District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2110947284
District RP	
Facility ID	
Application ID	_

Release Notification

Responsible Party

Responsible Party			OGRID	OGRID		
Contact Name			Contact To	Contact Telephone		
Contact email			Incident #	(assigned by OCD)		
Contact mail	ing address					
			-			
			Location	of Release So	ource	
Latitude				Longitude		
			(NAD 83 in dec	cimal degrees to 5 decir	nal places)	
Site Name				Site Type		
Date Release	Discovered			API# (if app	olicable)	
Unit Letter	Section	Township	Range	Cour	ntv]
Omit Detter	Section	Township	Range	Cour	ity	
Surface Owner	r: State	☐ Federal ☐ Tr	ibal Private (I	Name:)
			Nature and	d Volume of 1	Release	
Crude Oil		(s) Released (Select al Volume Release		calculations or specific	volume Recovered (bbls)	
Produced		Volume Release	` '		Volume Recovered (bbls)	
Is the concentration of total dissolved s		ved solids (TDS)	Yes No			
in the produced water >10,000 mg/l?						
Condensate Volume Released (bbls)				Volume Recovered (bbls)		
Natural Gas Volume Released (Mcf)				Volume Recovered (Mcf)		
Other (describe) Volume/Weight Released (provide units)		e units)	Volume/Weight Recovered (provide units)			
Cause of Rele	ease					

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D	NAPP2110947284	

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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the respon	nsible party consider this a major release?	
☐ Yes ☐ No			
If YES, was immediate no	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?	
	Initial Ro	esponse	
The responsible p	party must undertake the following actions immediatel	y unless they could create a safety hazard that would result in injury	
☐ The source of the rele	ease has been stopped.		
☐ The impacted area ha	s been secured to protect human health and	the environment.	
Released materials ha	ave been contained via the use of berms or c	ikes, absorbent pads, or other containment devices.	
All free liquids and re	ecoverable materials have been removed and	d managed appropriately.	
If all the actions described	d above have <u>not</u> been undertaken, explain	why:	
Dog 10 15 20 9 D (4) NIM	[AC the magnetic leaves to the mountain many assume and a second	amodiation immediately often discovery of a valence. If namodiation	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.			
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and			
		fications and perform corrective actions for releases which may endanger DCD does not relieve the operator of liability should their operations have	
failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Printed Name:	Λ	Title:	
Signature:	trian Bakes	Date:	
email:		Telephone:	
OCD Only			
Received by: Ramon	a Marcus	Date: <u>5/9/2021</u>	

Location:	PLU 18 BD West Battery	
Spill Date:	4/5/2021	
	Area 1	
Approximate A	rea =	45.00 cu. ft.
	VOLUME OF LEAK	
Total Produced	Water =	8.00 bbls
	Area 2	
Approximate A	rea =	4.00 sq. ft.
Average Satura	ation (or depth) of spill =	0.50 inches
Average Poros	ity Factor =	0.20
	VOLUME OF LEAK	
Total Produced	l Water =	0.01 bbls

TOTAL VOLUME OF LEAK			
Total Produced Water =	8.01	bbls	
TOTAL VOLUME RECOVERED			
Total Produced Water =	8.00	bbls	

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 24650

CONDITIONS OF APPROVAL

Operator:	OGRID:	Action Number:	Action Type:
XTO ENERGY, INC 6401 Holiday Hill Road	5380	24650	C-141
Building #5 Midland, TX79707			

OCD Reviewer	Condition
marcus	None