

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: Enterprise Field Services, LLC	OGRID: 151618
Contact Name: Thomas Long	Contact Telephone: 505-599-2286
Contact email: tjlong@eprod.com	Incident # (assigned by OCD) NAPP2105454212
Contact mailing address: 614 Reilly Ave, Farmington, NM 87401	

Location of Release Source

Latitude 36.987093 Longitude -107.875699 (NAD 83 in decimal degrees to 5 decimal places)

Site Name Lateral MD 7 Loop	Site Type Natural Gas Gathering Pipeline
Date Release Discovered: 01/16/2021	Serial # (if applicable): N/A

Unit Letter	Section	Township	Range	County
E	15	32N	10W	San Juan

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☒ Private (Name: Jubal and Monique Slayer)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)



<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls):	Volume Recovered (bbls):
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf): 528 MCF	Volume Recovered (Mcf): None
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release: On January 16, 2021, Enterprise dispatched a technician to investigate a possible leak on the MD-7 Loop pipeline. The leak was confirmed and the pipeline was isolated, depressurized, locked out and tagged out. No fluids were released on the ground nor subsurface surface. No washes were affected. Enterprise determined this release reportable per NMOCD regulation on February 23, 2021 by the calculated volume of gas that was released. A calculated amount of 528 MCF was released. Soil samples were collected at the time of repairs. The sample results confirmed that there were no subsurface impacts.

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release? There was 528 MCF gas released.
<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Cory Smith, NMOCD District III by phone on February 23, 2021 at approximately 10:30 a.m.	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Jon E. Fields</u>	Title: <u>Director, Environmental</u>
Signature: <u></u>	Date: <u>3/18/2021</u>
email: <u>jefields@eprod.com</u>	Telephone: <u>713-381-6684</u>
OCD Only	
Received by: <u></u>	Date: <u>3/31/2021</u>

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Phone:(505) 476-3470 Fax:(505) 476-3462

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CONDITIONS

Action 21340

CONDITIONS OF APPROVAL

Operator:	ENTERPRISE FIELD SERVICES, LLC	PO Box 4324	Houston, TX77210	OGRID:	241602	Action Number:	21340	Action Type:	C-141
OCD Reviewer	Condition								
csmith	Please include volume calculations with your final C-141..								