

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	nAPP2107347735
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Marathon Oil Permian LLC	OGRID 372098
Contact Name Melodie Sanjari	Contact Telephone 575-988-8753
Contact email msanjari@marathonoil.com	Incident # (assigned by OCD)
Contact mailing address 4111 S. Tidwell Rd., Carlsbad, NM 88220	

Location of Release Source

Latitude 32.0788054

Longitude -103.4018227
(NAD 83 in decimal degrees to 5 decimal places)

Site Name: CHARLIE MURPHY 6 TB FEDERAL COM #014H	Site Type: Oil & Facility
Date Release Discovered: 3/13/2021	API# (if applicable) 30-025-46484

Unit Letter	Section	Township	Range	County
A	06	26S	35E	Lea

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls)20	Volume Recovered (bbls)20
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

Seal failure on the water transfer pump resulted in the release of approx. 20 bbl. of produced water inside of the lined secondary containment. The source was isolated for repairs and all standing fluid was recovered. A notice will be sent out prior to a liner integrity inspection.

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<p>Was this a major release as defined by 19.15.29.7(A) NMAC?</p> <p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>If YES, for what reason(s) does the responsible party consider this a major release?</p>
<p>If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?</p> <p>As volume had not yet been determined, MOC erred on the side of caution and submitted an NOR just in case. Turns out it was not a major release.</p>	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Melodie Sanjari</u>	Title: <u>Environmental Professional</u>
Signature: <u>Melodie Sanjari</u>	Date: <u>3/16/2021</u>
email: <u>msanjari@marathonoil.com</u>	Telephone: <u>575-988-8753</u>
<u>OCD Only</u>	
Received by: <u>Cristina Eads</u>	Date: <u>03/16/2021</u>



MULHOLLAND ENERGY SERVICES

 Field Ticket
V 49640
Date 03-14-21Co. Man Reuben/Tamara CompanyTruck # 333AFE # API 30-025-46482Customer Marathon Oil

Drilling Rig _____

Lease/Well # Charlie Murphy 6 wa

Ticket # _____

Fed Cons 124, 154, 184

Material Hauled (or work performed)

Route to location, Ran hoses and
pick up spills, pick up equipment and took to 8WD

Top Gauge _____

Bottom Gauge _____

Misc. Info _____

Lease or System Name

Well #

RRC #

From Charlie Murphy 6 wa Fed Cons 124To NGL8WD

Time/Qty:	Description	Rate	Total
_____ hrs.	_____	@ _____ per hr.	= _____
_____ hrs.	_____	@ _____ per hr.	= _____
<u>20</u> bbls/gal.	<u>Dirty Produced Water</u>	@ _____ per bbl/gal.	= _____
_____ bbls/gal.	_____	@ _____ per bbl/gal.	= _____
_____	_____	@ _____ per _____	= _____

Start Time: 2:30 pm MT

Stop Time: _____

Total

Driver Name Pete Perez

Hours _____

I was not injured in an accident in the performance of this work. Employee Signature _____

SERVICE ACKNOWLEDGED AND ARTICLES RECEIVED IN GOOD CONDITION UNLESS NOTED.

CUSTOMER SIGNATURE _____

White-Office

Yellow-Customer

Pink-Driver

TOTAL AMOUNT DUE WITHIN 30 DAYS OF THE INVOICE DATE.

Overdue invoices are subject to a late payment charge of 1.5% per month on any unpaid balances.
Customer shall be responsible for any and all reasonable attorney fees associated with the collection of unpaid balances.

District I
1625 N. French Dr., Hobbs, NM 88240
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District II
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Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

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CONDITIONS

Action 20972

CONDITIONS OF APPROVAL

Operator: MARATHON OIL PERMIAN LLC Permian Regulatory Team	5555 San Felipe St. Houston, TX77056	OGRID: 372098	Action Number: 20972	Action Type: C-141
OCD Reviewer ceads	Condition None			