District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	nAPP2100817721
District RP	
Facility ID	
Application ID	

# **Release Notification**

#### **Responsible Party**

Responsible Party: Cimarex Energy Co.			OGRID: 215099					
Contact Name: Laci Luig		Contact Telephone: (432) 571-7800						
Contact email: lluig@cimarex.com		Incident #	(assigned by OCD)	nAPP2100817721				
Contact mailing address: 600 N Marienfeld Street, Ste. 600 Midland, TX 79701								
			Location	ı of R	elease So	ource		
Latitude 32.28396 Longitude -103.84455 (NAD 83 in decimal degrees to 5 decimal places)								
Site Name: Sandy I	Forty N	iner Battery			Site Type: Battery			
Date Release Disco	overed:	1/6/2021			API# (if app	licable)		
Unit Letter Sec	ction	Township	Range		Coun	ty	7	
P 23		23S	30E	Eddy	У			
Surface Owner: State Federal Tribal Private (Name:  Nature and Volume of Release  Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)								
Crude Oil Volume Released (bbls)			Volume Reco					
Produced Wate	r	Volume Release	. ,			Volume Reco	overed (bbls) 8	
		Is the concentra produced water	tion of dissolved >10,000 mg/l?	chloride	e in the	Yes N	No	
Condensate Volume Released (bbls)				Volume Reco	overed (bbls)			
Natural Gas Volume Released (Mcf)			Volume Recovered (Mcf)					
Other (describe) Volume/Weight Released (provide units)			)	Volume/Weiş	ght Recovered (prov	ide units)		
Cause of Release: Human Error								
We released 12 barrels of produced water onto a lined containment and we were able to recover it all. The cause of the spill was due to human error. We had a crew out at the location and a valve handle was inadvertently bumped open causing a release. The containment has been cleaned.								

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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?		
☐ Yes ☒ No			
By: Gloria Garza	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?		
To: EMNRD OCD Distric By: Email	ct 1 Spills, Cristina Eads, Robert Hamlet, BLM NM CFO Spill		
	Initial Response		
The responsible p	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury		
The source of the rele	ease has been stopped.		
The impacted area ha	is been secured to protect human health and the environment.		
Released materials ha	ave been contained via the use of berms or dikes, absorbent pads, or other containment devices.		
	ecoverable materials have been removed and managed appropriately.		
If all the actions described	d above have <u>not</u> been undertaken, explain why:		
Per 19 15 29 8 B (4) NM	IAC the responsible party may commence remediation immediately after discovery of a release. If remediation		
has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.			
	rmation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and		
public health or the environr	required to report and/or file certain release notifications and perform corrective actions for releases which may endanger ment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have		
	ate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In f a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws		
and/or regulations.	7 T T T T T T T T T T T T T T T T T T T		
Printed Name: Laci Luig_	Title: ESH Specialist		
Signature: <u>Qac</u>	Date: 1/8/2021		
email: lluig@cimarex.cor	m Telephone: (432) 208-3035		
OCD Only			
Received by:	Date:		

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#### Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	105 (ft bgs)	
Did this release impact groundwater or surface water?	☐ Yes ⊠ No	
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ⊠ No	
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ⊠ No	
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ⊠ No	
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ⊠ No	
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ⊠ No	
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ⊠ No	
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ⊠ No	
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ⊠ No	
Are the lateral extents of the release overlying an unstable area such as karst geology?	⊠ Yes □ No	
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ⊠ No	
Did the release impact areas <b>not</b> on an exploration, development, production, or storage site?	☐ Yes ⊠ No	
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.		
Characterization Report Checklist: Each of the following items must be included in the report.		
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.  Field data  Data table of soil contaminant concentration data  Depth to water determination  Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release  Boring or excavation logs  Photographs including date and GIS information  Topographic/Aerial maps  Laboratory data including chain of custody		

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

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I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.			
Printed Name: Laci Luig	Title: ESH Specialist		
Signature: \( \alpha \cdot \)	Date: 2/17/2021		
email: lluig@cimarex.com	Telephone: (432) 208-3035		
OCD Only			
Received by: Cristina Eads	Date: 02/18/2021		

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## Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following	items must be included in the closure report.		
☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC			
Photographs of the remediated site prior to backfill or photomust be notified 2 days prior to liner inspection)	os of the liner integrity if applicable (Note: appropriate OCD District office		
Laboratory analyses of final sampling (Note: appropriate OE	OC District office must be notified 2 days prior to final sampling)		
Description of remediation activities			
and regulations all operators are required to report and/or file certa may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and rehuman health or the environment. In addition, OCD acceptance of	lations. The responsible party acknowledges they must substantially conditions that existed prior to the release or their final land use in		
Printed Name: Laci Luig	Title: ESH Specialist		
Signature:	Date: 2/17/2021		
email: lluig@cimarex.com	Telephone: (432) 208-3035		
OCD Only			
Received by: Cristina Eads	Date: 02/18/2021		
	y of liability should their operations have failed to adequately investigate and e water, human health, or the environment nor does not relieve the responsible d/or regulations.		
Closure Approved by:	Date:05/28/2021		
Printed Name: Cristina Eads	Title: Environmental Specialist		

From: <u>Laci Luig</u>

To: BLM SPILL (blm\_nm\_cfo\_spill@blm.gov); emnrd-ocd-district1spills (emnrd-ocd-district1spills@state.nm.us);

Cristina.Eads@state.nm.us, Hamlet, Robert, EMNRD

Cc: <u>Christian Carnott</u>; <u>Gloria Garza</u>

**Subject:** RE: Cimarex Reportable Spill - Forty Niner & Sandy Battery

**Date:** Monday, February 8, 2021 10:44:58 AM

Attachments: <u>image001.png</u>

#### Good Morning,

A liner inspection has been scheduled for Wednesday, February 10<sup>th</sup> at 8:30am (MST).

Incident ID: nAPP2100817721

#### Thank you, Laci

From: Gloria Garza <ggarza@cimarex.com> Sent: Thursday, January 7, 2021 1:19 PM

**To:** BLM SPILL (blm\_nm\_cfo\_spill@blm.gov) <blm\_nm\_cfo\_spill@blm.gov>; emnrd-ocd-district1spills (emnrd-ocd-district1spills@state.nm.us) <emnrd-ocd-district1spills@state.nm.us>; Cristina.Eads@state.nm.us; Hamlet, Robert, EMNRD <Robert.Hamlet@state.nm.us>

**Cc:** Laci Luig < lluig@cimarex.com>; Christian Carnott < CCarnott@cimarex.com>

**Subject:** Cimarex Reportable Spill - Forty Niner & Sandy Battery

All,

We had a release at the Forty Niner & Sandy Battery. We released 12 barrels of produced water onto a lined containment and we were able to recover it all. The cause of the spill was due to human error. We had a crew out at the location and a valve handle was inadvertently bumped open causing a release.



A C-141 will be submitted online.

Please call if you have any questions.

Thank you,

Gloria Garza







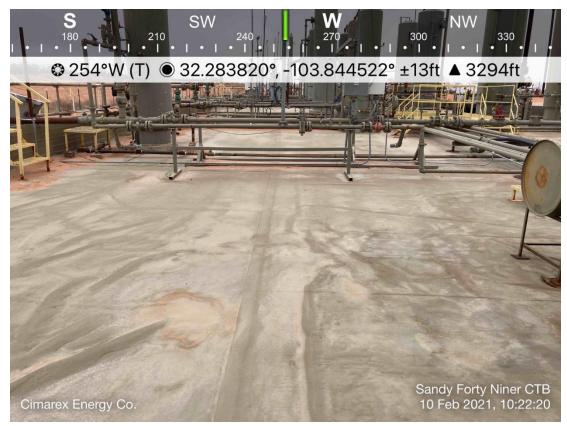
















District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 18219

#### **CONDITIONS**

	conin
Operator:	OGRID:
CIMAREX ENERGY CO.	215099
600 N. Marienfeld Street	Action Number:
Midland, TX 79701	18219
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Cr	reated By	Condition	Condition Date
се	eads	None	5/28/2021