<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2036546984
District RP	
Facility ID	
Application ID	

## **Release Notification**

			Resp	onsible Party	Y	
Responsible	Party	Enterprise Field	Services LLC	OGRID	241	602
Contact Nam	ne	Maria Lerma		Contact Te	elephone 432-	-686-5404
Contact emai	il	mmlerma@epro	d.com	Incident #	(assigned by OCD)	
Contact mail	ing address	PO Box 4324, H	ouston, TX 77210	)		
			Location	of Release So	ource	
Latitude 32	2.236741				-104.419843	
			(NAD 83 in dec	cimal degrees to 5 decim	nal places)	
Site Name	Pipeline	#58548OUQ		Site Type	Gatherin	g Pipeline
Date Release	Discovered	December 15, 20	20	API# (if app	licable)	
Unit Letter	Section	Township	Range	Coun	ty	
С	8	24S	25E	Edd	у	
Surface Owner	r: X State	☐ Federal ☐ Tr	ibal Private (A	Name: <u>SLO</u>		)
			Nature and	l Volume of I	Release	
Crude Oil				calculations or specific		volumes provided below)
		Volume Release			Volume Reco	. ,
Produced	Produced Water Volume Released (bbls)			Volume Reco	, ,	
	Is the concentration of dissolved chloric produced water >10,000 mg/l?		hloride in the	Yes N	o	
☐ Condensate Volume Released (bbls) approximately		nately <1 bbl	Volume Reco	vered (bbls) - 0		
Natural G	as	Volume Release	d (Mcf) 1260		Volume Reco	vered (Mcf) - 0
Other (de	er (describe) Volume/Weight Released (provide units) Volume/Weight Recovered (provide units)		` /		tht Recovered (provide units)	

Cause of Release

Contractor working for Marathon Oil struck our line and caused the release. The line was properly marked for excavation.

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	threshold  otice given to the OCD? By whom? To wh	nsible party consider this a major release? – Exceeded the 500 mcf  nom? When and by what means (phone, email, etc)?  n Maria Lerma to Mike Bratcher and Jim Griswold
	Initial Ro	esponse
The responsible	party must undertake the following actions immediatel	y unless they could create a safety hazard that would result in injury
Released materials have	een secured to protect human health and the	s, absorbent pads, or other containment devices.
If all the actions described ab	pove have <u>not</u> been undertaken, explain why	<i>r</i> :
		nediation immediately after discovery of a release. If remediation has we been successfully completed or if the release occurred within a lined
	29.11(A)(5)(a) NMAC), please attach all in	
all operators are required to repo environment. The acceptance o investigate and remediate contain	ort and/or file certain release notifications and pe f a C-141 report by the OCD does not relieve the mination that pose a threat to groundwater, surfa	of my knowledge and understand that pursuant to OCD rules and regulations reform corrective actions for releases which may endanger public health or the experator of liability should their operations have failed to adequately ce water, human health or the environment. In addition, OCD acceptance of a any other federal, state, or local laws and/or regulations.
Printed Name:Paul Reiner	<u>rmann</u>	Γitle: <u>Environmental Manager</u>
Signature: Paul Reu	nermann	Date: 3/18/2021
email: <u>psreinermann@epre</u>	od.com	Telephone: _830-583-1924
OCD Only		
Received by: Cristina Eac	ds D	ate: _03/18/2021

	Date 12/15/2020
Enterprise Products Operating LLC	Time 8:00 AM
	Duration (hrs) 3.0000
County Latitude Longitude	
Location End of A9 Lateral (Jurnegan Lateral - 58548OUQ Line)	Contact Steve Kutach
	Phone
Contaminant	
Quantity (lbs) Limit N/A Permit No N/A	
	_
Cause Maverick Well Pluggers was doing work for Newborn/Marathon and they hit our 4" pig	pline.
Cause	
Corrective Action 20 mins from the time it was discovered	
Corrective Action	

	Release Inputs
Release Type	Leak
PSV Flowrate (scfm)	
Hole Length (in)	1.00
Hole Width (in)	1.00
Hole Diameter (in)	1.00
Pressure (psi)	400
Flared	No

Blowdown Inputs		
Pipe Length (ft)	5438.4	
Diameter (in)	4	
Pressure (psi)	400	
Flared	No	
Is blowdown Part of		
release	Yes	
,		

LEAK RELEASE TOTAL		
1244.10	Mscf	
2776.38	lbs VOC	
0.00	lbs H2S	

BLOWDOWN RELEASE TOTAL		
15.51	Mscf	
34.62	lbs VOC	
0.00	lbs NOx	
0.00	lbs H2S	
0.00	lbs CO	
0.00	lbs SO2	

EVENT TOTAL (LEAK & BLOWDOWN)		
1259.61	Mscf	
	lbs VOC	
0.00	lbs H2S	

LEAK RELEASE 24 HOUR		
1244.10	Mscf	
2776.38	lbs VOC	
0.00	lbs H2S	

EVENT 24 HOUR (Leak & Blowdown)			
1259.61	Mscf		
2811.00	lbs VOC		
0.00	lbs NOx		
0.00	lbs H2S		
0.00	lbs CO		
0.00	lbs SO2		

LEAK RELEASE 1 HOUR		
414.70	Mscf	
18693.33	lbs gas	

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 21246

## **CONDITIONS OF APPROVAL**

Operator:			OGRID:	Action Number:	Action Type:
ENTERPRISE FIELD SERVICES, LLC	PO Box 4324	Houston, TX77210	241602	21246	C-141

OCD Reviewer	Condition
ceads	None