1625 N. French Dr., Hobbs, NM 88240 811 S. First St., Artesia, NM 88210 1000 Rio Brazos Road, Aztec, NM 87410 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

| Incident ID | nAPP2111646040 |
|----------------|----------------|
| District RP | |
| Facility ID | |
| Application ID | |

Release Notification

Responsible Party

| Responsible Party: BTA Oil Producers, LLC | OGRID: 260297 |
|--|---------------------------------|
| Contact Name: Bob Hall | Contact Telephone: 432-682-3753 |
| Contact email: bhall@btaoil.com | Incident # (assigned by OCD) |
| Contact mailing address: 104 S. Pecos St., Midland, TX 79701 | |

Location of Release Source

Latitude: 32.31103 Longitude: -104.06827

(NAD 83 in decimal degrees to 5 decimal places)

| Site Name: S | Siebert #1 | Production Fac | cility | | Site Type: Production | n Facility | |
|--------------|------------|----------------|--------|-----|------------------------------|------------------|-------------------|
| Date Release | Discovered | 4/24/2021 | | | API# (if applicable) Nearest | well: Siebert #1 | API #30-015-26322 |
| Unit Letter | Section | Township | Range | | County | | |
| Α | 15 | 235 | 28E | Edd | У | | |

Surface Owner: State Federal Tribal Private (Name: Wilbur A. Siebert)

Nature and Volume of Release

| Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below) | | | | |
|---|--|---|--|--|
| Crude Oil | Volume Released (bbls) 10 BBL | Volume Recovered (bbls) 5 BBL | | |
| Produced Water | Volume Released (bbls) | Volume Recovered (bbls) | | |
| | Is the concentration of dissolved chloride in the produced water >10,000 mg/l? | ☐ Yes ☐ No | | |
| Condensate | Volume Released (bbls) | Volume Recovered (bbls) | | |
| ☐ Natural Gas | Volume Released (Mcf) | Volume Recovered (Mcf) | | |
| Other (describe) | Volume/Weight Released (provide units) | Volume/Weight Recovered (provide units) | | |
| Cause of Release | | | | |

Broken Sight Glass.

A broken sight glass on the heater treater allowed approximately 6 barrels of crude oil to be released into the secondary containment of the production facility and released an additional 4 barrels of crude oil by a spray that spread onto adjacent private property and onto a home, several outbuildings, several vehicles, and a fishpond. Five barrels of free oil has been recovered, the top portion of the fishpond was skimmed with a vacuum truck and soap & pressure washing was performed on the home, out buildings and vehicle. (See attached spill calculation spreadsheet.)

of New Mexico servation Division

| Form C-141 | State |
|------------|----------|
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| Incident ID | nAPP2111646040 | |
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| Was this a major release as defined by 19.15.29.7(A) NMAC? | If YES, for what reason(s) does the responsible party consider this a major release? | | |
|--|--|--|--|
| ☐ Yes ⊠ No | | | |
| | | | |
| If YES, was immediate no | otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? | | |
| | | | |
| | Initial Response | | |
| The responsible p | party must undertake the following actions immediately unless they could create a safety hazard that would result in injury | | |
| ☐ The source of the rele | ase has been stopped. | | |
| The impacted area has | s been secured to protect human health and the environment. | | |
| Released materials ha | ve been contained via the use of berms or dikes, absorbent pads, or other containment devices. | | |
| All free liquids and re | coverable materials have been removed and managed appropriately. | | |
| If all the actions described | l above have <u>not</u> been undertaken, explain why: | | |
| | | | |
| | | | |
| | | | |
| | | | |
| Per 10 15 20 8 R (4) NM | AC the responsible party may commence remediation immediately after discovery of a release. If remediation | | |
| has begun, please attach a | a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred a reaction (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation. | | |
| | mation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and required to report and/or file certain release notifications and perform corrective actions for releases which may endanger | | |
| public health or the environn | nent. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have | | |
| | ate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws | | |
| and/or regulations. | | | |
| Printed Name: Bob Hall Title: Environmental Manager | | | |
| Signature: Date: 4/26/2021 | | | |
| Date: 4/20/2021 | | | |
| email: bhall@btaoil.co | om Telephone: 432-682-3753 | | |
| | | | |
| OCD Only | | | |
| Received by: Ramona | Marcus Date: 5/13/2021 | | |
| 213301.04 07. | Date: STATEOET | | |

Location Siebert #1 Production Facility - Calculation of Spray Volume API# **Spill Date** 4/24/2021 **Spill Dimensions ENTER** - Length of Spill 183 feet **ENTER** - Width of Spill 183 **feet ENTER** - Saturation Depth of Spill 0.03 inches **ENTER** - Porosity Factor 0.25 decimal Oil Cut - Well Test / Vessel Throughput or Contents Oil 99.99 Water 0.01 Calculated Oil Cut 0.9999 **Volume Recovered in Truck / Containment ENTER** - Recovered Oil **BBL ENTER** - Recovered Water Calculated Values calculated Release of Oil in Soil - Unrecovered 4 *BBL* 0 BBL Release of Water in Soil - Unrecovered **Unrecovered Total Release** 4 *BBL* **Calculated Values** calculated

| Types of Soil | Porosity Factor |
|--------------------|-----------------|
| Gravel | 0.25 |
| Sand | 0.20 |
| Clay/silt/sand Mix | 0.15 |
| Clay | 0.05 |
| Caliche | 0.03 |
| Unknown | 0.25 |

(Length X Width X Depth X 1 ft/12 in) X Porosity 5.615 ft³ / BBL

X Oil Cut (or Water Cut)

4 *BBL* 0 *BBL*

BBL

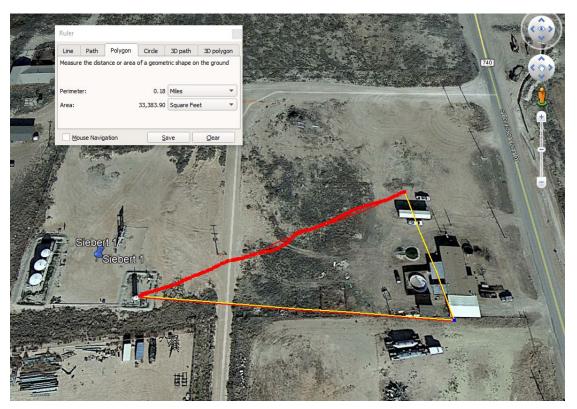
Total Release of Oil

Total Release

Total Release of Water



Calculation of Spray Area



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III
1000 Rio Brazos Rd., Aztec, NM 87410

Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 27310

CONDITIONS OF APPROVAL

| Operator: | | | OGRID: | Action Number: | Action Type: |
|------------------------|-------------|------------------|--------|----------------|--------------|
| BTA OIL PRODUCERS, LLC | 104 S Pecos | Midland, TX79701 | 260297 | 27310 | C-141 |

| OCD Reviewer | Condition |
|--------------|-----------|
| rmarcus | None |