District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Page 1 of 4

Incident ID	nAPP2109651124
District RP	
Facility ID	
Application ID	

# **Release Notification**

## **Responsible Party**

Responsible Party: Chevron USA Inc	OGRID: 4323
Contact Name: Amy Barnhill	Contact Telephone: 432-687-7108
Contact email: ABarnhill@chevron.com	Incident #nAPP2109651124
Contact mailing address: 6301 Deauville Blvd Midland, Tx 79706	

## **Location of Release Source**

Latitude: 32.035564

#### Longitude: -103.637997

(NAD 83 in decimal degrees to 5 decimal places)

Site Name: Salado Draw 13 SWD Discharge Line	Site Type: Oil		
Date Release Discovered: 3-25-21	API# (if applicable)		

Unit Letter	Section	Township	Range	County
Р	23	26S	32E	Lea

Surface Owner: State Federal Tribal Private (Name:

## Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)		
Produced Water	Volume Released (bbls): 6.44	Volume Recovered (bbls): 5.5		
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No		
Condensate	Volume Released (bbls)	Volume Recovered (bbls)		
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)		
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)		
Cause of Release: Spill was due to a pin hole leak in the spool piece on the common discharge line off of the three charge pumps.				

Cause of Release: Spill was due to a pin hole leak in the spool piece on the common discharge line off of the three charge pumps. **Immediate Actions Taken:** Shut off pumps. Isolated closest upstream and downstream isolation valves for spool piece.

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?		
🗌 Yes 🖾 No			
If YES, was immediate n	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?		
Initial Response			

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<ul> <li>The source of the release has been stopped.</li> <li>The impacted area has been secured to protect human health and the environment.</li> <li>Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.</li> <li>All free liquids and recoverable materials have been removed and managed appropriately.</li> </ul>			
If all the actions described above have <u>not</u> been undertaken, explain why:			
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.			
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Printed Name: Amy Barnhill Title: Water Specialist			
Signature: Multiplice Date: 4-6-21			
email: ABarnhill@chevron.com Telephone: 432-687-7108			
OCD Only			
Received by: <u>Ramona Marcus</u> Date: <u>4/29/2021</u>			

## **Spill Calculations**

#### Area 1

Shape:Rectangle Secondary Containment?:No Standing Liquid Dimensions: 18 ft x 9 ft x 1 in Standing Liquid Volume:2.404 bbl Oil Skim Dimensions: 18 ft x 9 ft x 0 in Oil Volume: .000 bbl Penetration Depth: 0 in Water to Soil Volume: .000 bbl Water Volume:**2.404 bbl** 

#### Area 2

Shape:Rectangle Secondary Containment?:No Standing Liquid Dimensions:30 ft x 9 ft x 1 in Standing Liquid Volume:4.007 bbl Oil Skim Dimensions:30 ft x 9 ft x 0 in Oil Volume: .000 bbl Penetration Depth:0 in Water to Soil Volume: .000 bbl Water Volume:**4.007 bbl** 

#### Area 3

Shape:Rectangle Secondary Containment?:No Standing Liquid Dimensions:4 ft x 2 ft x .25 in Standing Liquid Volume:.030 bbl Oil Skim Dimensions:4 ft x 2 ft x 0 in Oil Volume: .000 bbl Penetration Depth:0 in Water to Soil Volume: .000 bbl Water Volume:**0.03 bbl**  District II

District IV

District I 1625 N. French Dr., Hobbs, NM 88240

Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

District III 1000 Rio Brazos Rd., Aztec, NM 87410 CONDITIONS

Action 23160

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

#### CONDITIONS OF APPROVAL

Operator:					OGRID:	Action Number:	Action Type:
	CHEVRON U S A INC	6301 Deauville Blvd	Midland, TX79706		4323	23160	C-141
OCD	Condition						
Reviewer							
rmarcus	narcus The submitted C-141 is accepted with the following condition(s): The lateral and longitudinal information does not match the ULSTR regarding the release location. Please correct the conflicting						
	information. When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141.						