

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NAPP2111652890
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party <b>SPUR ENERGY PARTNERS</b>	OGRID <b>328947</b>
Contact Name <b>BRAIDY MOULDER</b>	Contact Telephone <b>713-264-2517</b>
Contact email <b>BMOULDER@SPURELLC.COM</b>	Incident # <i>(assigned by OCD)</i>
Contact mailing address <b>919 MILAM STREET SUITE 2475, HOUSTON, TX 77002</b>	

### Location of Release Source

Latitude **32.8277969**Longitude **-103.821998600***(NAD 83 in decimal degrees to 5 decimal places)*

Site Name <b>PUCKETT 13 FEDERAL COM 35H BTY (CLOSEST WELL PUCKETT 13 FEDERAL COM 35H)</b>	Site Type <b>PRODUCTION</b>
Date Release Discovered <b>4/22/2021</b>	API# <i>(if applicable)</i> <b>30-015-42420</b>

Unit Letter	Section	Township	Range	County
<b>O</b>	<b>13</b>	<b>17S</b>	<b>31E</b>	<b>EDDY</b>

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: \_\_\_\_\_)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input checked="" type="checkbox"/> Produced Water	Volume Released (bbls) <b>20.3BBLS</b>	Volume Recovered (bbls) <b>20BBLS</b>
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

## Cause of Release

**4" VIC BALL VALVE DEVELOPED A 1/4" HOLE IN THE SIDE OF THE BALL VALVE, CAUSING PRODUCED WATER TO RELEASED INSIDE A FALCON CONTAINMENT. ALL FLUID REMAINED IN THE LINED CONTAINMENT. A VACUUM TRUCK WAS DISPATCH TO THE SITE TO RECOVER STANDING FLUID.**

State of New Mexico  
Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC?

☐ Yes ☒ No

If YES, for what reason(s) does the responsible party consider this a major release?

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?  
**EMAIL WAS SENT TO THE OCD AND BLM ON 4/23/21 AT 10:23AM.**

### Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

- ☒ The source of the release has been stopped.
- ☒ The impacted area has been secured to protect human health and the environment.
- ☒ Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.
- ☒ All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: NATALIE GLADDEN Title: DIRECTOR OF ENVIRONMENTAL AND REGULATORY

Signature: 

Date: 4/26/21

email: Natalie@energystaffingllc.com

Telephone: 575-390-6397

#### OCD Only

Received by: Ramona Marcus

Date: 5/10/2021

**natalie@energystaffingllc.com**

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**From:** Kenny Kidd <kkidd@spurepllc.com>  
**Sent:** Friday, April 23, 2021 10:23 AM  
**To:** CFO\_Spill, BLM\_NM; Venegas, Victoria, EMNRD; Hamlet, Robert, EMNRD; Bratcher, Mike, EMNRD  
**Cc:** Todd Mucha; Seth Ireland; Jerry Mathews; Braidy Moulder; Sarah Chapman; Susan Lopez; Marilyn Roemisch; natalie@energystaffingllc.com  
**Subject:** Puckett13 Federal Com 35 H Battery

We had a leak April 22, 2021 at around 7:30 A.M. at the Puckett13 Federal Com 35 H Battery. We had a 4" Vic Ball Valve developed a 1/4 inch hole in the side of the ball valve, causing a PW spill inside our battery.

Called out vacuum truck to suck out standing water on the west end of containment.

The fluid stayed in the containment. This battery does have a Falcon liner in it.

0 bbls Oil, 20.3 bbls Wtr, Recovered- 20 bbls

We will have ESS Environmental Company coming out to evaluate this. And filing any paper work on this spill.

This well is on the battery pad.

Puckett 13 Federal Com 35 H Well

Sec. O-13-17S-31E 150 FSL 2290 FEL

Lat/Long: 32.8277969,-103.8219986 NAD83

API 30-015-42420

If you have any question please give me a call.

<b>Spill Volume(Bbls) Calculator</b>		
<i>Inputs in blue, Outputs in red</i>		
Length(Ft)	Width(Ft)	Depth(In)
<u>91.000</u>	<u>15.000</u>	<u>2.000</u>
Cubic Feet Impacted		<u>227.500</u>
Barrels		<u>40.52</u>
Soil Type		Lined Containment
Bbls Assuming 100% Saturation		<u>40.52</u>
Saturation	Fluid present when squeezed	
Estimated Barrels Released		<u>20.30000</u>

  

<b>Instructions</b>
1. Input spill measurements below. Length and width need to be input in feet and depth in inches.
2. Select a soil type from the drop down menu.
3. Select a saturation level from the drop down menu.
(For data gathering instructions see appendix tab)

  

<b>Measurements</b>	
Length (ft)	91
Width (ft)	15
Depth (in)	2

Thanks,

Kenny Kidd  
 Assistant Production Superintendent  
 Office 575-616-5400  
 Cell 575-390-9254



### Disclaimer

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**natalie@energystaffingllc.com**

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**From:** Kenny Kidd <kkidd@spurepllc.com>  
**Sent:** Saturday, April 24, 2021 7:41 PM  
**To:** blm\_nm\_cfo\_regulationenforcement@blm.gov; Robert.Hamlet@state.nm.us; Chad.Hensley@state.nm.us; Bratcher, Mike, EMNRD; Jim.Griswold@state.nm.us  
**Cc:** Todd Mucha; Seth Ireland; Jerry Mathews; Braidy Moulder; Sarah Chapman; Susan Lopez; Marilyn Roemisch; natalie@energystaffingllc.com  
**Subject:** J C FEDERAL #027 Battery

We had a spill April 24, 2021 at around 7:15 A.M. at the J C FEDERAL #027 Battery on the Water Tank.

The PLC blew a fuse on it and no alarm was sent out, causing the transfer pump not to come on, and the Water tank ran over.

There was a little skim oil on top of water tank.

The fluid stayed in the containment, this battery does have a liner with no pea gravel or dirt.

Vacuum truck was dispatched and pressure washer crew, to wash liner to pick up fluid.

Oil – 1 BBLs

WTR- 42.2 BBLs

Total Spilled 43.2 bbls.

Recovered 42.5 bbls.

We will have ESS Environmental Company coming out to evaluate this. And filing any paper work on this spill.

If you have any question please give me a call.

This well is on the battery location.

JC FEDERAL #027

Sec. M-22-17S-32E 1240 FSL 990 FWL

Lat/Long: 32.8162079,-103.7596512 NAD83

API 30-025-39247

Spill Volume(Bbls) Calculator		
Inputs in blue, Outputs in red		
Length(Ft)	Width(Ft)	Depth(In)
95.000	35.000	1.750
Cubic Feet Impacted		484.896
Barrels		86.36
Soil Type		Lined Containment
Bbls Assuming 100% Saturation		86.36
Saturation	Fluid present when squeezed	
Estimated Barrels Released		43.20000

  

Instructions	
1. Input spill measurements below. Length and width need to be input in feet and depth in inches.	
2. Select a soil type from the drop down menu.	
3. Select a saturation level from the drop down menu.	
(For data gathering instructions see appendix tab)	

  

Measurements	
Length (ft)	95
Width (ft)	35
Depth (in)	1.75

Thanks,

Kenny Kidd

Assistant Production Superintendent

Office 575-616-5400

Cell 575-390-9254



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**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 25644

**CONDITIONS OF APPROVAL**

Operator:	OGRID:	Action Number:	Action Type:
SPUR ENERGY PARTNERS LLC Suite 500 Houston, TX77024	328947	25644	C-141
9655 Katy Freeway			
OCD Reviewer	Condition		
rmarcus	None		