State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2107450435
District RP	
Facility ID	
Application ID	

# **Release Notification**

### **Responsible Party**

Responsible Party: BTA Oil Producers, LLC	OGRID: 260297	
Contact Name: Bob Hall	Contact Telephone: 432-682-3753	
Contact email: bhall@btaoil.com	Incident # (assigned by OCD)	
Contact mailing address: 104 S. Pecos St., Midland, TX 79701		

### **Location of Release Source**

Latitude:	32.30021	Longitude:	-104.06409

(NAD 83 in decimal degrees to 5 decimal places)

Site Name: RGA #3	Site Type: Well Site		
Date Release Discovered: 3/15/2021	API# (if applicable) Nearest well: RGA #3 API #30-015-26331		

Unit Letter	Section	Township	Range	County
M	14	235	28E	Eddy

Surface Owner: State Federal Tribal Private (Name: Uffie Land Company)

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)				
Crude Oil	Volume Released (bbls) 6 BBL	Volume Recovered (bbls) 4 BBL		
Produced Water	Volume Released (bbls) 10 BBL	Volume Recovered (bbls) 7 BBL		
	Is the concentration of dissolved chloride in the	☐ Yes ☐ No		
	produced water >10,000 mg/l?			
☐ Condensate	Volume Released (bbls)	Volume Recovered (bbls)		
☐ Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)		
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)		
Cause of Release				

Stuffing Box Failure.

Spill onto pad immediately around the wellhead and off-pad toward a pipeline ROW. High winds also sprayed oil onto farmer's alfalfa field.

(See attached spill calculation spreadsheet.)

Released to Imaging	orm C-141 ge 2
ing: 5/1.	Was this a major release as defined by
13	19.15.29.7(A) NMAC?

### State of New Mexico Oil Conservation Division

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Received by OCD: 5/7/2021 11:12:29 AM

☐ Yes ⊠ No	
If YES, was immediate notice	e given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?
	Initial Response
The responsible party	must undertake the following actions immediately unless they could create a safety hazard that would result in injury
☐ The source of the release	has been stopped.
☐ The impacted area has be	en secured to protect human health and the environment.
Released materials have l	been contained via the use of berms or dikes, absorbent pads, or other containment devices.
All free liquids and recov	verable materials have been removed and managed appropriately.
has begun, please attach a na	the responsible party may commence remediation immediately after discovery of a release. If remediation arrative of actions to date. If remedial efforts have been successfully completed or if the release occurred rea (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
regulations all operators are requ public health or the environment failed to adequately investigate a	tion given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and hired to report and/or file certain release notifications and perform corrective actions for releases which may endanger in The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws
	Title: Environmental Manager
Signature: Bl	Date: 3/15/2021
email: bhall@btaoil.com	Telephone: 432-682-3753
OCD Only	
Received by:	Date:

If YES, for what reason(s) does the responsible party consider this a major release?



**Location** RGA #3

API#	G/( 113	
Spill Date	3/15/2021	
Spill Dimensi		
ENTER - Leng	th of Spill	40 feet
ENTER - Widt	h of Spill	40 feet
ENTER - Satu	ration Depth of Spill	1.5 inches
ENTER - Poro	sity Factor	0.15 decimal
Oil Cut - Well	Test / Vessel Throughput or Contents	
Oil		6
Water		10
Calculated Oi	l Cut	0.375
Volume Reco	overed in Truck / Containment	
ENTER - Reco	overed Oil	BBL
ENTER - Reco	overed Water	0 <b>BBL</b>
Calculated V	alues	calculated
Release of Oi	l in Soil - Unrecovered	2 <b>BBL</b>
Release of W	ater in Soil - Unrecovered	3 <b>BBL</b>
Unrecovered	Total Release	5 <b>BBL</b>
Calculated V	alues	calculated
Total Release	of Oil	2 <b>BBL</b>
Total Release	of Water	3 <b>BBL</b>
Total Release Total Release		3 <b>BBL</b> 5 <b>BBL</b>

Types of Soil	Porosity Factor
Gravel	0.25
Sand	0.20
Clay/silt/sand Mix	0.15
Clay	0.05
Caliche	0.03
Unknown	0.25

(Length X Width X Depth X 1 ft/12 in) X Porosity
5.615 ft<sup>3</sup> / BBL

X Oil Cut (or Water Cut)

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 27306

#### **CONDITIONS OF APPROVAL**

Operator:			OGRID:	Action Number:	Action Type:
BTA OIL PRODUCERS, LLC	104 S Pecos	Midland, TX79701	260297	27306	C-141

OCD	Condition
Reviewer	
rmarcus	The submitted C-141 is accepted with the following condition(s): The lateral and longitudinal information does not match the ULSTR regarding the release location. Please correct the conflicting
	information and report back to OCD. The electronic information is L-14-23S-28E. The C-141 is M-14-23S-28E and the OCD GIS system is reading N-14-23S-28E. The Lat./Long. should be at least five (5)
	decimals, please.