District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

			-	•	•			
Responsible Party Devon Energy			OGRID 61	OGRID 6137				
Contact Name Amanda Davis			Contact Telephone 575-748-0176					
Contact email amanda.davis@yahoo.com			Incident #	Incident # (assigned by OCD)				
Contact mail	ing address	6488 Seven F	Rivers Highwa	ay Arte	esia, NM 8	38210		
			Location					
Latitude 32.	.1239395		(NAD 83 in de	ecimal de	Longitude <u> </u> grees to 5 decim	-103.73802 (al places)	19	
Site Name Cotton Draw 13 Federal #001H			Site Type E	^e Battery				
Date Release					API# (if app	licable) 30-015	 5-40385	
Unit Letter	Section	Township	Range	County		-		
М	M 13 25S 31E Eddy							
	Materia		Nature and	d Vol	lume of F		e volumes provided below)	
Crude Oil	1	Volume Release	ed (bbls)			Volume Recovered (bbls)		
Produced	Water	Volume Release	ed (bbls) 435			Volume Recovered (bbls) 420		
Is the concentration of dissolved chloride produced water >10,000 mg/l?			e in the	ne Yes No				
Condensate Volume Released (bbls)			Volume Recovered (bbls)					
Natural Gas Volume Released (Mcf)			Volume Recovered (Mcf)					
Other (de	scribe)	ve) Volume/Weight Released (provide units))	Volume/Weight Recovered (provide units)			
Cause of Rele	The, w which	rithin the conta resulted in im	ainment, wat pact to the pa	er tan ad. Ple	k ran over ease see t	r. There was he atached	s a breech in the containment calculations.	

Received by OCD: 4/13/202 Form C-141	State of New Mexico
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	1 uge	4	IJ
Incident ID			1
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Was this a major release as defined by 19.15.29.7(A) NMAC? ✓ Yes ☐ No	If YES, for what reason(s) does the respondence The reported volume was over to	nsible party consider this a major release? he quanitiy as specified in 19.15.29.7(A) NMAC				
Notice as sent by A	If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? Notice as sent by A Davis at 10:06 p, on 3/8/21 to OCDonline@state.us.nm and blm_nm_cfo_spill@blm.gov					
	Initial Ro	esponse				
The responsible	party must undertake the following actions immediatel	y unless they could create a safety hazard that would result in injury				
☐ The source of the rele	ease has been stopped.					
☐ The impacted area ha	s been secured to protect human health and	the environment.				
Released materials ha	ave been contained via the use of berms or c	likes, absorbent pads, or other containment devices.				
All free liquids and re	ecoverable materials have been removed and	d managed appropriately.				
D 10 15 20 9 D (4) NIM						
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.						
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.						
Printed Name: Amanda Davis Title: Environmental Professional						
Signature: Mama	la T Davis					
email: amanda.dav	ris@dvn.com	Telephone: 575-748-0176				
OCD Only						
Received by:		Date:				

Measurements Of Standing Fluid		
Length (Ft)	150	
Width(Ft)	26	
Depth(in.)	9	
Total Capacity without tank displacements (bbls)	520.96	
No. of 500 bbl Tanks In		
Standing Fluid	4	
No. of Other Tanks In		
Standing Fluid		
OD Of Other Tanks In Standing Fluid(feet)		
Total Volume of standing fluid accounting for tank displacement.	420.19	

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 23827

CONDITIONS OF APPROVAL

Operator:			OGRID:	Action Number:	Action Type:
DEVON ENERGY PRODUCTION COMPAN	333 West Sheridan Ave.	Oklahoma City, OK73102	6137	23827	C-141

OCD Reviewer	Condition
rmarcus	None