

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural  
Resources Department

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised August 24, 2018  
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

## Release Notification

### Responsible Party

Responsible Party: <b>Enterprise Field Services, LLC</b>	OGRID: <b>241602</b>
Contact Name: <b>Thomas Long</b>	Contact Telephone: <b>505-599-2286</b>
Contact email: <b>tjlong@eprod.com</b>	Incident # (assigned by OCD) <b>N/A</b>
Contact mailing address: <b>614 Reilly Ave, Farmington, NM 87401</b>	

### Location of Release Source

Latitude **36.585495** Longitude **-107.773132** NAD 83 in decimal degrees to 5 decimal places)

Site Name <b>Blanco C-11 @ 1730</b>	Site Type <b>Natural Gas Gathering Pipeline</b>
Date Release Discovered: <b>4/27/2021</b>	Serial # (if applicable) <b>N/A</b>

Unit Letter	Section	Township	Range	County
<b>O</b>	<b>11</b>	<b>9N</b>	<b>11W</b>	<b>San Juan</b>

Surface Owner: ☐ State ☐ Federal ☒ Tribal ☐ Private (Name: Navajo Tribal)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

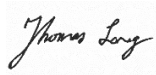
<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input checked="" type="checkbox"/> Condensate	Volume Released (bbls): <b>Initial Estimate 2-3 BBLS</b>	Volume Recovered (bbls): <b>None</b>
<input checked="" type="checkbox"/> Natural Gas	Volume Released (Mcf): <b>Initial Calculation of 44 MCF</b>	Volume Recovered (Mcf): <b>None</b>
<input type="checkbox"/> Other (describe) Lubrication Oil	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

**Cause of Release:** On April 27, 2021 at approximately 1730 hours, Enterprise had a second release of natural gas and condensate from the Blanco C-11 pipeline. No washes were affected. Approximately 2-3 barrels of condensate has been observed on the ground surface. The pipeline was isolated, depressurized, locked out and tagged out. No residences were affected. No emergency services responded. Repair and remediation activities are in the process. A third party corrective action report will be submitted with the "Final C-141."

Was this a major release as defined by 19.15.29.7(A) NMAC?  <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

## Initial Response

*The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury*

<input checked="" type="checkbox"/> The source of the release has been stopped. <input checked="" type="checkbox"/> The impacted area has been secured to protect human health and the environment. <input checked="" type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices. <input checked="" type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.
If all the actions described above have <u>not</u> been undertaken, explain why:
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.  Printed Name: <u>Thomas J. Long</u> Title: <u>Senior Environmental Scientist</u>  Signature: <u></u> Date: <u>4-28-2021</u> email: <u>tjlong@eprod.com</u> Telephone: <u>505-599-2286</u>
<b><u>OCD Only</u></b>  Received by: _____ Date: _____

GasCal - [mvolume]

File

## Gas Volume Calculations

<b>PSIG</b> <input checked="" type="checkbox"/>	<b>PSIA</b> <input type="checkbox"/>	<b>Meter Tube Size :</b>	<input type="text" value="6"/>	<b>Factors</b> <b>Orifice Factor :</b> <input type="text" value="3.18371"/> <b>Temperature Factor :</b> <input type="text" value="1.00000"/> <b>Gravity Factor :</b> <input type="text" value="1.24611"/> <b>Fpv Factor :</b> <input type="text" value="1.00636"/> <b>Reynolds Number :</b> <input type="text" value="1.00030"/> <b>Expansion Factor :</b> <input type="text" value="1.15834"/> <b>C Prime :</b> <input type="text" value="4.62606"/> <b>Beta Ratio :</b> <input type="text" value=".0208"/> <b>Pressure Base Factor :</b> <input type="text" value="1.00000"/>  <b>Volume ( MCF ) :</b> <input type="text" value="44.248"/> <b>Volume ( MMBTU ) :</b> <input type="text" value="45.752"/>
<b>Static Pressure</b>	<b>Up</b>	<b>Orifice Plate Size :</b>	<input type="text" value=".125"/>	
<b>Down</b>	<input type="checkbox"/>	<b>Pressure: (PSIG) :</b>	<input type="text" value="70"/>	
<input type="checkbox"/>	<input checked="" type="checkbox"/>	<b>Differential :</b>	<input type="text" value="1937"/>	
		<b>Temperature :</b>	<input type="text" value="60"/>	
		<b>Gravity :</b>	<input type="text" value=".644"/>	
		<b>Mole % CO2 :</b>	<input type="text" value="0"/>	
		<b>Mole % N2 :</b>	<input type="text" value="0"/>	
		<b>Pressure Base :</b>	<input type="text" value="14.73"/>	
		<b>Temperature Base :</b>	<input type="text" value="60"/>	
<b>Hours</b>	<b>Minutes</b>	<b>Barometric Pressure :</b>	<input type="text" value="12"/>	
<input type="checkbox"/>	<input checked="" type="checkbox"/>	<b>Flow Time: (Minutes)</b>	<input type="text" value="1440"/>	
		<b>BTU Value :</b>	<input type="text" value="1034.0"/>	

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Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 26532

**CONDITIONS OF APPROVAL**

Operator: ENTERPRISE FIELD SERVICES, LLC      PO Box 4324      Houston, TX77210			OGRID: 241602	Action Number: 26532	Action Type: C-141
OCD Reviewer	Condition				
marcus	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141				