District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

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Incident ID	NAPP2110631326
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	Enterprise Field Services LLC	OGRID	241602
Contact Name	Robert Dunaway	Contact Telephone	575-628-6802
Contact email	rhdunaway@eprod.com	Incident # (assigned by	y OCD) nAPP2110631326
Contact mailing address	s PO Box 4324, Houston, TX 77210		

Location of Release Source

Latitude 32.327936

Longitude ____104.021497 (NAD 83 in decimal degrees to 5 decimal places)

Site Type Gathering Pipeline	
API# (if applicable)	

Unit Letter	Section	Township	Range	County
0	06	238	29E	Eddy

Surface Owner: State Federal Tribal Private (Name: BLM

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls) -0-	Volume Recovered (bbls) -0-
🛛 Natural Gas	Volume Released (Mcf) 453	Volume Recovered (Mcf) - 0
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

PSV release due to overpressure

<i>rived by OCD: 4/16/2021</i> form C-141	State of New Mexico		Po		
		Incident ID	NAPP2110631326		
age 2	Oil Conservation Division	District RP			
		Facility ID			
		Application ID			
release as defined by 19.15.29.7(A) NMAC? Yes No If YES, was immediate n	otice given to the OCD? By whom? To whom? Wh	en and by what means (phone, a	email, etc)?		
	Initial Respons	e			
The responsible	party must undertake the following actions immediately unless the	could create a safety hazard that wou	ld result in injury		
The source of the rele	ease has been stopped.				
	s been secured to protect human health and the enviro				
Released materials ha	we been contained via the use of berms or dikes, abso	orbent pads, or other containment	nt devices.		
All free liquids and re	ecoverable materials have been removed and manage	appropriately.			

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: <u>Robert Dunaway</u>	Title: <u>Senior Environmental Engineer</u>
Signature: <u>R. Muneum</u> email: <u>rhdunaway@eprod.com</u>	Date: 4/16/21 Telephone: 575-628-6802
OCD Only Received by:Ramona Marcus	Date:5/7/2021

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R	elease Inputs	LEAK RELE	ASE TOTAL
Release Type	PSV	452.66	Mscf
PSV Flowrate (scfm)	90531.00	5032.04	Ibs VOC
Hole Length (in)	3.00	0.00	lbs H2S
Hole Width (in)	3.00		
Hole Diameter (in)	3.00	BLOWDOWN	RELEASE TOTAL
Pressure (psi)	725	0.00	Mscf
Flared	No	0.00	Ibs VOC
		0.00	lbs NOx
Blow	down Inputs	0.00	lbs H2S
Pipe Length (ft)		0.00	lbs CO
Diameter (in)		0.00	lbs SO2
Pressure (psi)			
Flared		EVENT TOTAL (LEA	K & BLOWDOWN)
Is blowdown Part of			
release		452.66	Mscf
		5032.04	Ibs VOC
		0.00	lbs H2S

District I 1625 N. French Dr., Hobbs, NM 88240

District II

District IV

Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

District III 1000 Rio Brazos Rd., Aztec, NM 87410 CONDITIONS

Action 24316

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS OF APPROVAL

Operator:				OGRID:	Action Number:	Action Type:
ENTE	RPRISE FIELD SERVICES, LLC	PO Box 4324	Houston, TX77210	241602	24316	C-141
-						
OCD Reviewer	Condition					
rmarcus	When submitting future reports regarding	this release, please submi	t the calculations used or specific justific	ation for the volumes reported on the	initial C-141	