

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	NAPP2111739546
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party	Enterprise Field Services LLC	OGRID	241602
Contact Name	Robert Dunaway	Contact Telephone	575-628-6802
Contact email	rhunaway@eprod.com	Incident # (assigned by OCD)	nAPP2111739546
Contact mailing address	PO Box 4324, Houston, TX 77210		

### Location of Release Source

Latitude 32.196494 Longitude -103.916670  
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Poker Lake Discharge Line	Site Type	Gathering Pipeline
Date Release Discovered	April 12, 2021	API# (if applicable)	

Unit Letter	Section	Township	Range	County
O	19	24S	30E	Eddy

Surface Owner: ☐ State ☒ Federal ☐ Tribal ☐ Private (Name: BLM)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input checked="" type="checkbox"/> Condensate	Volume Released (bbls) 0.5 pipeline liquids	Volume Recovered (bbls) -0-
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf) 278	Volume Recovered (Mcf) - 0
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

#### Cause of Release

Found a leak on 12" pipeline, cause is to be determined.

Form C-141

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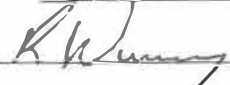
State of New Mexico  
Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC?  <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?  
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

**Initial Response**

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:  	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: <u>Robert Dunaway</u>	Title: <u>Senior Environmental Engineer</u>
Signature: <u></u>	Date: <u>4/27/21</u>
email: <u>rdunaway@eprod.com</u>	Telephone: <u>575-628-6802</u>
<b><u>OCD Only</u></b>	
Received by: <u>Ramona Marcus</u>	Date: <u>5/10/2021</u>

NAPP2111739546

Hours of leak	1	
Diameter of hole (inches)	0.125	
Line Pressure at Leak	974	
<b>Volume of Gas Leaked</b>	<b>15.45</b>	
Calculations:		
<b>Volume of Gas Leaked (MSCF) = Diameter*Diameter*(Upstream Gauge Pressur</b> <b>**Reference: Pipeline Rules of Thumb Handbook, 3rd Edition, McAllister. Page 2</b>		
Footage of Pipe blowdown	4300	
Initial line pressure	974	
Diameter of Pipe (inches)	12	
<b>Volume of Gas Blown Down</b>	<b>263.18191</b>	MSCF
Calculations:		
<b>Volume of Gas Blown Down (MSCF) = Volume at pipeline conditions (ft3)*(Gaug</b> <b>/(1000 scf/mscf)*Standard Pressure (14.7psi)*Temperature(F)*Z Factor</b> <b>Volume at pipeline conditions (scf) = Diameter/12 (ft)*Diameter/12 (ft)*PI/4*Len</b> <b>**Reference: Gas Pipeline Hydraulics, Menon (2005) Pages 132-134. Assuming</b>		
<b>Total Gas Loss</b>	<b>278.63 MSCF</b>	

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Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 25812

**CONDITIONS OF APPROVAL**

Operator: ENTERPRISE FIELD SERVICES, LLC      PO Box 4324      Houston, TX77210			OGRID: 241602	Action Number: 25812	Action Type: C-141
OCD Reviewer			Condition		
marcus			None		