District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural** Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2105352187
District RP	
Facility ID	
Application ID	

# **Release Notification**

## **Responsible Party**

Responsible Party Marathon Oil Permian LLC	OGRID 372098	
Contact Name Melodie Sanjari	Contact Telephone 575-988-8753	
Contact email msanjari@marathonoil.com	Incident # (assigned by OCD)	
Contact mailing address 4111 S. Tidwell Rd., Carlsbad, NM 8220		
Location of Dologo Source		

### Location of Release Source

Latitude 32.19502156	Longi		-103.43610129 grees to 5 decimal places)	
Site Name: DEE BOOT FEE	E 24 34 26 WXY #0031	Н	Site Type: Oil & Gas Facili	ty
Date Release Discovered: 2/2	Date Release Discovered: 2/21/2021 API# (if applicable) 30-025-44162		52	
Unit Letter Section A 26 2  Surface Owner:   State	4S 34E  Federal Tribal	•	County ume of Release	)

	(s) Released (Select all that apply and attach calculations or specific	i /
Crude Oil	Volume Released (bbls) 22.6 bbl. Oil	Volume Recovered (bbls) 40 bbl. Oil & Snow Melt
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	☐ Yes ☐ No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
☐ Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release		

The ball valve off the sales scrubber failed as a result of freezing. The failure released 22.6 bbl. of crude oil inside of the lined, secondary production equipment containment. The failure was isolated for repairs, which were completed the same day. During recovery efforts, the vac truck operator recovered the entirety of the release, along with additional snowmelt in the production equipment containment and the adjacent tank storage containment, totaling a recovery of 40 bbl. of a crude oil and snow melt mixture. A formal notification will be sent out prior to a liner integrity inspection.

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Was this a major release as defined by	If YES, for what reason(s) does the respon	sible party consider this a major release?
19.15.29.7(A) NMAC?		
☐ Yes ⊠ No		
If YES, was immediate no	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?
	Initial Re	esponse
The responsible	party must undertake the following actions immediately	unless they could create a safety hazard that would result in injury
☐ The source of the rele	ease has been stopped.	
☐ The impacted area ha	s been secured to protect human health and	the environment.
Released materials ha	we been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.
All free liquids and re	ecoverable materials have been removed and	managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, explain v	vhy:
		mediation immediately after discovery of a release. If remediation
		efforts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation.
		est of my knowledge and understand that pursuant to OCD rules and ications and perform corrective actions for releases which may endanger
public health or the environr	nent. The acceptance of a C-141 report by the O	CD does not relieve the operator of liability should their operations have
addition, OCD acceptance of		at to groundwater, surface water, human health or the environment. In esponsibility for compliance with any other federal, state, or local laws
and/or regulations.		
Printed Name: <u>Mel</u>	odie Sanjari	Title: Environmental Professional
Signature: Melod	<u>lie Sanjari</u>	Date: 2/23/2021
email: <u>msanjari@mara</u>	thonoil.com	Telephone: <u>575-988-8753</u>
OCD Only		
Received by:		Date:

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# Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items	s must be included in the closure report.
A scaled site and sampling diagram as described in 19.15.29.11 N	IMAC
Photographs of the remediated site prior to backfill or photos of t must be notified 2 days prior to liner inspection)	the liner integrity if applicable (Note: appropriate OCD District office
☐ Laboratory analyses of final sampling (Note: appropriate ODC Di	strict office must be notified 2 days prior to final sampling)
□ Description of remediation activities	
I hereby certify that the information given above is true and complete to and regulations all operators are required to report and/or file certain remay endanger public health or the environment. The acceptance of a C should their operations have failed to adequately investigate and remed human health or the environment. In addition, OCD acceptance of a C-compliance with any other federal, state, or local laws and/or regulation restore, reclaim, and re-vegetate the impacted surface area to the condit accordance with 19.15.29.13 NMAC including notification to the OCD Printed Name:  Melodie Sanjari  Signature:  Melodie Savyavi  email:  msanjari@marathonoil.com	lease notifications and perform corrective actions for releases which -141 report by the OCD does not relieve the operator of liability iate contamination that pose a threat to groundwater, surface water, 141 report does not relieve the operator of responsibility for as. The responsible party acknowledges they must substantially ions that existed prior to the release or their final land use in
OCD Only	
Received by: Chad Hensley	Date: 04/30/2021
	iability should their operations have failed to adequately investigate and er, human health, or the environment nor does not relieve the responsible egulations.
Closure Approved by:	Date: 04/30/2021
Printed Name: Chad Hensley	Title: Environmental Specialist Advanced

Liner	Integrity	Inspection	(Photos	Attached)

Date: 3/3/2021 ~9:30 am

Facility: Dee Boot Fee 24 34 26 WXY#3H

48 Hour Notification Given On: 3 | 1 | 2021

Responsible party has visually inspected the liner

Liner remains intact

Liner had the ability to contain the leak in question:

#### Notes:

- containment in good shape - hogaps failures. - Sand Stuck to moisture postpowerwashing

Company Representative(s)

Melodie Sanjari

M. Sanjari



#### DEE BOOT FEE 24 34 26 WXY #003H

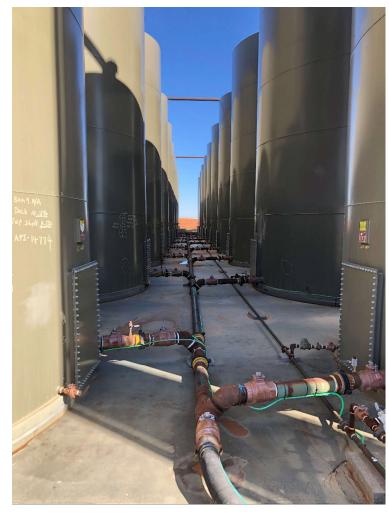
#### NAPP2105352187





## DEE BOOT FEE 24 34 26 WXY #003H

### NAPP2105352187





## DEE BOOT FEE 24 34 26 WXY #003H

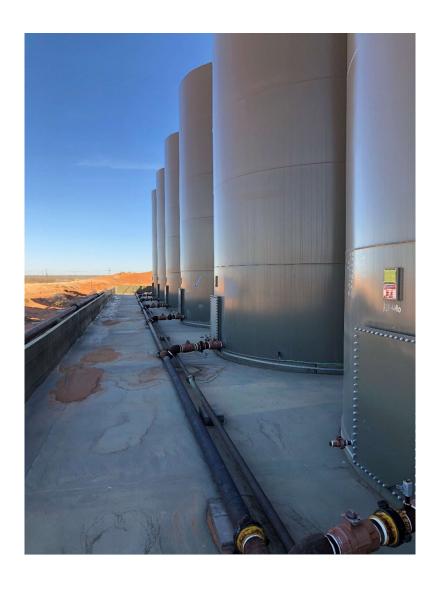
### NAPP2105352187











<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

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1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

# **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 20326

#### **CONDITIONS OF APPROVAL**

Operator:	OGRID:	Action Number:	Action Type:
MARATHON OIL PERMIAN LLC 5555 San Felipe St.	372098	20326	C-141
Permian Regulatory Team Houston, TX77056			

OCD Reviewer	Condition
chensley	None