NCE2003757811

Incident ID District RP Facility ID Application ID

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

A scaled site and sampling diagram as described in 19.15.29.11 NMAC
Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
☐ Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
☑ Description of remediation activities
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete. Printed Name: Lindsay/Dumas Title: Environmental Specialist Signature: Date: Environmental Specialist Title: Environmental Specialist
OCD Only
Received by: Chad Hensley Date: 05/03/2021
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.
Closure Approved by: Date: 05/03/2021
Printed Name: Chad Hensley Title: Environmental Specialist Advanced



January 8, 2020

New Mexico Energy, Minerals, and Natural Resources Department New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410

Subject: Site Remediation Report

San Juan 28-4 Unit 18

Rio Arriba County, New Mexico

NMOCD Incident No.: NCE2003757811

To Whom it May Concern:

WSP USA Inc. (WSP), formerly LT Environmental, Inc. (LTE), has prepared this *Site Remediation Report* for the San Juan 28-4 Unit 18 natural gas production well (Site) on behalf of Hilcorp Energy Company (Hilcorp). The Site is located in Unit M of Section 31, Township 28 North, Range 04 West, in Rio Arriba County, New Mexico (Figure 1). This report details the remedial excavation and confirmation sampling of petroleum-impacted soil at the Site.

SITE CHARACTERIZATION AND BACKGROUND

As outlined in LTE's *Remediation Work Plan* (dated April 27, 2020), LTE characterized the Site according to *Table 1, Closure Criteria for Soils Impacted by a Release*, of 19.15.29.12 New Mexico Administrative Code (NMAC). The Site is approximately 524 feet north of an unnamed first-order tributary to Tecolote Canyon Wash and approximately 4,573 feet north of the Tecolote Canyon Wash. Multiple first-, second-, and third-order tributaries to Muñoz Creek, Tecolote Canyon Wash, and Vigas Canyon Wash are located within one mile of the Site (Figure 2). The Site is greater than 200 feet from any lakebed, natural spring, sinkhole, or playa lake. The Site is greater the 300 feet from any wetland. The Site is greater than 1,000 feet from any freshwater well or spring. The Site is greater than 300 feet from any mapped wetland.

Land use surrounding the Site consists of natural gas development and areas of livestock grazing. No occupied permanent residences, schools, hospitals, institutions, or churches are within 300 feet of the Site. The nearest residence is located approximately 4.43 miles northeast of the Site. The Site is not within the area of a subsurface mine or unstable area and is not within the 100-year flood plain (Figure 2).

The nearest permitted water well to the Site is SP-04028, located approximately 9,373 feet northeast. There is no recorded water data published for this water well. The nearest water well with recorded data is the Harrington Well No. 1 (SJ-00046, shown on Figure 2). Depth to water is reported as 260 feet below ground surface (bgs) and total depth of the well is 506 feet bgs. Lateral distance from the Site to the Harrington Well No. 1 is approximately 3.45 miles. The Site is approximately 741 feet higher in elevation than the Harrington Well No. 1 and approximately 694 feet higher in elevation than the closest major hydrologic feature (Campañero Arroyo, 2.66 miles south). Based on this information, groundwater is estimated to be greater than 100 feet bgs at the Site.

Geology at the Site was determined through observations during excavation of impacted soil and a review of the geologic data available for the area. Based on United States Geological Survey (USGS) geologic mapping, the Site is located within the Tertiary San Jose Formation. Near-surface sediments consist mainly of silty sand with minor occurrences of clay. Compacted and lithified sandstones and claystone are the dominant bedrock lithology that occur between five and ten feet below the surface in this area.

WSP USA 848 EAST 2ND AVENUE DURANGO CO 81301

Tel.: 970-385-1096 wsp.com

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SITE CLOSURE CRITERIA

Due to the Site having a depth to groundwater greater than 100 feet, the following NMOCD Table 1 Closure Criteria apply: 10 milligrams per kilogram (mg/kg) benzene; 50 mg/kg total benzene, toluene, ethylbenzene, and total xylenes (BTEX); 2,500 mg/kg total petroleum hydrocarbons (TPH); 1,000 mg/kg gasoline range organics (GRO) + diesel range organics (DRO); and 20,000 mg/kg chloride.

SITE HISTORY AND REMEDIATION ACTIVITIES

On January 11, 2020, Hilcorp discovered a release of approximately 12 barrels (bbls) of produced water and 72 bbls of condensate at the Site. The release was a result of a pipe freezing near the production tank, which allowed some of the contents of the tank to run out onto the frozen ground inside the bermed area. Hilcorp notified the New Mexico Oil Conservation Division (NMOCD), the Bureau of Land Management (BLM) and the United States Forest Service (USFS) of the release on January 11, 2020 via email. Hilcorp submitted an initial C-141 on January 15, 2020. Hilcorp submitted a revised C-141 on January 31, 2020, and the release was assigned incident number NCE2003757811.

On January 17, 2020, Hilcorp began excavating the impacted soil. Hilcorp's excavation measured approximately 55 feet by 65 feet and ranged in depth from 2 feet bgs in the shallow portions to 8 feet bgs in the deeper portions (Figure 3). Approximately 450 cubic yards of impacted soil was removed and stockpiled onsite. Hilcorp conducted confirmation soil sampling of the excavation on January 27 and March 9, 2020. A total of ten confirmation soil samples were collected, as shown on Figure 3. Both sampling events were witnessed and approved by the NMOCD.

Soil samples were collected from the northern side of the excavation on January 27, 2020, and laboratory results indicated the soil was compliant with the NMOCD closure criteria for the parameters tested. The northern sidewall was then sloped to provide access to deeper impacted soil in other parts of the excavation. During the sampling event on March 9, 2020, Hilcorp personnel and the NMOCD representative confirmed soil in the northern portion of the excavation did not need to be resampled during the final sampling event. The laboratory analytical results from confirmation sampling indicated that all samples collected complied with NMOCD closure criteria. Confirmation soil sample results are presented in Table 1, displayed on Figure 3, and the laboratory analytical reports are included as Enclosure A.

LTE submitted a *Remediation Work Plan* (dated April 27, 2020) to the NMOCD and the USFS summarizing the excavation-confirmation sampling and proposed remediation plan for the impacted soil. In the work plan, biopiling was recommended to remediate impacted soils excavated at the Site. The remediation plan proposed biopiling west of the well pad in an area authorized by the USFS. The USFS subsequently approved the remediation plan, however, the NMOCD required the Site to be registered as a "small landfarm" through the NMOCD (as defined by 19.15.36.7 NMAC). Considering the amount of time since the soil had been excavated, NMOCD and USFS allowed Hilcorp to sample the stockpiled soil to assess if landfarming was still necessary at the Site. The stockpile sampling performed at the Site is further discussed below.

STOCKPILE CONFIRMATION SAMPLING

Soil removed from the remedial excavation was placed in two stockpiles (Stockpile 1, or SP1, and Stockpile 2, or SP2, shown on Figure 4) at the Site. After several phone and email conversations, Hilcorp and NMOCD agreed on a confirmation-sampling plan for the two stockpiles (Enclosure B). Specifically, 5-point composite samples would be collected from the stockpiles at a frequency of one every 100 cubic yards. Assuming favorable results, the stockpiled soil could be reused as backfill of the onsite excavation.

Notice to sample the stockpiles was given to the NMOCD and USFS on November 18, 2020. WSP conducted the confirmation soil sampling on November 24, 2020. Sampling frequency was based on the size of the two stockpiles; as such, three composite samples were collected from SP1 (approximately 300 cubic yards) and two samples were collected from SP2 (approximately 150 cubic yards). Sampling areas are shown on Figure 4. To collect representative 5-point composite samples, a hand auger was used to sample soil from different depths within each area of the stockpile. Because the stockpiles were approximately 7 feet tall, samples were collected from depths within the stockpile (starting at the top) of 6 inches, 1.5 feet, 3 feet, 4.5 feet, and 6 feet. Photographs 1 through 4 show the stockpile and sampling areas marked with stakes.



The five soil aliquots from each area were collected into a 1-gallon sealable plastic bag and thoroughly mixed. Samples were field screened for the presence of organic vapors using a photoionization detector (PID). Each sample was then placed into a pre-cleaned jar and labeled with location, date, time, sampler, and method of analysis and immediately placed on ice. Strict chain-of-custody procedures were followed during transport of the samples to Hall Environmental Analysis Laboratory, Inc. (HEAL) in Albuquerque, New Mexico. Soil samples were submitted for laboratory analysis of BTEX by United States Environmental Protection Agency (EPA) Method 8021, TPH-GRO, TPH-DRO, and TPH-motor-oil range organics (MRO) by EPA Method 8015, and chloride by EPA method 300.0.

Based on the laboratory analytical results, all collected stockpile soil samples were below the NMOCD Table 1 Closure Criteria, or were below laboratory detection limits for the listed parameters. The soil analytical results, as compared with the NMOCD Closure Criteria, are summarized in Table 2 and presented on Figure 4. The laboratory analytical reports are included as Enclosure C.

REQUEST FOR SITE CLOSURE AND PROPOSED RECLAMATION

Based on conclusions and recommendations presented in this report, Hilcorp is formally requesting a No Further Action determination from the NMOCD for the San Juan 28-4 Unit 18 Site, NMOCD Incident No. NCE2003757811. Once granted, Hilcorp will backfill the excavation using the stockpiled soil, reclaim the well pad to its pre-release condition, and reinstall well-production equipment in its original location.

WSP appreciates the opportunity to provide this report to the NMOCD. If you have any questions or comments regarding this report, do not hesitate to contact Stuart Hyde at (970) 903-1607 or stuart.hyde@wsp.com, or Lindsay Dumas at (281) 794-9159 or ldumas@hilcorp.com.

Kind regards,

Stuart Hyde, L.G. Environmental Geologist Ashley Ager, M.S., P.G. Managing Director, Geologist

ashley L. ager

Enclosed:

Figure 1: Site Location Map

Figure 2: Receptor Map

Figure 3: Excavation Soil Samples Figure 4: Stockpile Soil Samples

Table 1: Excavation Confirmation Soil Analytical Results

Table 2: Stockpile Confirmation Soil Analytical Results

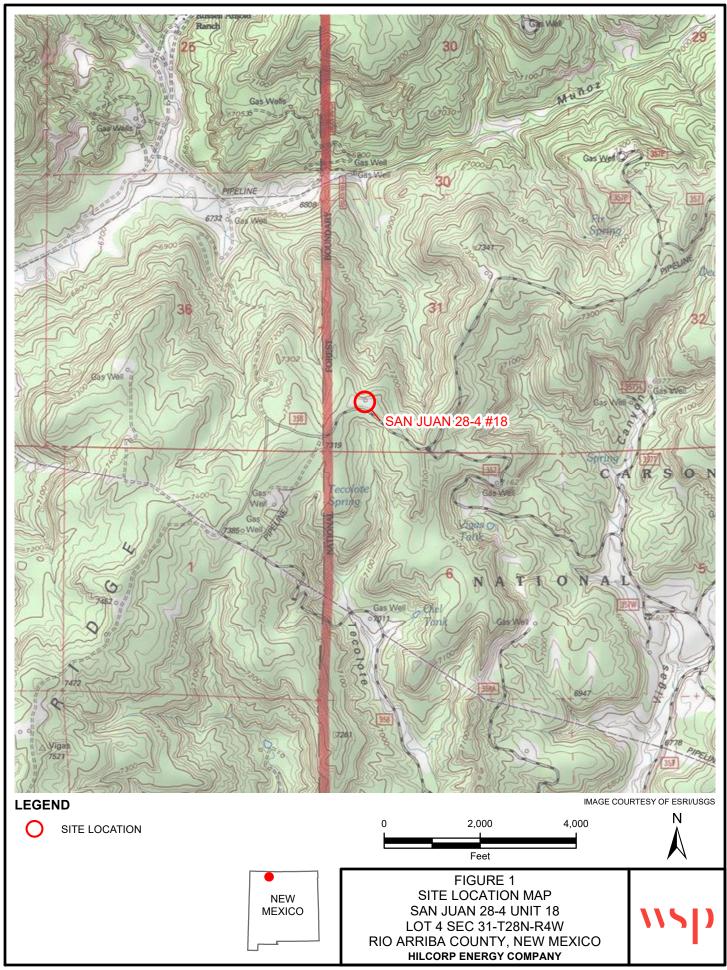
Photographic Log

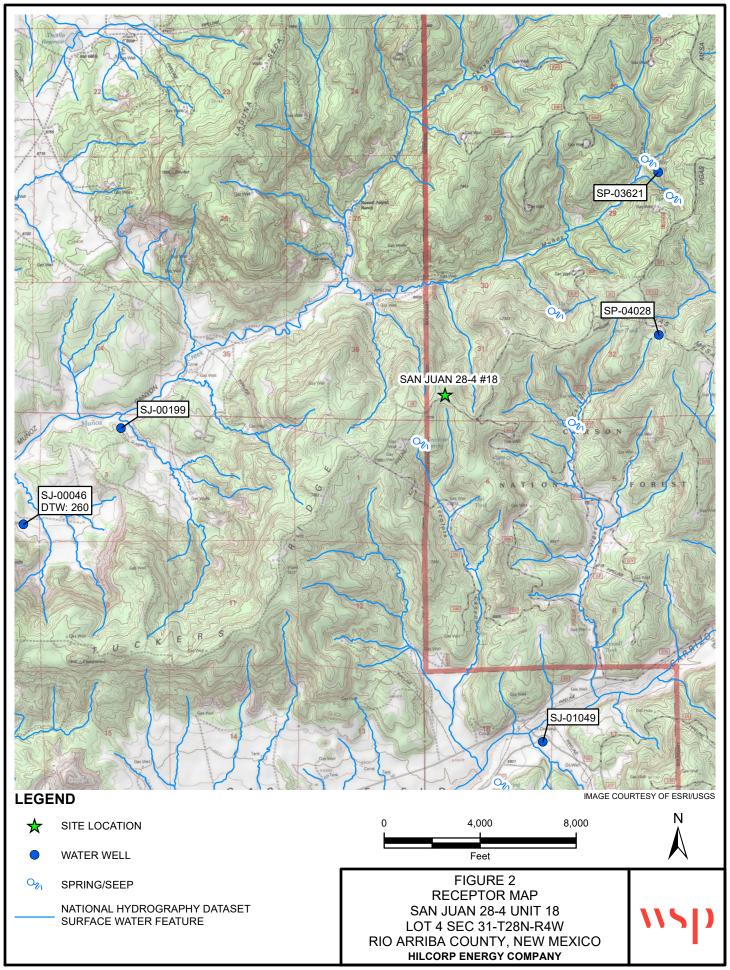
Enclosure A: Excavation Analytical Laboratory Reports

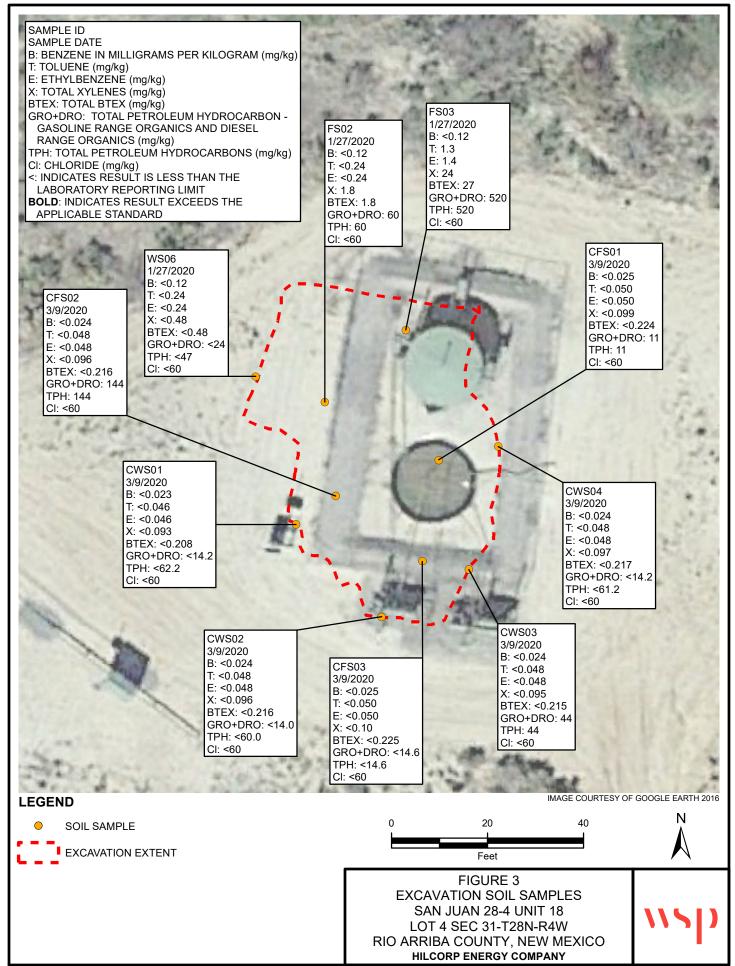
Enclosure B: NMOCD Correspondence, Confirmation Sampling Approval

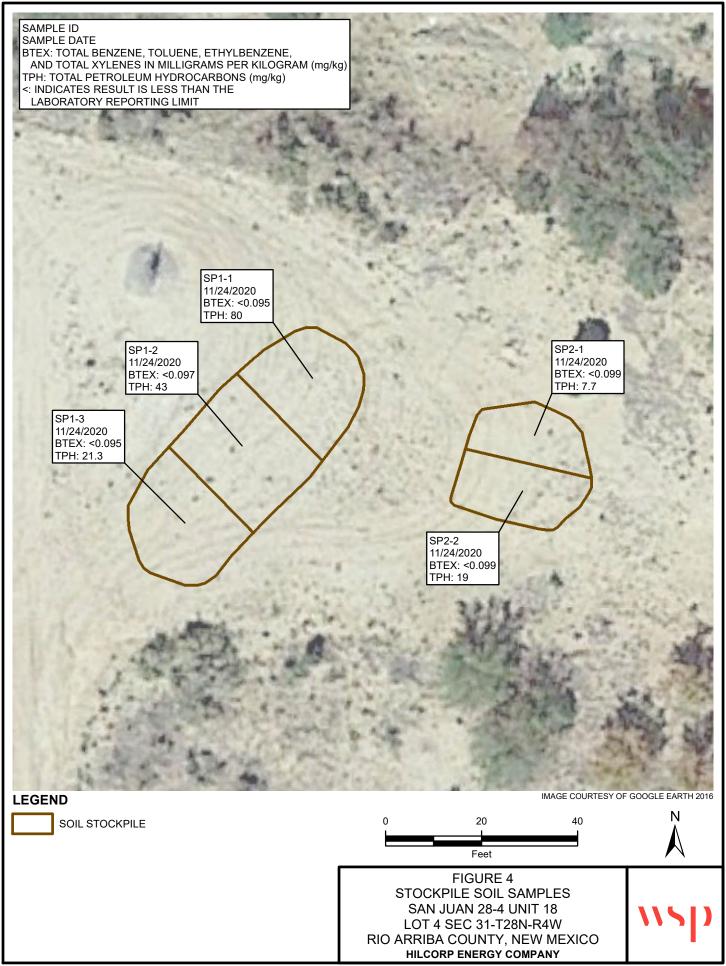
Enclosure C: Stockpile Analytical Laboratory Reports

FIGURES









TABLES

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TABLE 1

EXCAVATION CONFIRMATION SOIL ANALYTICAL RESULTS SAN JUAN 28-4 UNIT 18 RIO ARRIBA, NEW MEXICO HILCORP ENERGY COMPANY

Sample Name	Sample Date	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl- benzene (mg/kg)	Total Xylenes (mg/kg)	Total BTEX (mg/kg)	TPH- GRO (mg/kg)	TPH- DRO (mg/kg)	TPH- MRO (mg/kg)	Total GRO+DRO (mg/kg)	TPH (mg/kg)	Chloride (mg/kg)
FS02	1/27/2020	< 0.12	< 0.24	< 0.24	1.8	1.8	27	33	<47	60	60	<60
FS03	1/27/2020	< 0.12	1.3	1.4	24	26.7	350	170	<47	520	520	<60
WS06	1/27/2020	< 0.12	< 0.24	< 0.24	< 0.48	< 0.48	<24	< 9.4	<47	<24	<47	<60
CWS01	3/9/2020	< 0.023	< 0.046	< 0.046	< 0.093	< 0.208	<4.6	< 9.6	<48	<14.2	<62.2	<60
CWS02	3/9/2020	< 0.024	< 0.048	< 0.048	< 0.096	< 0.216	<4.8	< 9.2	<46	<14.0	<60.0	<60
CWS03	3/9/2020	< 0.024	< 0.048	< 0.048	< 0.095	< 0.215	15	29	<48	44	44	<59
CWS04	3/9/2020	< 0.024	< 0.048	< 0.048	< 0.097	< 0.217	<4.8	<9.4	<47	<14.2	<61.2	<60
CFS01	3/9/2020	< 0.025	< 0.050	< 0.050	< 0.099	< 0.224	< 5.0	11	<48	11	11	<60
CFS02	3/9/2020	< 0.024	< 0.048	< 0.048	< 0.096	< 0.216	59	85	< 50	144	144	<60
CFS03	3/9/2020	< 0.025	< 0.050	< 0.050	< 0.10	< 0.225	< 5.0	<9.6	<48	<14.6	<62.6	<60
	able 1 Closure iteria	10	NE	NE	NE	50	NE	NE	NE	1,000	2,500	20,000

Notes:

< - indicates result is less than the stated laboratory reporting limit

BTEX - benzene, toluene, ehtylbenzene, and total xylenes

mg/kg -milligrams per kilogram

NMOCD - New Mexico Oil Conservation Division

NS - not sampled

TPH-DRO - total petroleum hydrocarbons diesel range organics

TPH-GRO - total petroleum hydrocarbons gasoline range organics

TPH-MRO - total petroleum hydrocarbons motor oil range organics

Received by OCD: 1/15/2021 8:33:18 AM

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TABLE 2

STOCKPILE CONFIRMATION SOIL ANALYTICAL RESULTS SAN JUAN 28-4 UNIT 18 RIO ARRIBA, NEW MEXICO HILCORP ENERGY COMPANY

Sample Name	Sample Date	PID (ppm)	Benzene (mg/kg)	Toluene (mg/kg)	Ethyl- benzene (mg/kg)	Xylenes (mg/kg)	Total BTEX (mg/kg)	TPH- GRO (mg/kg)	TPH- DRO (mg/kg)	TPH- MRO (mg/kg)	Total GRO+DRO (mg/kg)	Total TPH (mg/kg)	Chloride (mg/kg)
SP1-1	11/24/2020	660.2	< 0.024	< 0.047	< 0.047	< 0.095	< 0.095	51	29	<47	80	80	<60
SP1-2	11/24/2020	115.3	< 0.024	< 0.048	< 0.048	< 0.097	< 0.097	19	24	<47	43	43	<60
SP1-3	11/24/2020	65.8	< 0.024	< 0.047	< 0.047	< 0.095	< 0.095	5.3	16	<48	21.3	21.3	<60
SP2-1	11/24/2020	186.7	< 0.025	< 0.049	< 0.049	< 0.099	< 0.099	7.7	< 9.8	<49	7.7	7.7	<60
SP2-2	11/24/2020	83.1	< 0.025	< 0.050	< 0.050	< 0.099	< 0.099	6.2	13	<49	19.2	19.2	<60
NMOCD	Table 1 Closur	e Criteria	10	NE	NE	NE	50	NE	NE	NE	1,000	2,500	20,000

Notes:

< - indicates result is less than the stated laboratory reporting limit

BTEX - benzene, toluene, ehtylbenzene, and total xylenes

mg/kg -milligrams per kilogram

NMOCD - New Mexico Oil Conservation Division

PID - photoionization detector

ppm - parts per million

TPH-DRO - total petroleum hydrocarbons diesel range organics

TPH-GRO - total petroleum hydrocarbons gasoline range organics

TPH-MRO - total petroleum hydrocarbons motor oil range organics

PHOTOGRAPHIC LOG



PHOTOGRAPHIC LOG								
Hilcorp Energy	Hilcorp Energy San Juan 28-4 Unit 18							
Company	Rio Arriba County, New Mexico							

Photo No. Date
November 24,
2020
View of Stockpile 1 (SP1) looking

View of Stockpile 1 (SP1) looking southwest. Stockpile 1 is approximately 300 cubic yards in volume



Photo No.

Date

November 24,
2020

View of Stockpile 2 (SP2) looking

View of Stockpile 2 (SP2) looking east. Stockpile 2 is approximately 150 cubic yards in volume





PHOTOGRAPHIC LOG								
Hilcorp Energy	San Juan 28-4 Unit 18	TE017820021						
Company	Rio Arriba County, New Mexico							

Photo No.	Date					
3	November 24, 2020					
Stocknile 1 was divided into three						

Stockpile 1 was divided into three areas, with 5-point composite samples collected at varying depths from each area using a hand auger.

View looking north.





PHOTOGRAPHIC LOG								
Hilcorp Energy	San Juan 28-4 Unit 18	TE017820021						
Company	Rio Arriba County, New Mexico							

Photo No.	Date					
4	November 24,					
	2020					
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ENCLOSURE A – EXCAVATION ANALYTICAL LABORATORY REPORTS



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

March 24, 2020

Lindsay Dumas HILCORP ENERGY PO Box 4700 Farmington, NM 87499 TEL: (505) 564-0733

FAX

RE: SJ 28-4 #18 OrderNo.: 2003411

Dear Lindsay Dumas:

Hall Environmental Analysis Laboratory received 7 sample(s) on 3/10/2020 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

andy

4901 Hawkins NE

Albuquerque, NM 87109

Date Reported: 3/24/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY Client Sample ID: CWS01

 Project:
 SJ 28-4 #18
 Collection Date: 3/9/2020 10:25:00 AM

 Lab ID:
 2003411-001
 Matrix: SOIL
 Received Date: 3/10/2020 8:15:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst: BRM
Diesel Range Organics (DRO)	ND	9.6	mg/Kg	1	3/13/2020 6:25:04 PM
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	3/13/2020 6:25:04 PM
Surr: DNOP	102	55.1-146	%Rec	1	3/13/2020 6:25:04 PM
EPA METHOD 300.0: ANIONS					Analyst: JMT
Chloride	ND	60	mg/Kg	20	3/14/2020 12:18:42 AM
EPA METHOD 8260B: VOLATILES SHORT LIS	ST				Analyst: JMR
Benzene	ND	0.023	mg/Kg	1	3/13/2020 2:05:25 PM
Toluene	ND	0.046	mg/Kg	1	3/13/2020 2:05:25 PM
Ethylbenzene	ND	0.046	mg/Kg	1	3/13/2020 2:05:25 PM
Xylenes, Total	ND	0.093	mg/Kg	1	3/13/2020 2:05:25 PM
Surr: 1,2-Dichloroethane-d4	89.0	70-130	%Rec	1	3/13/2020 2:05:25 PM
Surr: 4-Bromofluorobenzene	92.4	70-130	%Rec	1	3/13/2020 2:05:25 PM
Surr: Dibromofluoromethane	94.6	70-130	%Rec	1	3/13/2020 2:05:25 PM
Surr: Toluene-d8	100	70-130	%Rec	1	3/13/2020 2:05:25 PM
EPA METHOD 8015D MOD: GASOLINE RANG	E				Analyst: JMR
Gasoline Range Organics (GRO)	ND	4.6	mg/Kg	1	3/13/2020 2:05:25 PM
Surr: BFB	94.7	70-130	%Rec	1	3/13/2020 2:05:25 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 3/24/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY Client Sample ID: CWS02

 Project:
 SJ 28-4 #18
 Collection Date: 3/9/2020 10:30:00 AM

 Lab ID:
 2003411-002
 Matrix: SOIL
 Received Date: 3/10/2020 8:15:00 AM

Analyses	Result	RL Qua	l Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGAN	EPA METHOD 8015M/D: DIESEL RANGE ORGANICS				
Diesel Range Organics (DRO)	ND	9.2	mg/Kg	1	3/13/2020 6:52:34 PM
Motor Oil Range Organics (MRO)	ND	46	mg/Kg	1	3/13/2020 6:52:34 PM
Surr: DNOP	104	55.1-146	%Rec	1	3/13/2020 6:52:34 PM
EPA METHOD 300.0: ANIONS					Analyst: JMT
Chloride	ND	60	mg/Kg	20	3/14/2020 12:31:02 AM
EPA METHOD 8260B: VOLATILES SHORT LIST					Analyst: JMR
Benzene	ND	0.024	mg/Kg	1	3/13/2020 3:31:15 PM
Toluene	ND	0.048	mg/Kg	1	3/13/2020 3:31:15 PM
Ethylbenzene	ND	0.048	mg/Kg	1	3/13/2020 3:31:15 PM
Xylenes, Total	ND	0.096	mg/Kg	1	3/13/2020 3:31:15 PM
Surr: 1,2-Dichloroethane-d4	89.7	70-130	%Rec	1	3/13/2020 3:31:15 PM
Surr: 4-Bromofluorobenzene	92.4	70-130	%Rec	1	3/13/2020 3:31:15 PM
Surr: Dibromofluoromethane	96.2	70-130	%Rec	1	3/13/2020 3:31:15 PM
Surr: Toluene-d8	101	70-130	%Rec	1	3/13/2020 3:31:15 PM
EPA METHOD 8015D MOD: GASOLINE RANGE					Analyst: JMR
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	3/13/2020 3:31:15 PM
Surr: BFB	96.0	70-130	%Rec	1	3/13/2020 3:31:15 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 3/24/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY Client Sample ID: CWS03

 Project:
 SJ 28-4 #18
 Collection Date: 3/9/2020 10:35:00 AM

 Lab ID:
 2003411-003
 Matrix: SOIL
 Received Date: 3/10/2020 8:15:00 AM

Analyses	Result	RL Qua	l Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGAN	NICS				Analyst: BRM
Diesel Range Organics (DRO)	29	9.6	mg/Kg	1	3/13/2020 7:01:43 PM
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	3/13/2020 7:01:43 PM
Surr: DNOP	102	55.1-146	%Rec	1	3/13/2020 7:01:43 PM
EPA METHOD 300.0: ANIONS					Analyst: JMT
Chloride	ND	59	mg/Kg	20	3/14/2020 10:33:13 AM
EPA METHOD 8260B: VOLATILES SHORT LIST					Analyst: JMR
Benzene	ND	0.024	mg/Kg	1	3/17/2020 6:35:19 PM
Toluene	ND	0.048	mg/Kg	1	3/17/2020 6:35:19 PM
Ethylbenzene	ND	0.048	mg/Kg	1	3/17/2020 6:35:19 PM
Xylenes, Total	ND	0.095	mg/Kg	1	3/17/2020 6:35:19 PM
Surr: 1,2-Dichloroethane-d4	98.0	70-130	%Rec	1	3/17/2020 6:35:19 PM
Surr: 4-Bromofluorobenzene	94.2	70-130	%Rec	1	3/17/2020 6:35:19 PM
Surr: Dibromofluoromethane	99.0	70-130	%Rec	1	3/17/2020 6:35:19 PM
Surr: Toluene-d8	99.8	70-130	%Rec	1	3/17/2020 6:35:19 PM
EPA METHOD 8015D MOD: GASOLINE RANGE					Analyst: JMR
Gasoline Range Organics (GRO)	15	4.8	mg/Kg	1	3/17/2020 6:35:19 PM
Surr: BFB	101	70-130	%Rec	1	3/17/2020 6:35:19 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 3/24/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY Client Sample ID: CWS04

 Project:
 SJ 28-4 #18
 Collection Date: 3/9/2020 10:40:00 AM

 Lab ID:
 2003411-004
 Matrix: SOIL
 Received Date: 3/10/2020 8:15:00 AM

Analyses	Result	RL Qua	l Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGAN				Analyst: BRM	
Diesel Range Organics (DRO)	ND	9.4	mg/Kg	1	3/13/2020 7:10:53 PM
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	3/13/2020 7:10:53 PM
Surr: DNOP	103	55.1-146	%Rec	1	3/13/2020 7:10:53 PM
EPA METHOD 300.0: ANIONS					Analyst: JMT
Chloride	ND	60	mg/Kg	20	3/14/2020 10:45:37 AM
EPA METHOD 8260B: VOLATILES SHORT LIST					Analyst: JMR
Benzene	ND	0.024	mg/Kg	1	3/13/2020 4:28:17 PM
Toluene	ND	0.048	mg/Kg	1	3/13/2020 4:28:17 PM
Ethylbenzene	ND	0.048	mg/Kg	1	3/13/2020 4:28:17 PM
Xylenes, Total	ND	0.097	mg/Kg	1	3/13/2020 4:28:17 PM
Surr: 1,2-Dichloroethane-d4	86.0	70-130	%Rec	1	3/13/2020 4:28:17 PM
Surr: 4-Bromofluorobenzene	96.2	70-130	%Rec	1	3/13/2020 4:28:17 PM
Surr: Dibromofluoromethane	96.5	70-130	%Rec	1	3/13/2020 4:28:17 PM
Surr: Toluene-d8	104	70-130	%Rec	1	3/13/2020 4:28:17 PM
EPA METHOD 8015D MOD: GASOLINE RANGE					Analyst: JMR
Gasoline Range Organics (GRO)	ND	4.8	mg/Kg	1	3/13/2020 4:28:17 PM
Surr: BFB	101	70-130	%Rec	1	3/13/2020 4:28:17 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 3/24/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY Client Sample ID: CFS01

 Project:
 SJ 28-4 #18
 Collection Date: 3/9/2020 10:45:00 AM

 Lab ID:
 2003411-005
 Matrix: SOIL
 Received Date: 3/10/2020 8:15:00 AM

Analyses	Result	RL Qua	Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGAN	NICS				Analyst: BRM
Diesel Range Organics (DRO)	11	9.6	mg/Kg	1	3/13/2020 7:20:02 PM
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	3/13/2020 7:20:02 PM
Surr: DNOP	105	55.1-146	%Rec	1	3/13/2020 7:20:02 PM
EPA METHOD 300.0: ANIONS					Analyst: JMT
Chloride	ND	60	mg/Kg	20	3/14/2020 10:58:01 AM
EPA METHOD 8260B: VOLATILES SHORT LIST					Analyst: JMR
Benzene	ND	0.025	mg/Kg	1	3/13/2020 4:56:56 PM
Toluene	ND	0.050	mg/Kg	1	3/13/2020 4:56:56 PM
Ethylbenzene	ND	0.050	mg/Kg	1	3/13/2020 4:56:56 PM
Xylenes, Total	ND	0.099	mg/Kg	1	3/13/2020 4:56:56 PM
Surr: 1,2-Dichloroethane-d4	92.1	70-130	%Rec	1	3/13/2020 4:56:56 PM
Surr: 4-Bromofluorobenzene	94.0	70-130	%Rec	1	3/13/2020 4:56:56 PM
Surr: Dibromofluoromethane	96.1	70-130	%Rec	1	3/13/2020 4:56:56 PM
Surr: Toluene-d8	98.9	70-130	%Rec	1	3/13/2020 4:56:56 PM
EPA METHOD 8015D MOD: GASOLINE RANGE					Analyst: JMR
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	3/13/2020 4:56:56 PM
Surr: BFB	99.2	70-130	%Rec	1	3/13/2020 4:56:56 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 3/24/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY Client Sample ID: CFS02

 Project:
 SJ 28-4 #18
 Collection Date: 3/9/2020 10:50:00 AM

 Lab ID:
 2003411-006
 Matrix: SOIL
 Received Date: 3/10/2020 8:15:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGA	NICS				Analyst: BRM
Diesel Range Organics (DRO)	85	9.9	mg/Kg	1	3/13/2020 7:29:10 PM
Motor Oil Range Organics (MRO)	ND	50	mg/Kg	1	3/13/2020 7:29:10 PM
Surr: DNOP	108	55.1-146	%Rec	1	3/13/2020 7:29:10 PM
EPA METHOD 300.0: ANIONS					Analyst: JMT
Chloride	ND	60	mg/Kg	20	3/14/2020 11:35:14 AM
EPA METHOD 8260B: VOLATILES SHORT LIST	-				Analyst: JMR
Benzene	ND	0.024	mg/Kg	1	3/17/2020 7:03:58 PM
Toluene	ND	0.048	mg/Kg	1	3/17/2020 7:03:58 PM
Ethylbenzene	ND	0.048	mg/Kg	1	3/17/2020 7:03:58 PM
Xylenes, Total	0.61	0.096	mg/Kg	1	3/17/2020 7:03:58 PM
Surr: 1,2-Dichloroethane-d4	101	70-130	%Rec	1	3/17/2020 7:03:58 PM
Surr: 4-Bromofluorobenzene	77.9	70-130	%Rec	1	3/17/2020 7:03:58 PM
Surr: Dibromofluoromethane	95.2	70-130	%Rec	1	3/17/2020 7:03:58 PM
Surr: Toluene-d8	104	70-130	%Rec	1	3/17/2020 7:03:58 PM
EPA METHOD 8015D MOD: GASOLINE RANGE					Analyst: JMR
Gasoline Range Organics (GRO)	59	4.8	mg/Kg	1	3/17/2020 7:03:58 PM
Surr: BFB	112	70-130	%Rec	1	3/17/2020 7:03:58 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 3/24/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: HILCORP ENERGY Client Sample ID: CFS03

 Project:
 SJ 28-4 #18
 Collection Date: 3/9/2020 10:55:00 AM

 Lab ID:
 2003411-007
 Matrix: SOIL
 Received Date: 3/10/2020 8:15:00 AM

Analyses	Result	RL Qua	l Units	DF	Date Analyzed
EPA METHOD 8015M/D: DIESEL RANGE ORGAN	NICS				Analyst: BRM
Diesel Range Organics (DRO)	ND	9.6	mg/Kg	1	3/13/2020 7:38:19 PM
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	3/13/2020 7:38:19 PM
Surr: DNOP	106	55.1-146	%Rec	1	3/13/2020 7:38:19 PM
EPA METHOD 300.0: ANIONS					Analyst: JMT
Chloride	ND	60	mg/Kg	20	3/14/2020 11:47:38 AM
EPA METHOD 8260B: VOLATILES SHORT LIST					Analyst: JMR
Benzene	ND	0.025	mg/Kg	1	3/13/2020 5:54:07 PM
Toluene	ND	0.050	mg/Kg	1	3/13/2020 5:54:07 PM
Ethylbenzene	ND	0.050	mg/Kg	1	3/13/2020 5:54:07 PM
Xylenes, Total	ND	0.10	mg/Kg	1	3/13/2020 5:54:07 PM
Surr: 1,2-Dichloroethane-d4	84.9	70-130	%Rec	1	3/13/2020 5:54:07 PM
Surr: 4-Bromofluorobenzene	94.7	70-130	%Rec	1	3/13/2020 5:54:07 PM
Surr: Dibromofluoromethane	93.7	70-130	%Rec	1	3/13/2020 5:54:07 PM
Surr: Toluene-d8	97.7	70-130	%Rec	1	3/13/2020 5:54:07 PM
EPA METHOD 8015D MOD: GASOLINE RANGE					Analyst: JMR
Gasoline Range Organics (GRO)	ND	5.0	mg/Kg	1	3/13/2020 5:54:07 PM
Surr: BFB	95.7	70-130	%Rec	1	3/13/2020 5:54:07 PM

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

2003411 24-Mar-20

WO#:

Client: HILCORP ENERGY

Project: SJ 28-4 #18

Sample ID: MB-51099 SampType: mblk TestCode: EPA Method 300.0: Anions

Client ID: **PBS** Batch ID: **51099** RunNo: **67280**

Prep Date: 3/13/2020 Analysis Date: 3/13/2020 SeqNo: 2320005 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride ND 1.5

Sample ID: LCS-51099 SampType: Ics TestCode: EPA Method 300.0: Anions

Client ID: LCSS Batch ID: 51099 RunNo: 67280

Prep Date: 3/13/2020 Analysis Date: 3/13/2020 SeqNo: 2320006 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride 14 1.5 15.00 0 92.9 90 110

Sample ID: MB-51105 SampType: mblk TestCode: EPA Method 300.0: Anions

Client ID: PBS Batch ID: 51105 RunNo: 67316

Prep Date: 3/13/2020 Analysis Date: 3/14/2020 SeqNo: 2320124 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride ND 1.5

Sample ID: LCS-51105 SampType: Ics TestCode: EPA Method 300.0: Anions

Client ID: LCSS Batch ID: 51105 RunNo: 67316

Prep Date: 3/13/2020 Analysis Date: 3/14/2020 SeqNo: 2320125 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual

Chloride 14 1.5 15.00 0 94.7 90 110

Qualifiers:

Value exceeds Maximum Contaminant Level

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

2003411 24-Mar-20

WO#:

Client: HILCORP ENERGY

Project: SJ 28-4 #18

Sample ID: 2003411-001AMS	SampT	ype: MS	3	Tes	TestCode: EPA Method 8015M/D: Diesel Range Organics							
Client ID: CWS01	Batch	1D: 51 0	069	R	lunNo: 6							
Prep Date: 3/12/2020	Analysis D	ate: 3/	13/2020	S	SeqNo: 2319778 Units: mg/r			ıg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Diesel Range Organics (DRO)	58	10	49.80	5.362	105	47.4	136					
Surr: DNOP	5.1		4.980		103	55.1	146					
Sample ID: 2003411-001AMSE	D SampType: MSD TestCode: EPA Method 8015M/D: Diesel Range Organics											

Sample ID: 2003411-001AMSD	SampT	уре: МS	SD	TestCode: EPA Method 8015M/D: Diesel Range Organics							
Client ID: CWS01	Batch	ID: 51 0	069	R	lunNo: 6	7261					
Prep Date: 3/12/2020	Analysis D	ate: 3/	13/2020	SeqNo: 2319779			Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
Diesel Range Organics (DRO)	57	9.6	47.85	5.362	108	47.4	136	1.60	43.4		
Surr: DNOP	5.0		4.785		104	55.1	146	0	0		

Sample ID: LCS-51069	SampT	ype: LC	S	TestCode: EPA Method 8015M/D: Diesel Range Organics								
Client ID: LCSS	Batch	Batch ID: 51069			lunNo: 6	7261						
Prep Date: 3/12/2020	Analysis D	Analysis Date: 3/13/2020			SeqNo: 2319832			Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Diesel Range Organics (DRO)	52	10	50.00	0	105	70	130					
Surr: DNOP	5.2		5.000		104	55.1	146					

Sample ID: MB-51069	SampT	SampType: MBLK			TestCode: EPA Method 8015M/D: Diesel Range Organics							
Client ID: PBS	Batcl	Batch ID: 51069 Analysis Date: 3/13/2020			RunNo: 6							
Prep Date: 3/12/2020	Analysis D				SeqNo: 2319834			Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Diesel Range Organics (DRO)	ND	10										
Motor Oil Range Organics (MRO)	ND	50										
Surr: DNOP	10		10.00		99.5	55.1	146					

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

S % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **2003411**

24-Mar-20

Client: HILCORP ENERGY

Project: SJ 28-4 #18

Sample ID: Ics-51068	Samp	Type: LC	s	TestCode: EPA Method 8260B: Volatiles Short List						
Client ID: LCSS	Batc	h ID: 51	068	R	tunNo: 6	7303				
Prep Date: 3/12/2020	Analysis [Date: 3/	14/2020	S	SeqNo: 2	319874	Units: %Red	;		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 1,2-Dichloroethane-d4	0.42		0.5000		84.6	70	130			
Surr: 4-Bromofluorobenzene	0.46		0.5000		91.1	70	130			
Surr: Dibromofluoromethane	0.47		0.5000		93.4	70	130			
Surr: Toluene-d8	0.49		0.5000		97.7	70	130			
Sample ID: mb-51067	Samp	уре: МЕ	BLK	Tes	tCode: El	PA Method	8260B: Volat	iles Short	List	
Client ID: PBS	Batc	h ID: 51	067	R	tunNo: 6	7303				
Prep Date: 3/12/2020	Analysis [Date: 3/	13/2020	S	SeqNo: 2	319875	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025		•			_		_	-
Toluene	ND	0.050								

Sample ID: mb-51068 Client ID: PBS	•	ype: MBLK n ID: 51068	TestCode: EPA RunNo: 6730		60B: Volatiles Short List	
Surr: Toluene-d8	0.51	0.5000	103	70	130	
Surr: Dibromofluoromethane	0.50	0.5000	100	70	130	
Surr: 4-Bromofluorobenzene	0.47	0.5000	93.7	70	130	
Surr: 1,2-Dichloroethane-d4	0.44	0.5000	88.6	70	130	
Xylenes, Total	ND	0.10				
Ethylbenzene	ND	0.050				
Toluette	ND	0.030				

	•	,,								
Client ID: PBS	Batch	ID: 51 0	068	F	RunNo: 6	7303				
Prep Date: 3/12/2020	Analysis D	ate: 3/	14/2020	S	SeqNo: 2	319876	Units: %Red	;		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 1,2-Dichloroethane-d4	0.45		0.5000		90.5	70	130			
Surr: 4-Bromofluorobenzene	0.47		0.5000		93.6	70	130			
Surr: Dibromofluoromethane	0.48		0.5000		95.6	70	130			
Surr: Toluene-d8	0.51		0.5000		102	70	130			

Sample ID: Ics-51067	Samp1	SampType: LCS			TestCode: EPA Method 8260B: Volatiles Short List							
Client ID: LCSS	Batc	Batch ID: 51067			RunNo: 6	7303						
Prep Date: 3/12/2020	Analysis D	Analysis Date: 3/13/2020			SeqNo: 2320114			Units: mg/Kg				
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual		
Benzene	1.0	0.025	1.000	0	102	70	130					
Toluene	1.0	0.050	1.000	0	105	70	130					
Surr: 1,2-Dichloroethane-d4	0.43		0.5000		85.6	70	130					
Surr: 4-Bromofluorobenzene	0.47		0.5000		94.6	70	130					
Surr: Dibromofluoromethane	0.45		0.5000		90.4	70	130					
Surr: Toluene-d8	0.50		0.5000		101	70	130					

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **2003411**

24-Mar-20

Client: HILCORP ENERGY

Project: SJ 28-4 #18

Sample ID: 2003411-001ams	SampT	SampType: MS TestCode: EPA Method 8015D Mod: Gasoline Range								
Client ID: CWS01	Batch	n ID: 51	067	F	RunNo: 6	7303				
Prep Date: 3/12/2020	Analysis D	ate: 3/	/13/2020	5	SeqNo: 2	319882	Units: mg/k	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	24	5.0	24.88	0	95.2	70	130			
Surr: BFB	480		497.5		96.5	70	130			
Sample ID: 2003411-001ams	d SampT	ype: M \$	SD	Tes	tCode: El	PA Method	8015D Mod:	Gasoline	Range	
Client ID: CWS01	Batch	n ID: 51	067	F	RunNo: 6	7303				
Prep Date: 3/12/2020	Analysis D	ate: 3/	/13/2020	8	SeqNo: 2	319883	Units: mg/k	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	22	4.7	23.72	0	90.9	70	130	9.44	20	
Surr: BFB	460		474.4		97.4	70	130	0	0	
Sample ID: Ics-51067	SampT	ype: LC	s	Tes	Range					
Client ID: LCSS	Batch	n ID: 51	067	F						
Prep Date: 3/12/2020	Analysis D	ate: 3/	/13/2020	8	SeqNo: 2	319912	Units: mg/k	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Gasoline Range Organics (GRO)	22	5.0	25.00	0	89.8	70	130			
Surr: BFB	490		500.0		98.5	70	130			
Sample ID: Ics-51068	SampT	ype: LC	s	Tes	tCode: El	PA Method	8015D Mod:	Gasoline	Range	
Client ID: LCSS	Batch	n ID: 51	068	F	RunNo: 6	7303				
				2020 SeqNo: 2319913 Units: %Rec						

0 L ID L 54005 0 T MPL/						_			00450 14 1		_		_
	Surr: BFB		490		500.0		97.8	70	130				
	Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual	
	Prep Date:	3/12/2020	Analysis D	ate: 3/	14/2020	S	SeqNo: 2	319913	Units: %Red	;			

Sample ID: mb-51067	SampT	ype: ME	BLK	TestCode: EPA Method 8015D Mod: Gasoline Range													
Client ID: PBS	Batch	n ID: 51 0	067	R	RunNo: 6	7303											
Prep Date: 3/12/2020	Analysis D	ate: 3/	13/2020	S	SeqNo: 2	319914	Units: mg/Kg										
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual							
Gasoline Range Organics (GRO)	ND	5.0															
Surr: BFB	490		500.0		97.1	70	130										

Client ID: PBS Batch ID: 51068 RunNo: 67303 Prep Date: 3/12/2020 Analysis Date: 3/14/2020 SegNo: 2319915 Units: %Rec		Sample ID: mb-51068	SampType: MBLK	TestCode: EPA Method 8015D Mod: Gasoline Range												
Prep Date: 3/12/2020 Analysis Date: 3/14/2020 SegNo: 2319915 Units: %Rec		Client ID: PBS	Batch ID: 51068	RunNo: 67303												
	Prep Date: 3/12/2020		Analysis Date: 3/14/2020	SeqNo: 2319915 Units: %Rec												
Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual		Analyte	Result PQL SPK value	SPK Ref Val %REC LowLimit HighLimit %RPD RPDLim	nit Qual											

Surr: BFB 480 500.0 96.3 70 130

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 11 of 11



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109

TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

Sample Log-In Check List

Client Name:	HILCORP E	NERGY FAF	R Work	Order Numb	er: 200	3411			RcptNe	o: 1	
Received By:	Yazmine (Sarduno	3/10/20	20 8:15:00 <i>F</i>	M		rformin Heave	lefndert	6		
Completed By:	Juan Roja	s	3/10/20	20 12:33:41	РМ		flan.	39			
Reviewed By:	ENM		3/11/	120							
Chain of Cust	ody										
1. Is Chain of Cu	stody suffici	ently complete	e?		Yes	~	No		Not Present		
2. How was the s	ample delive	ered?			Cou	rier					
<u>Log In</u>											
3. Was an attemp	ot made to c	ool the sampl	es?		Yes	V	No		NA 🗌		
4. Were all samp	les received	at a temperat	ure of >0° C t	to 6.0°C	Yes	V	No		NA 🗆		
5. Sample(s) in p	roper contai	ner(s)?			Yes	v	No				
6. Sufficient samp	ole volume fo	or indicated te	st(s)?		Yes	~	No				
7. Are samples (e	except VOA	and ONG) pro	perly preserve	ed?	Yes	V	No				
8. Was preservati					Yes		No	V	NA 🗆		
9. Received at lea	ast 1 vial with	n headspace <	<1/4" for AQ V	OA?	Yes		No		NA 🗹		
10. Were any sam	ple containe	rs received br	oken?		Yes		No	V	# of preserved bottles checked		
11. Does paperwor (Note discrepar					Yes	✓	No		for pH: (<2)	or>12 un	less noted)
12. Are matrices co	orrectly ident	tified on Chair	of Custody?		Yes	✓	No		Adjusted?		
13. Is it clear what	-		?		Yes	~	No			210	
Were all holdin (If no, notify cu	-				Yes	V	No		Ćhecked by:	DAIS	3/11/20
Special Handli	ng (if app	licable)									
15. Was client not	ified of all di	screpancies w	vith this order?	•	Yes		No		NA 🗸		
Person	Notified:		for the second contract of the second	Date:	<u></u>	NEWS WATER BOOK		animatory'			
By Whor	m:	AND THE STATE OF T		Via:	☐ eM	ail [Phone	Fax	☐ In Person		
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16. Additional ren	narks:										
17. Cooler Inform	nation										
Cooler No	Temp °C	Condition	Seal Intact	Seal No	Seal D	ate	Signed E	Зу			
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ENCLOSURE B – NMOCD CORRESPONDENCE, CONFIRMATION SAMPLING APPROVAL

From: Smith, Cory, EMNRD

To: Hyde, Stuart; jjmiller@fs.fed.us
Cc: Lindsay Dumas; Hencmann, Devin

Subject: RE: Notice to Sample Soil Stockpile - San Juan 28-4 #18, NCE2003757811

Date: Tuesday, November 24, 2020 10:10:10 AM

Attachments: <u>image001.png</u>

Stuart,

Typically we need some type of sampling plan on how your going to collect the samples. OCD is ok with 1 5pt sample per 100 cubic yards. At least 3 of the aliquots need to come from within the stock piles from varying depths.

In addition if the piles are not clearly separated then they need to be physically marked via flags or survey sticks etc.. If the piles are not completely separated and a pile fails the operator will have to remove 2' into each adjacent pile regardless of that piles results.

Please take photos of the sampling event and send them to me after completion thank you.

Cory Smith • Environmental Specialist

Environmental Bureau
EMNRD - Oil Conservation Division
1000 Rio Brazos | Aztec, NM 87410
505.334.6178 x115 | Cory.Smith@state.nm.us
http://www.emnrd.state.nm.us/OCD/

From: Hyde, Stuart <Stuart.Hyde@wsp.com>
Sent: Wednesday, November 18, 2020 3:23 PM

To: jjmiller@fs.fed.us; Smith, Cory, EMNRD <Cory.Smith@state.nm.us>

Cc: Lindsay Dumas com/dumas@hilcorp.com; Hencmann, Devin Devin.Hencmann@wsp.com

Subject: [EXT] Notice to Sample Soil Stockpile - San Juan 28-4 #18, NCE2003757811

J.J. and Cory,

On behalf of Hilcorp Energy Company, WSP is providing notice to perform confirmation/closure soil sampling of the stockpile at the San Juan 28-4 #18 site (NMOCD Incident No. NCE2003757811) on Tuesday November 24, 2020 at 10:30 a.m. MDT. Per Hilcorp's phone conversation with the NMOCD, representative 5-point composite samples will be collected from the stockpile at a rate of 1 per 100 cubic yards. In total, the stockpiles contain approximately 450 cubic yards of soil; therefore, 5 composite samples will be collected during this work.

Please feel free to call or email with any questions or comments. Thanks and have a great day.

Stuart Hyde, L.G.

Environmental Geologist Please note the new email address.



T+ 1 970-385-1096 M+ 1 970-903-1607

WSP USA 848 East 2nd Avenue Durango, Colorado 81301

wsp.com

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-LAEmHhHzdJzBITWfa4Hgs7pbKl

ENCLOSURE C – STOCKPILE ANALYTICAL LABORATORY REPORTS



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: clients.hallenvironmental.com

December 02, 2020

Lindsay Dumas Hilcorp Energy PO Box 61529

Houston, TX 77208-1529 TEL: (337) 276-7676

FAX:

RE: SJ 28 4 18 OrderNo.: 2011C41

Dear Lindsay Dumas:

Hall Environmental Analysis Laboratory received 5 sample(s) on 11/25/2020 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. In order to properly interpret your results, it is imperative that you review this report in its entirety. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. When necessary, data qualifiers are provided on both the sample analysis report and the QC summary report, both sections should be reviewed. All samples are reported, as received, unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

ADHS Cert #AZ0682 -- NMED-DWB Cert #NM9425 -- NMED-Micro Cert #NM0901

Sincerely,

Andy Freeman

Laboratory Manager

Indest

4901 Hawkins NE

Albuquerque, NM 87109

Date Reported: 12/2/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Hilcorp Energy Client Sample ID: SP1-1

 Project:
 SJ 28 4 18
 Collection Date: 11/24/2020 11:54:00 AM

 Lab ID:
 2011C41-001
 Matrix: SOIL
 Received Date: 11/25/2020 8:00:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: VP
Chloride	ND	60	mg/Kg	20	11/29/2020 12:11:48 AM	1 56679
EPA METHOD 8015D MOD: GASOLINE RANGE	<u>:</u>				Analyst	: DJF
Gasoline Range Organics (GRO)	51	4.7	mg/Kg	1	11/28/2020 7:03:42 PM	56661
Surr: BFB	114	70-130	%Rec	1	11/28/2020 7:03:42 PM	56661
EPA METHOD 8015M/D: DIESEL RANGE ORGA	ANICS				Analyst	BRM
Diesel Range Organics (DRO)	29	9.4	mg/Kg	1	11/28/2020 11:56:36 AM	1 56662
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	11/28/2020 11:56:36 AM	1 56662
Surr: DNOP	118	30.4-154	%Rec	1	11/28/2020 11:56:36 AM	1 56662
EPA METHOD 8260B: VOLATILES SHORT LIST	Г				Analyst	: DJF
Benzene	ND	0.024	mg/Kg	1	11/28/2020 7:03:42 PM	56661
Toluene	ND	0.047	mg/Kg	1	11/28/2020 7:03:42 PM	56661
Ethylbenzene	ND	0.047	mg/Kg	1	11/28/2020 7:03:42 PM	56661
Xylenes, Total	0.98	0.095	mg/Kg	1	11/28/2020 7:03:42 PM	56661
Surr: 1,2-Dichloroethane-d4	97.0	70-130	%Rec	1	11/28/2020 7:03:42 PM	56661
Surr: 4-Bromofluorobenzene	120	70-130	%Rec	1	11/28/2020 7:03:42 PM	56661
Surr: Dibromofluoromethane	110	70-130	%Rec	1	11/28/2020 7:03:42 PM	56661
Surr: Toluene-d8	99.4	70-130	%Rec	1	11/28/2020 7:03:42 PM	56661

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 1 of 10

Date Reported: 12/2/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Hilcorp Energy Client Sample ID: SP1-2

 Project:
 SJ 28 4 18
 Collection Date: 11/24/2020 11:58:00 AM

 Lab ID:
 2011C41-002
 Matrix: SOIL
 Received Date: 11/25/2020 8:00:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: VP
Chloride	ND	60	mg/Kg	20	11/29/2020 12:49:02 AM	1 56679
EPA METHOD 8015D MOD: GASOLINE RANG	E				Analyst	: DJF
Gasoline Range Organics (GRO)	19	4.8	mg/Kg	1	11/28/2020 7:30:56 PM	56661
Surr: BFB	103	70-130	%Rec	1	11/28/2020 7:30:56 PM	56661
EPA METHOD 8015M/D: DIESEL RANGE ORG	ANICS				Analyst	: BRM
Diesel Range Organics (DRO)	24	9.4	mg/Kg	1	11/28/2020 12:06:10 PM	A 56662
Motor Oil Range Organics (MRO)	ND	47	mg/Kg	1	11/28/2020 12:06:10 PM	1 56662
Surr: DNOP	106	30.4-154	%Rec	1	11/28/2020 12:06:10 PM	1 56662
EPA METHOD 8260B: VOLATILES SHORT LIS	Т				Analyst	: DJF
Benzene	ND	0.024	mg/Kg	1	11/28/2020 7:30:56 PM	56661
Toluene	ND	0.048	mg/Kg	1	11/28/2020 7:30:56 PM	56661
Ethylbenzene	ND	0.048	mg/Kg	1	11/28/2020 7:30:56 PM	56661
Xylenes, Total	ND	0.097	mg/Kg	1	11/28/2020 7:30:56 PM	56661
Surr: 1,2-Dichloroethane-d4	96.4	70-130	%Rec	1	11/28/2020 7:30:56 PM	56661
Surr: 4-Bromofluorobenzene	106	70-130	%Rec	1	11/28/2020 7:30:56 PM	56661
Surr: Dibromofluoromethane	113	70-130	%Rec	1	11/28/2020 7:30:56 PM	56661
Surr: Toluene-d8	96.9	70-130	%Rec	1	11/28/2020 7:30:56 PM	56661

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 12/2/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Hilcorp Energy Client Sample ID: SP1-3

 Project:
 SJ 28 4 18
 Collection Date: 11/24/2020 12:00:00 PM

 Lab ID:
 2011C41-003
 Matrix: SOIL
 Received Date: 11/25/2020 8:00:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: VP
Chloride	ND	60	mg/Kg	20	11/29/2020 1:01:26 AM	56679
EPA METHOD 8015D MOD: GASOLINE RANGE	Ē				Analyst	: DJF
Gasoline Range Organics (GRO)	5.3	4.7	mg/Kg	1	11/28/2020 7:58:12 PM	56661
Surr: BFB	103	70-130	%Rec	1	11/28/2020 7:58:12 PM	56661
EPA METHOD 8015M/D: DIESEL RANGE ORGA	ANICS				Analyst	BRM
Diesel Range Organics (DRO)	16	9.6	mg/Kg	1	11/28/2020 12:15:43 PM	1 56662
Motor Oil Range Organics (MRO)	ND	48	mg/Kg	1	11/28/2020 12:15:43 PM	1 56662
Surr: DNOP	138	30.4-154	%Rec	1	11/28/2020 12:15:43 PM	1 56662
EPA METHOD 8260B: VOLATILES SHORT LIST	-				Analyst	: DJF
Benzene	ND	0.024	mg/Kg	1	11/28/2020 7:58:12 PM	56661
Toluene	ND	0.047	mg/Kg	1	11/28/2020 7:58:12 PM	56661
Ethylbenzene	ND	0.047	mg/Kg	1	11/28/2020 7:58:12 PM	56661
Xylenes, Total	ND	0.095	mg/Kg	1	11/28/2020 7:58:12 PM	56661
Surr: 1,2-Dichloroethane-d4	98.9	70-130	%Rec	1	11/28/2020 7:58:12 PM	56661
Surr: 4-Bromofluorobenzene	105	70-130	%Rec	1	11/28/2020 7:58:12 PM	56661
Surr: Dibromofluoromethane	111	70-130	%Rec	1	11/28/2020 7:58:12 PM	56661
Surr: Toluene-d8	96.1	70-130	%Rec	1	11/28/2020 7:58:12 PM	56661

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

H Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

8 % Recovery outside of range due to dilution or matrix

B Analyte detected in the associated Method Blank

E Value above quantitation range

J Analyte detected below quantitation limits

P Sample pH Not In Range

RL Reporting Limit

Page 3 of 10

Date Reported: 12/2/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Hilcorp Energy Client Sample ID: SP2-1

 Project:
 SJ 28 4 18
 Collection Date: 11/24/2020 12:01:00 PM

 Lab ID:
 2011C41-004
 Matrix: SOIL
 Received Date: 11/25/2020 8:00:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: VP
Chloride	ND	60	mg/Kg	20	11/29/2020 1:13:50 AM	56679
EPA METHOD 8015D MOD: GASOLINE RANGE					Analyst	: DJF
Gasoline Range Organics (GRO)	7.7	4.9	mg/Kg	1	11/28/2020 8:25:25 PM	56661
Surr: BFB	102	70-130	%Rec	1	11/28/2020 8:25:25 PM	56661
EPA METHOD 8015M/D: DIESEL RANGE ORGA	NICS				Analyst	BRM
Diesel Range Organics (DRO)	ND	9.8	mg/Kg	1	11/28/2020 12:25:17 PM	1 56662
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	11/28/2020 12:25:17 PM	1 56662
Surr: DNOP	102	30.4-154	%Rec	1	11/28/2020 12:25:17 PM	1 56662
EPA METHOD 8260B: VOLATILES SHORT LIST					Analyst	: DJF
Benzene	ND	0.025	mg/Kg	1	11/28/2020 8:25:25 PM	56661
Toluene	ND	0.049	mg/Kg	1	11/28/2020 8:25:25 PM	56661
Ethylbenzene	ND	0.049	mg/Kg	1	11/28/2020 8:25:25 PM	56661
Xylenes, Total	ND	0.099	mg/Kg	1	11/28/2020 8:25:25 PM	56661
Surr: 1,2-Dichloroethane-d4	96.2	70-130	%Rec	1	11/28/2020 8:25:25 PM	56661
Surr: 4-Bromofluorobenzene	106	70-130	%Rec	1	11/28/2020 8:25:25 PM	56661
Surr: Dibromofluoromethane	110	70-130	%Rec	1	11/28/2020 8:25:25 PM	56661
Surr: Toluene-d8	97.5	70-130	%Rec	1	11/28/2020 8:25:25 PM	56661

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Date Reported: 12/2/2020

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Hilcorp Energy Client Sample ID: SP2-2

 Project:
 SJ 28 4 18
 Collection Date: 11/24/2020 12:05:00 PM

 Lab ID:
 2011C41-005
 Matrix: SOIL
 Received Date: 11/25/2020 8:00:00 AM

Analyses	Result	RL	Qual Units	DF	Date Analyzed	Batch
EPA METHOD 300.0: ANIONS					Analyst	: VP
Chloride	ND	60	mg/Kg	20	11/29/2020 1:26:15 AM	56679
EPA METHOD 8015D MOD: GASOLINE RANGE					Analyst	: DJF
Gasoline Range Organics (GRO)	6.2	5.0	mg/Kg	1	11/28/2020 8:52:37 PM	56661
Surr: BFB	103	70-130	%Rec	1	11/28/2020 8:52:37 PM	56661
EPA METHOD 8015M/D: DIESEL RANGE ORGA	NICS				Analyst	BRM
Diesel Range Organics (DRO)	13	9.7	mg/Kg	1	11/28/2020 12:34:53 PM	1 56662
Motor Oil Range Organics (MRO)	ND	49	mg/Kg	1	11/28/2020 12:34:53 PM	1 56662
Surr: DNOP	105	30.4-154	%Rec	1	11/28/2020 12:34:53 PM	1 56662
EPA METHOD 8260B: VOLATILES SHORT LIST	•				Analyst	: DJF
Benzene	ND	0.025	mg/Kg	1	11/28/2020 8:52:37 PM	56661
Toluene	ND	0.050	mg/Kg	1	11/28/2020 8:52:37 PM	56661
Ethylbenzene	ND	0.050	mg/Kg	1	11/28/2020 8:52:37 PM	56661
Xylenes, Total	ND	0.099	mg/Kg	1	11/28/2020 8:52:37 PM	56661
Surr: 1,2-Dichloroethane-d4	103	70-130	%Rec	1	11/28/2020 8:52:37 PM	56661
Surr: 4-Bromofluorobenzene	106	70-130	%Rec	1	11/28/2020 8:52:37 PM	56661
Surr: Dibromofluoromethane	116	70-130	%Rec	1	11/28/2020 8:52:37 PM	56661
Surr: Toluene-d8	94.4	70-130	%Rec	1	11/28/2020 8:52:37 PM	56661

Refer to the QC Summary report and sample login checklist for flagged QC data and preservation information.

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

Page 5 of 10

Hall Environmental Analysis Laboratory, Inc.

WO#: 2011C41 02-Dec-20

Client: Hilcorp Energy **Project:** SJ 28 4 18

Sample ID: MB-56679 SampType: MBLK TestCode: EPA Method 300.0: Anions

Client ID: PBS Batch ID: 56679 RunNo: 73657

Prep Date: 11/28/2020 Analysis Date: 11/28/2020 SeqNo: 2596167 Units: mg/Kg

Analyte Result **PQL** SPK value SPK Ref Val %REC HighLimit %RPD **RPDLimit** Qual

ND Chloride 1.5

Sample ID: LCS-56679 SampType: LCS TestCode: EPA Method 300.0: Anions

Client ID: LCSS Batch ID: 56679 RunNo: 73657

Analysis Date: 11/28/2020 Prep Date: SeqNo: 2596168 11/28/2020 Units: mg/Kg

SPK value SPK Ref Val %REC HighLimit %RPD **RPDLimit PQL** Qual Analyte LowLimit

Chloride 14 1.5 15.00 0 90.7 90 110

Qualifiers:

Value exceeds Maximum Contaminant Level.

D Sample Diluted Due to Matrix

Holding times for preparation or analysis exceeded

Not Detected at the Reporting Limit

PQL Practical Quanitative Limit

% Recovery outside of range due to dilution or matrix

Analyte detected in the associated Method Blank

Value above quantitation range

Analyte detected below quantitation limits

Sample pH Not In Range

Reporting Limit RL

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Hall Environmental Analysis Laboratory, Inc.

WO#: **2011C41 02-Dec-20**

Client: Hilcorp Energy
Project: SJ 28 4 18

Sample ID: LCS-56662 SampType: LCS TestCode: EPA Method 8015M/D: Diesel Range Organics

Client ID: LCSS Batch ID: 56662 RunNo: 73643

Prep Date: 11/25/2020 Analysis Date: 11/28/2020 SeqNo: 2595549 Units: mg/Kg

Analyte Result **PQL** SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Diesel Range Organics (DRO) 10 0 70 48 50.00 96.9 130 Surr: DNOP 5.0 5.000 101 30.4 154

Sample ID: MB-56662 SampType: MBLK TestCode: EPA Method 8015M/D: Diesel Range Organics

Client ID: PBS Batch ID: 56662 RunNo: 73643

Prep Date: 11/25/2020 Analysis Date: 11/28/2020 SeqNo: 2595551 Units: mg/Kg

Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit %RPD RPDLimit Qual
Diesel Range Organics (DRO) ND 10

 Motor Oil Range Organics (MRO)
 ND
 50

 Surr: DNOP
 9.6
 10.00
 96.5
 30.4
 154

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

WO#: **2011C41**

02-Dec-20

Client: Hilcorp Energy
Project: SJ 28 4 18

Sample ID: mb-56661	Samp	Туре: МЕ	BLK	Tes	tCode: EF	PA Method	8260B: Volati	les Short	List	
Client ID: PBS	Bato	h ID: 56 6	661	F	RunNo: 7 :	3634				
Prep Date: 11/25/2020	Analysis I	Date: 11	/28/2020	5	SeqNo: 2	595086	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.025								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 1,2-Dichloroethane-d4	0.47		0.5000		94.8	70	130			
Surr: 4-Bromofluorobenzene	0.51		0.5000		102	70	130			
Surr: Dibromofluoromethane	0.54		0.5000		109	70	130			
Surr: Toluene-d8	0.48		0.5000		96.7	70	130			
Sample ID: Ics-56661	Samp	Type: LC	S4	Tes	tCode: EF	PA Method	8260B: Volati	les Short	List	
Client ID: BatchQC	Bato	h ID: 56 6	661	F	RunNo: 7 :	3634				
Prep Date: 11/25/2020	Analysis I	Date: 11	/28/2020	5	SeqNo: 2	595087	Units: mg/K	g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	1.0	0.025	1.000	0	105	80	120			
Toluene	1.0	0.050	1.000	0	101	80	120			
Ethylbenzene	0.99	0.050	1.000	0	98.9	80	120			
Xylenes, Total	3.0	0.10	3.000	0	99.4	80	120			
Surr: 1,2-Dichloroethane-d4	0.47		0.5000		93.6	70	130			
Surr: 4-Bromofluorobenzene	0.50		0.5000		101	70	130			
Surr: Dibromofluoromethane	0.53		0.5000		106	70	130			
Surr: Toluene-d8	0.48		0.5000		96.2	70	130			
Sample ID: mb-56668	Samp	Туре: МЕ	BLK	Tes	tCode: EF	PA Method	8260B: Volati	les Short	List	
Client ID: PRS	Poto	h ID: 566	200	-	PunNo: 7	2624				

Sample ID: mb-56668	SampT	ype: ME	BLK	Tes	tCode: EF	PA Method	8260B: Volatil	es Short I	List	
Client ID: PBS	Batch	ID: 566	668	F	RunNo: 7 3	3634				
Prep Date: 11/25/2020	Analysis D	ate: 11	/28/2020	5	SeqNo: 25	595110	Units: %Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Surr: 1,2-Dichloroethane-d4	0.46		0.5000		92.7	70	130			
Surr: 4-Bromofluorobenzene	0.49		0.5000		97.6	70	130			
Surr: Dibromofluoromethane	0.54		0.5000		108	70	130			
Surr: Toluene-d8	0.46		0.5000		92.5	70	130			

Sample ID: Ics-56668	SampTy	ype: LCS	64	Tes	tCode: EF	PA Method	8260B: Volati	les Short I	List	
Client ID: BatchQC	Batch	Batch ID: 56668		RunNo: 73634						
Prep Date: 11/25/2020	Analysis Da	ate: 11/2	28/2020	8	SeqNo: 25	595111	Units: %Rec			
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Analyte Surr: 1,2-Dichloroethane-d4	Result 0.49	PQL	SPK value 0.5000	SPK Ref Val	%REC 98.5	LowLimit 70	HighLimit 130	%RPD	RPDLimit	Qual

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

2011C41 02-Dec-20

WO#:

Client: Hilcorp Energy
Project: SJ 28 4 18

Sample ID: Ics-56668 SampType: LCS4 TestCode: EPA Method 8260B: Volatiles Short List

Client ID: BatchQC Batch ID: 56668 RunNo: 73634

Prep Date: 11/25/2020 Analysis Date: 11/28/2020 SeqNo: 2595111 Units: %Rec

Analyte Result **PQL** SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual Surr: Dibromofluoromethane 0.55 70 0.5000 110 130

Surr: Toluene-d8 0.48 0.5000 95.3 70 130

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- H Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- S % Recovery outside of range due to dilution or matrix

- B Analyte detected in the associated Method Blank
- E Value above quantitation range
- J Analyte detected below quantitation limits
- P Sample pH Not In Range
- RL Reporting Limit

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Hall Environmental Analysis Laboratory, Inc.

02-Dec-20

2011C41

WO#:

Client: Hilcorp Energy **Project:** SJ 28 4 18

Sample ID: mb-56661 SampType: MBLK TestCode: EPA Method 8015D Mod: Gasoline Range

Client ID: PBS Batch ID: 56661 RunNo: 73634

11/25/2020 Analysis Date: 11/28/2020 SeqNo: 2595123 Prep Date: Units: mg/Kg

Analyte **PQL** SPK value SPK Ref Val %REC LowLimit HighLimit %RPD **RPDLimit** Qual

Gasoline Range Organics (GRO) ND 5.0

Surr: BFB 500 500.0 100 70 130

Sample ID: Ics-56661 SampType: LCS TestCode: EPA Method 8015D Mod: Gasoline Range

LCSS Client ID: Batch ID: 56661 RunNo: 73634

Prep Date: 11/25/2020 Analysis Date: 11/28/2020 SeqNo: 2595124 Units: mg/Kg

Analyte Result **PQL** SPK Ref Val %REC HighLimit %RPD **RPDLimit** SPK value LowLimit Qual

Gasoline Range Organics (GRO) 21 5.0 25.00 0 85.6 70 130 Surr: BFB 490 97.4 70 500.0 130

Sample ID: mb-56668 SampType: MBLK TestCode: EPA Method 8015D Mod: Gasoline Range

Batch ID: 56668 Client ID: **PBS** RunNo: 73634

Prep Date: Analysis Date: 11/28/2020 SeqNo: 2595147 Units: %Rec 11/25/2020

PQL SPK value SPK Ref Val %REC %RPD **RPDLimit** Qual Analyte Result LowLimit HighLimit

Surr: BFB 480 500.0 96.5 70 130

Sample ID: Ics-56668 SampType: LCS TestCode: EPA Method 8015D Mod: Gasoline Range

Client ID: LCSS Batch ID: 56668 RunNo: 73634

Prep Date: 11/25/2020 Analysis Date: 11/28/2020 SeqNo: 2595148 Units: %Rec

%RPD **RPDLimit** Analyte Result PQL SPK value SPK Ref Val %REC LowLimit HighLimit Qual

Surr: BFB 490 500.0 98.6 130

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- D Sample Diluted Due to Matrix
- Holding times for preparation or analysis exceeded
- Not Detected at the Reporting Limit
- PQL Practical Quanitative Limit
- % Recovery outside of range due to dilution or matrix

- Analyte detected in the associated Method Blank
- Value above quantitation range
- Analyte detected below quantitation limits
- Sample pH Not In Range
- Reporting Limit RL

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Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109

TEL: 505-345-3975 FAX: 505-345-4107 Website: clients.hallenvironmental.com

Sample Log-In Check List

Client Name:	HILCORP ENERGY	Work Order Nu	ımber: 2011C4 1		RcptNo	1
Received By:	Sean Livingston	11/25/2020 8:00		5-0	Look	
Completed By:	Desiree Dominguez	11/25/2020 8:29	:39 AM	TD3		
Reviewed By:	SGL 11/25/20					
Chain of Cua	ata du					
Chain of Cus	Stody Sustody complete?		Yes 🗸	No [Not Present	
	sample delivered?		Courier	110	Not reseme	
	cample delitered.		<u>oounci</u>			
Log In	mpt made to cool the samples	2	Yes 🗸	No 🗆	NA 🗆	
o. was an allen	npt made to cool the samples	. (Yes 💌	NO _	I NA 🗆	
4. Were all sam	ples received at a temperatur	e of >0° C to 6.0°C	Yes 🗸	No 🗆	NA 🗆	
5 Comple(e) in	proper container(s)?		Yes 🗸	No 🗆	1	
o. Sample(s) in	proper container(s)?		Yes 🗹	NO L	1,	
6. Sufficient san	nple volume for indicated test	(s)?	Yes 🗸	No 🗌		
7. Are samples	(except VOA and ONG) prope	erly preserved?	Yes 🗸	No 🗌	,	
8. Was preserva	ative added to bottles?		Yes	No 🗸	NA 🗆	
9. Received at le	east 1 vial with headspace <1	/4" for AQ VOA?	Yes	No 🗌	NA 🗸	
10. Were any sai	mple containers received brol	ken?	Yes	No 🗸]	
					# of preserved bottles checked	
	ork match bottle labels? ancies on chain of custody)		Yes 🗸	No 📙	for pH: (<2 or	>12 unless noted)
	correctly identified on Chain of	of Custody?	Yes 🗸	No 🗌	Adjusted?	•
13. Is it clear wha	at analyses were requested?		Yes 🗸	No 🗌		100 1.1
	ing times able to be met?		Yes 🗸	No 🗌	Checked by:	71/5/1/
(If no, notify c	customer for authorization.)					
	ling (if applicable)					
15. Was client no	otified of all discrepancies wit	n this order?	Yes	No 🗆	NA ✓	
Person	Notified:	Da	ate:	Materialismo representativa interiorparium okal	mer'	
By Wh		Vi	a: eMail	Phone Fa	ax In Person	
Regard	ding: Instructions:					
16. Additional re	emarks:					
17. Cooler Info	1	Seal Intact Seal N	o Seal Date	Signed By		
1	2.5 Good	ocar intact Seal N	o Seal Date	Signed by		

Received by OCD: 1/15/2021 8:33:18 AM <u>Page 48 of</u> 49 **ANALYSIS LABORATORY** HALL ENVIRONMENTAL If necessary, samples submitted to Hall Environmental may be subcontracted to other accredited laboratories. This serves as notice of this possibility. Any sub-contracted data will be clearly notated on the analytical report 4901 Hawkins NE - Albuquerque, NM 87109 Fax 505-345-4107 www.hallenvironmental.com **Analysis Request** Total Coliform (Present/Absent) (AOV-ima2) 07S8 (AOV) 09S8 Br, NO₃, NO₂, PO₄, SO₄ CI) E' X X Tel. 505-345-3975 RCRA 8 Metals 24 shad by 8310 or 8270SIMS EDB (Method 504.1) 8081 Pesticides/8082 PCB's Remarks: TPH:8015D(GRO / DRO / MRO) y BTEX MTBE / TMB's (8021) (၁ (၁) Stuart. hyde cuspican 3 Time Time HEAL No. -005 Project Manager: Study + Hyde 700h00 --003 100-Cooler Temp(including cF): 2 2 +0.3 = 2 02/57/11 Date % □ Sampler: Shurt Hybe # □ Rush Preservative AFET: 3050499 していくい □ Yes Type Turn-Around Time: 4-86 55 Via: Project Name: X Standard # of Coolers: Type and # 402/2 Received by: Received by: Container Project #: On Ice: SCIL thurt Kyde □ Level 4 (Full Validation) loumase hilcorp.com Roughy IX THOUS Chain-of-Custody Record Sample Name wing 5 07 5-195 5-69-3 Spi 5-192 5 63-837-839-4585 □ Az Compliance Cherry Relinquished by: Relinquished by: □ Other Matrix 3 Hillord Chain-o Client: Hillor Mailing Address: QA/QC Package: email or Fax#: □ EDD (Type) Time 138 1158 1157 1901 0551 coppe/11 Accreditation: 300 Standard W Time: Time: Phone #: □ NELAC 154 Date Date:

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 14775

CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:
HILCORP ENERGY COMPANY	1111 Travis Street	Houston, TX77002	372171	14775	C-141

OCD Reviewer	Condition
chensley	None