District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

)

Page 1 of 5

Incident ID	nAPP2111648575
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Marathon Oil Permian LLC	OGRID 372098
Contact Name Melodie Sanjari	Contact Telephone 575-988-8753
Contact email msanjari@marathonoil.com	Incident # (assigned by OCD)
Contact mailing address 4111 S. Tidwell Rd., Carlsbad, NM 8220	

Location of Release Source

Latitude 32.203647

Longitude -103.402314 (NAD 83 in decimal degrees to 5 decimal places)

Site Name BLUEBERRY HILL 19 WA FEE #006H	Site Type Oil & Gas Facility
Date Release Discovered: 4/25/2021	API# (if applicable) 30-025-44665

Unit Letter	Section	Township	Range	County
Н	19	24S	35E	Lea

Surface Owner: State Federal Tribal Private (Name: _____

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls) 290	Volume Recovered (bbls) 290
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
~ 0.D. 1	•	•

Cause of Release

Corrosion caused a pinhole failure on the 90 of the production line that resulted in the release of approx. 290 bbl. of produced water inside of the lined, secondary containment. The failure was immediately isolated and all standing fluids were recovered from the containment. A 48 hour notification will be sent out prior to a liner integrity inspection.

m C-141	1 2:11:24 PM State of New Mexico	Incident ID	nAPP2111648575
je 2	Oil Conservation Division		
		Facility ID Application ID	
Was this a major	If YES, for what reason(s) does the responsible party co	nsider this a major release	?
release as defined by	Volume		
19.15.29.7(A) NMAC?			
🛛 Yes 🗌 No			
	notice given to the OCD? By whom? To whom? When an	nd by what means (phone,	email, etc)?
If YES, was immediate r Yes – NOR submitted 4/		nd by what means (phone,	email, etc)?
		nd by what means (phone,	email, etc)?
		nd by what means (phone,	email, etc)?
	/26/2021	nd by what means (phone,	email, etc)?
Yes – NOR submitted 4/	Initial Response		
Yes – NOR submitted 4/	/26/2021		
Yes – NOR submitted 4/	Initial Response		
Yes – NOR submitted 4/	Initial Response		
Yes – NOR submitted 4/	26/2021 Initial Response e party must undertake the following actions immediately unless they coul lease has been stopped.	d create a safety hazard that wo	
Yes – NOR submitted 4/ <i>The responsible</i> The source of the ref The impacted area h	26/2021 Initial Response <i>e party must undertake the following actions immediately unless they coul</i> lease has been stopped. as been secured to protect human health and the environme	d create a safety hazard that woo	uld result in injury
Yes – NOR submitted 4/ <i>The responsible</i> ∑ The source of the rec ∑ The impacted area h ∑ Released materials h	Initial Response <i>e party must undertake the following actions immediately unless they coul</i> lease has been stopped. as been secured to protect human health and the environmentation have been contained via the use of berms or dikes, absorber	d create a safety hazard that woo ent. It pads, or other containme	uld result in injury
Yes – NOR submitted 4/ <i>The responsible</i> The source of the reconstruction of the recon	26/2021 Initial Response <i>e party must undertake the following actions immediately unless they coul</i> lease has been stopped. as been secured to protect human health and the environme	d create a safety hazard that woo ent. It pads, or other containme	uld result in injury

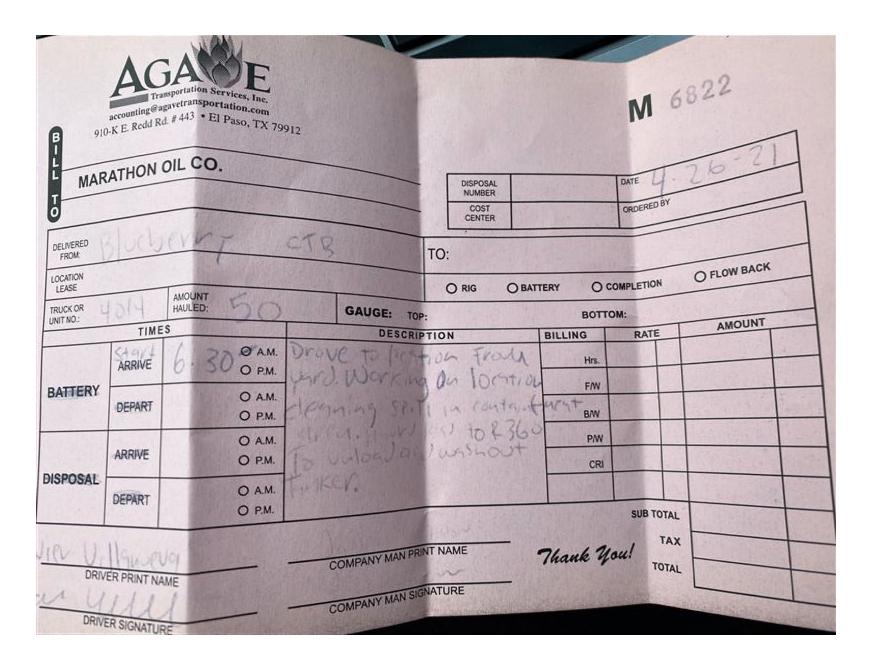
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name: <u>Melodie Sanjari</u>	Title: <u>Environmental Professional</u>
Signature: <u>Melodie Sanjari</u>	Date: 5/3/2021
email: <u>msanjari@marathonoil.com</u>	Telephone: <u>575-988-8753</u>
OCD Only	
Received by: Ramona Marcus	Date:5/11/2021

•

	11	THON OIL CO.			045/14 - 000000	25-21
Maximum O MO O MO O MO O MONTRAT O COMPLETATION O COMPLETATION Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine Martine		1. 11		- 25.		
Machine Machine GAUGE Top BOTTORE ITTERTY International of the second of t	With Call	42. Carry III	11 Let 24-33-			
ATTERY ANNO DATA ANNO DATA ANNO DATA ANNO DATA ANNO AND	UME OF		10 GAUGE	the second se		FLOWBACK
Image:	BATTERY	11111 111-11 11				
APROVAL Date		Giner .	0- locatio	an clear	Carlos and the second second	
Image: State of the second	DISPOSAL		0.00		jen ine	
			on Alerelat	Test baral	04	
			- 14ht-	There -	and the second second	
	(16	Armane		Theand	t Moul	
			T	and the second second		inter alle
TO: JUL Last AND		AGA	E		M	20605
TO: JUL Last AND	A 10	Transportation being Transportation period	ni, tao. maana no, TX 19912			
TO: JUL Last AND	MAR	THON OIL CO.			V	1-25
International Oxed Oxed Oxed Oxed Openation Openation <th>8</th> <th></th> <th></th> <th>cipvics 501</th> <th>IS-WUL COURSE</th> <th></th>	8			cipvics 501	IS-WUL COURSE	
Inscription Model: 1 GAUGE: TOP: BOTTOM THES DESCRIPTION BLUND RATE AMOUNT BATTERY DEPART OAM Climating 1018:0 BULIND RATE AMOUNT BATTERY DEPART OAM Climating 1018:0 Wattriet Image: 1	DELATRED FROM			Sec. (Well Am	the second s	
THES OBSCRIPTION PILLING RATE AMOUNT BATTERY DEPART OAM CLIARANGUIDIROUMANT IN THE AMOUNT DEPART OAM CLIARANGUIDIROUMANT IN THE AMOUNT NSPOSAL DEPART OAM OAM OAM CLIARANGUIDIROUMANT IN THE INTERNET DEPART OAM OAM OAM CLIARANGUIDIROUMANT IN THE INTERNET INTERNET IN THE INTERNET INTER				which have not been as a second se		O FLOW BACK
DEPART OF AN	wrxa. / ·		the second s	DESCRIPTION	BILLING RATE	AMOUNT
OPAN OPAN DS BBLS DOULLING NM NSPOSAL DEPART OPAN	BATTERY				1012	
		DEPARI	OAN HOM I	Le to Out ses	8.W	
DEPART O AN O PM DEPART O PM DEPART NAME DEPART NAME DEPART NAME DEPART NAME DEPART NAME DEPART NAME DEPART NAME COMPARY NAME NOT NAME NOT NAME COMPARY NAME NOT NAME NOT NAME NOT NAME COMPARY NAME NOT NAME NOT NAME NOT NAME COMPARY NAME NOT NAME NOT NAME NOT NAME NOT NAME NOT NAME NAME NOT NAME NAME NAME NAME NAME NAME NAME NAME			OPH AND	washout	The second se	
CREMENT FORME COMPANY MAIL SHOW THEME THANK YOUL THE	DISPOSAL		O.A.M.		Contraction of the local division of the loc	
SAVAR SOLUTIONS COMPANY MAN SICULTURE	DISPOSAL		Ve Milt	74	- 1. 1. 18 G	
	1,50			MAN PRINT NAME	Charle Vaul	
		EN PRATIGAME	COMPANY		TOTAL BUILD	
		ER FRAT NAME	COMPANY	MAN SIGNATURE	and a point	
		ER FRAT NAME	COMPANY	MAN SIGNATURE	104	
		ER FRAT NAME	COMPANY	MAN SIGNATURE	20M	
		ER FRAT NAME	COMPANY	MAN SIGNATURE	124	
		ER FRAT NAME	COMPANY	MAN SIGNATURE		
		ER FRAT NAME	COMPANY	MAN SIGNATURE		
		ER FRAT NAME	COMPANY	MAN SIGNATURE		



CONDITIONS

Action 26676

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170 <u>District IV</u> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS OF APPROVAL

Operator:	OGRID:	Action Number:	Action Type:
MARATHON OIL PERMIAN LLC 5555 San Felipe St.	372098	26676	C-141
Permian Regulatory Team Houston, TX77056			
OCD Reviewer	Condition		
rmarcus	None		