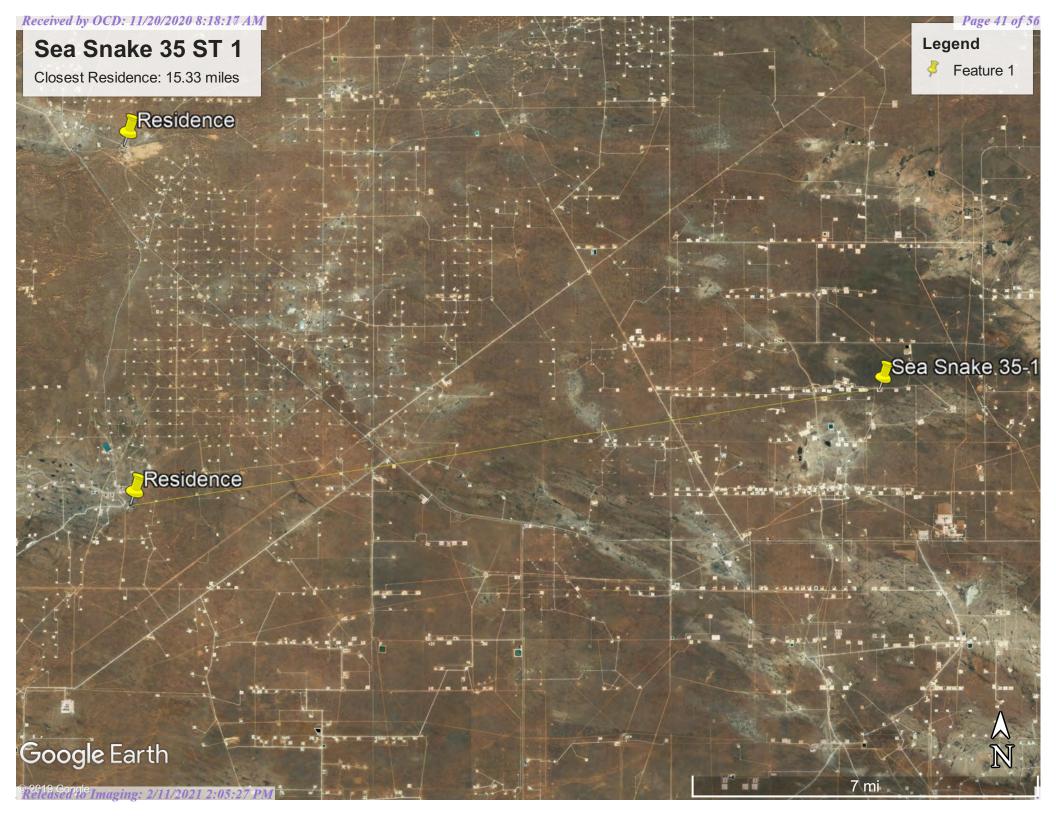
Lea

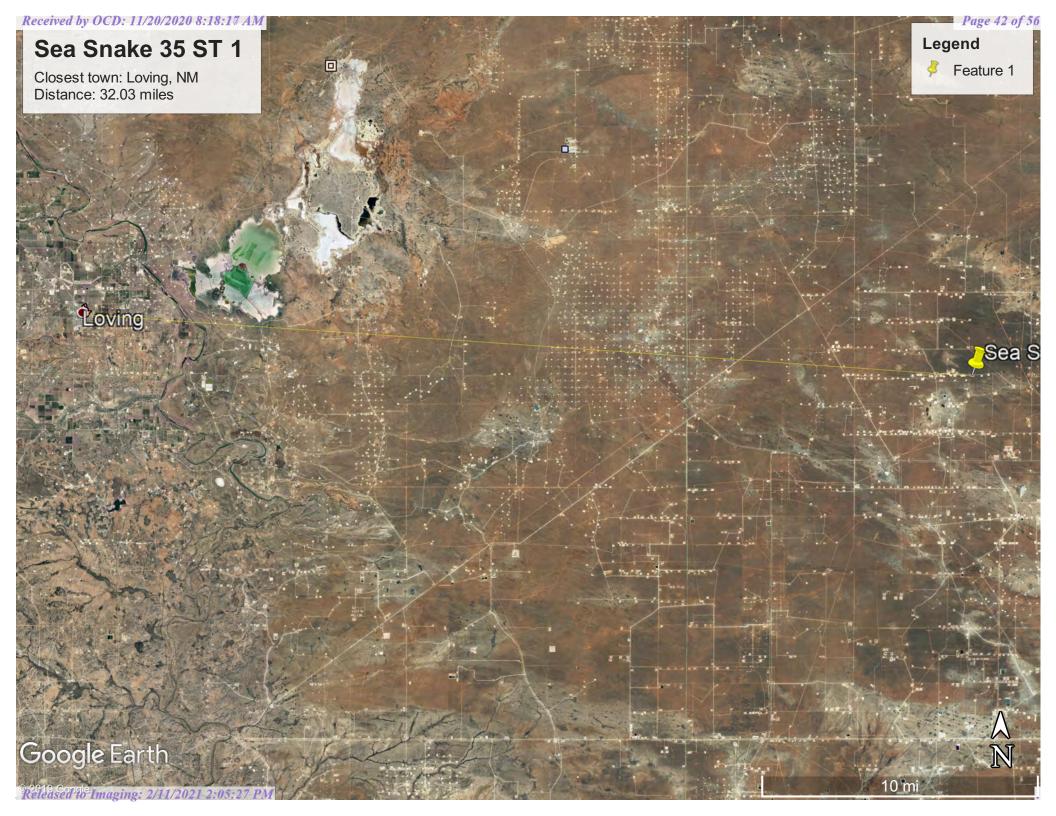
Percent of map unit: 7 percent Ecological site: Limy Upland 16-21" PZ (R077CY028TX) Hydric soil rating: No

### **Data Source Information**

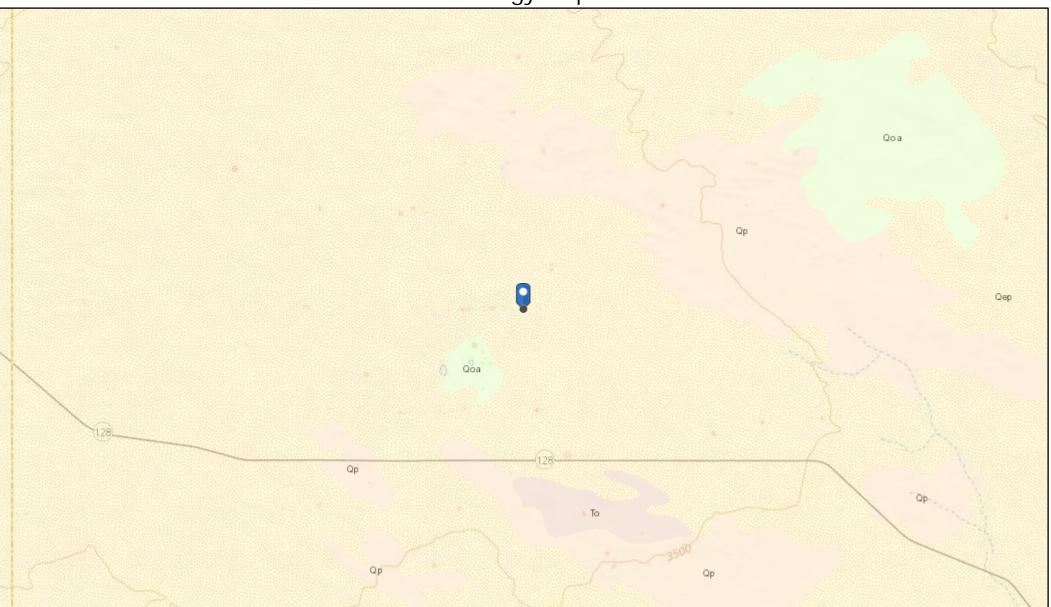
Soil Survey Area: Lea County, New Mexico Survey Area Data: Version 16, Sep 15, 2019

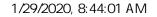


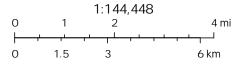




# Geology Map







USGS The National Map: National Boundaries Dataset, 3DEP Elevation Program, Geographic Names Information System, National Hydrography Dataset, National Land Cover Database, National Structures Dataset, and National Transportation Dataset, USGS Global Ecosystems; U.S. Census

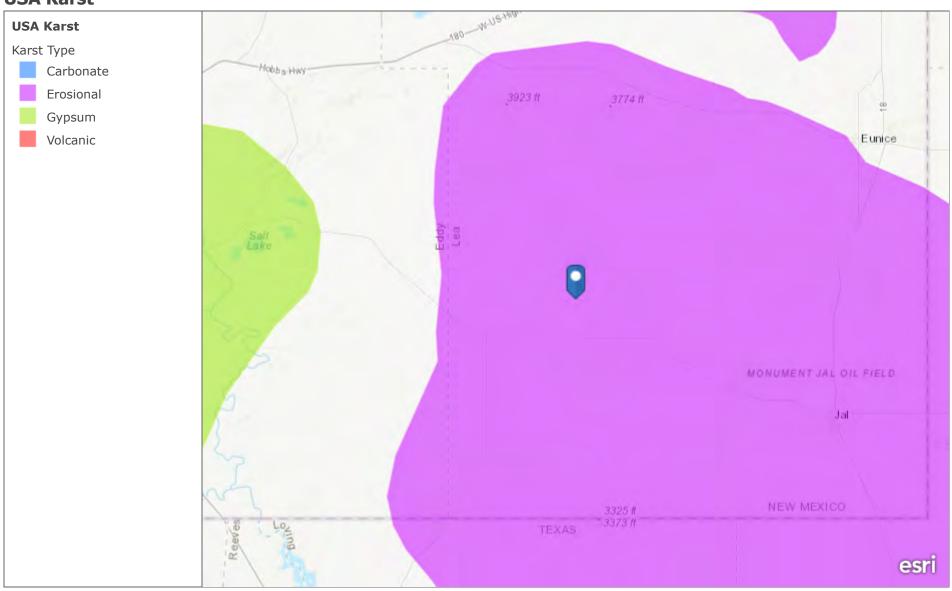
### . Released to Imaging: 2/11/2021 2:05:27 PM

Web AppBuilder for ArcGIS

USGS The National Map: National Boundaries Dataset, 3DEP Elevation Program, Geographic Names Information System, National Hydrography Dataset, National Land Cover Database, National Structures Dataset, and National Transportation Dataset USGS Global Ecosystems; U.S. Census

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Received by OCD: 11/20/2020 8:18:17 AM
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# **USA Karst**



A map showing karst areas in the United States based on the U.S. Geological Survey Open-File Report 2004-1352

Esri, HERE, Garmin, USGS, NGA, EPA, USDA, NPS | U.S. Geological Survey Open-File Report 2004-1352, Caves and Karst in the U.S. National Park Service, AGI Karst Map of the US.

# **ATTACHMENT 4**

### Natalie Gordon

From:	Dhugal Hanton <vertexresourcegroupusa@gmail.com></vertexresourcegroupusa@gmail.com>
Sent:	Monday, September 14, 2020 9:25 AM
То:	Natalie Gordon
Subject:	Fwd: Multiple Incidents: Sea Snake 35 State 1H 48-hr Notification of Liner Inspection

------ Forwarded message ------From: **Dhugal Hanton** <<u>vertexresourcegroupusa@gmail.com</u>> Date: Mon, Sep 14, 2020 at 9:24 AM Subject: Multiple Incidents: Sea Snake 35 State 1H 48-hr Notification of Liner Inspection To: <<u>OCD.Enviro@state.nm.us</u>>, <<u>spills@slo.state.nm.us</u>> Cc: <tom.bynum@dvn.com>, <amanda.davis@dvn.com>, <wesley.mathews@dvn.com>, <Lupe.Carrasco@dvn.com>

All,

Please accept this email as 48-hr notification that Vertex Resource Services has scheduled a liner inspection to be conducted at Sea Snake 35 State 1H for the following releases:

1. NTO1431629657 (1RP-3418) - DOR: 11/09/2014 2. NCH1827837754 (1RP-5220) - DOR: 08/31/2018

3. NAB1909351591 (1RP-5415) - DOR: 03/10/2019

4. NRM1925536016 (1RP-5654) - DOR: 07/29/2019

This work will be completed on behalf of Devon Energy Production Company.

On Wednesday, September 16, 2020 at approximately 9:00 a.m., Kevin Smith of Vertex will be onsite to conduct a liner inspection. He can be reached at 575-988-0871. If you need directions to the site, please do not hesitate to contact him.

If you have any questions or concerns regarding this notification, please give me a call at 505-506-0040.

Thank you, Natalie

### **Natalie Gordon** Project Manager

Vertex Resource Group Ltd. 213 S. Mesa Street Carlsbad, NM 88220

P 575.725.5001 ext 709 C 505.506.0040

#### www.vertex.ca

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### Received by OCD: 11/20/2020 8:18:17 AM

and any attachment is prohibited. If you have received this communication in error, please notify us by reply email and immediately and permanently delete this message and any attachments. Thank you.

# **ATTACHMENT 5**

# VERTEX

-	-		VEHIER	
Client:	Devon Energy Corporation	Inspection Date:	9/16/2020	
Site Location Name:	Sea Snake 35 State #001H	Report Run Date:	9/22/2020 8:32 PM	
Client Contact Name:	Amanda Davis	API #:	30-025-41625	
Client Contact Phone #:	(575) 748-0176			
Unique Project ID	-Sea Snake 35 State #001H	Project Owner:	Tom Bynum	
Project Reference #	Spill 03/10/2019	Project Manager:	Natalie Gordon	
Summary of Times				
Arrived at Site	9/16/2020 9:32 AM			
Departed Site	9/16/2020 3:02 PM			

### **Field Notes**

**9:58** Conducting liner inspection to verify if any tears, cracks, holes, or any integrity deficiencies are present within the liner of the secondary containment. Pictures will be taken to show the spill in question was able to be contained within the secondary containment.

### **Next Steps & Recommendations**

**1** No tears, cracks, holes or any integrity deficiencies were identified in the liner inspection. No visible of signs of the incident in question escaping the secondary containment. Rainwater was present in the containment as shown in the inspection photos.

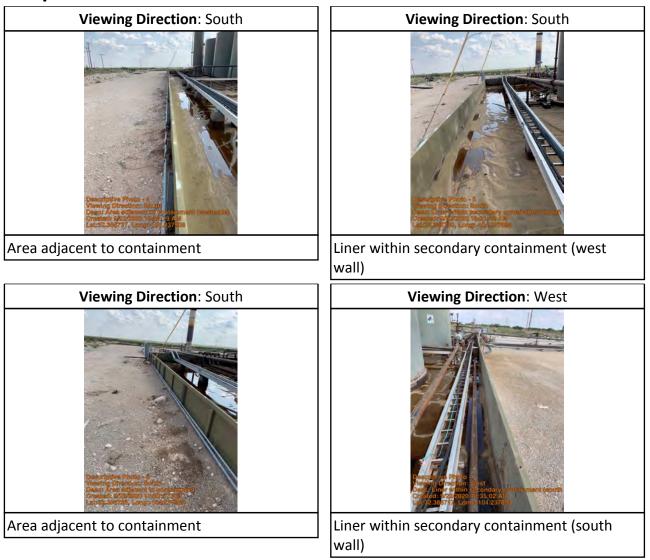
2 No further remediation activity is recommended at this time for this incident.



Sit	e Photos		
Viewing Direction: East	Viewing Direction: South		
Discontent Provide Sector y containement frontent Discontent Provide Sector y containement frontent Discontent Provide Sector y containement frontent	Descriptive Processes Descriptive Processes		
Liner within secondary containment (north wall)	Liner within secondary containment (west wall)		
Viewing Direction: West	Viewing Direction: South		
Descriptions Whether 2 Viewing Clobe 2000 All States Descriptions View 2000 All States Clobe 2000 All States Descriptions View 2000 All States Clobe 2000 All States Viewing Clobe 2000 All States Clobe 2000 All States Viewing Clobe 2000 All States Clobe 2000 All States Viewing Clobe 2000	Descriptive Photo - 3 Whering Direction: South Descriptive Photo - 3 Whering Direction: South Desci Liner within association association down w Greated Sine Watching South		
Liner within secondary containment (north wall)	Liner within secondary containment (west wall)		

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Viewing Direction: South	Viewing Direction: North		
Amending Strend Back Strend Back	Disact forther Phylor - 5 Princeforg: Unrection - North Disact forther Phylor - 5 Princeforg: Unrection - North Disact forther Phylor - 5 Phylorethyle: Unrection - North Phylorethyle: Unrec		
Area adjacent to containment	Area adjacent to containment		

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**Daily Site Visit Signature** 

Inspector: Kevin Smith

Signature: Jun Jun

Run on 9/22/2020 8:32 PM UTC

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. Released to Imaging: 2/11/2021 2:05:27 PM

Received by OCD: 11/20/2020 8:18:17 AM Form C-141 State of New Mexico

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Oil Conservation Division

Incident ID	NRM1925536016		
District RP	1RP-5654		
Facility ID	fDHR1914958529		
Application ID	pRM1925533779		

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# Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report. X A scaled site and sampling diagram as described in 19.15.29.11 NMAC x Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection) Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling) X Description of remediation activities I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete. Title: EHS Consultant Printed Name: Tom Bynum 
 Signature:
 Tom Bynum
 Date:
 11/19/2020

 email:
 tom.bynum@dvn.com
 Telephone:
 575-748-2663
 **OCD Only** Received by: Chad Hensley Date: 2/11/2021

Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.

Closure Approved by:		Date: 2/11/2021	
Printed Name:	Chad Hensley	Title:	Environmental Specialist Advanced

From:	Hensley, Chad, EMNRD
То:	kendra.dehoyos@dvn.com
Cc:	Bratcher, Mike, EMNRD; Hamlet, Robert, EMNRD; Eads, Cristina, EMNRD
Subject:	New Mexico EMNRD OCD C-141 for Incident # 11271 Sea Snake 35 State 1H
Date:	Thursday, February 11, 2021 10:33:00 AM
Attachments:	Signed Closure Report-Devon-Sea Snake 35 State1H-11271pdf

Kendra,

We have received your closure report and final C-141 for Incident # 11271 Sea Snake 35 State 1H, thank you. This closure is approved. Please let me know if you have any further questions.

Regards,

Chad Hensley • Environmental Science & Specialist Environmental Bureau EMNRD - Oil Conservation Division 811 First St. | Artesia, NM 88210 Office: 575.748.1283 | Cell: 575-703-1723 chad.hensley@state.nm.us http://www.emnrd.state.nm.us/OCD/



District I 1625 N. French Dr., Hobbs, NM 88240

District II

District IV

Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

District III 1000 Rio Brazos Rd., Aztec, NM 87410

CONDITIONS

Action 11271

### State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

#### CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:
DEVON ENERGY PRODUCTION COMPAN	333 West Sheridan Ave.	Oklahoma City, OK73102	6137	11271	C-141
OCD Reviewer		Condition			
ceads		None			