Atchafalaya Measurement, Inc. Main Street Artesia, NM 88210 575-746-3481

416 East Main Street

Sample Information

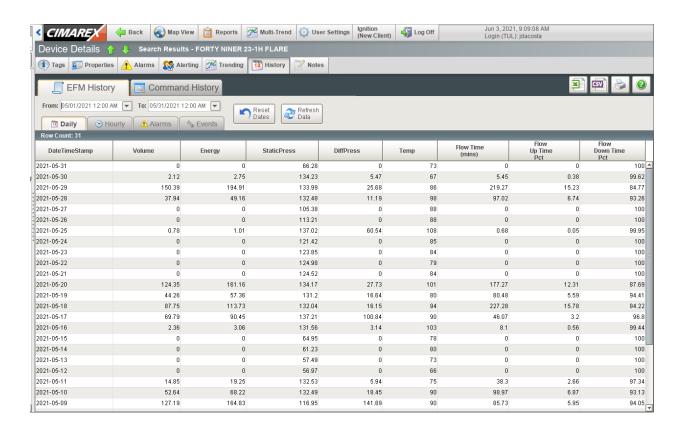
	Sample Information
Sample Name	CimarexForty Niner Ridge 23 Federal 2H CDPGC1-42318-04
Station Number	NCP9775123
Lease Name	Forty Niner Ridge 23 Federal 2H CDP
Analysis for	Cimarex Energy
Producer	Cimarex Energy
Field Name	Carlsbad
County	Lea
State	NM
Frequency	Quarterly
Sample Deg F	72.9
Atmos Deg F	68
Flow Rate	1582.6
LinePSIG	516.9
Date Sampled	4-19-18
Sampled By	Travis Williams
Analysis By	Pat Silvas
Report Date	2018-04-23 07:45:59

Component Results

Component Name	Ret. Time	Peak Area	Norm%	PPMV	GPM (Dry) (Gal. / 1000 cu.ft.)	
Nitrogen	22.100	10603.9	2.04203	20420.300	0.225	
H2S	46.000	0.0	0.00000	0.000	0.000	
Methane	22.940	307683.6	76.18829	761882.900	12.958	
Carbon Dioxide	26.700	1097.0	0.17702	1770.200	0.030	
Ethane	36.940	88450.3	13.09758	130975.800	3.514	
Propane	79.160	55848.2	6.16085	61608.500	1.703	
i-Butane	28.780	42495.4	0.60944	6094.400	0.200	
n-Butane	30.400	94248.2	1.30230	13023.000	0.412	
i-Pentane	35.520	13604.3	0.15947	1594.700	0.059	
n-Pentane	37.620	11987.6	0.13678	1367.800	0.050	
Hexanes Plus	120.000	11289.0	0.12624	1262.400	0.055	
Total:			100.00000	1000000.000	19.206	

Results Summary

Result	Dry	Sat. (Base)	
Total Raw Mole% (Dry)	102.20871		
Total Amount PPM (Mole/Vol.)	1000000.000		
Pressure Base (psia)	14.730		
Temperature Base	60.0		
Gross Heating Value (BTU / Ideal cu.ft.)	1239.8	1218.2	
Gross Heating Value (BTU / Real cu.ft.)	1244.1	1223.0	
Relative Density (G), Ideal	0.7240	0.7223	
Relative Density (G), Real	0.7263	0.7248	
Compressibility (Z) Factor	0.9965	0.9961	



<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

QUESTIONS

Action 30002

QUESTIONS

Operator:	OGRID:
CIMAREX ENERGY CO.	215099
600 N. Marienfeld Street	Action Number:
Midland, TX 79701	30002
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

QUESTIONS

Determination of Reporting Requirements			
Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide addional guidance.			
Was or is this venting or flaring caused by an emergency or malfunction	Yes		
Did or will this venting or flaring last eight hours or more cumulatively within any 24-hour period from a single event	No		
Is this considered a submission for a notification of a major venting or flaring	Yes, minor venting or flaring of natural gas.		
The operator shall file a form C-141 instead of a form C-129 for a release that includes liquid during venting or flaring that is or may be a major or minor release under			
Was there or will there be at least 50 MCF of natural gas vented or flared during this event	Yes		
Did this venting or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No		

Unregistered Facility Site		
Please provide the facility details, if the venting or flaring occurred or is occuring at a facility that does not have an Facility ID (f#) yet.		
Facility or Site Name FORTY NINER RIDGE 23 FED 1H FLARE		
Facility Type	Flare Stack - (FS)	

Equipment Involved		
Primary Equipment Involved	Not answered.	
Additional details for Equipment Involved. Please specify	Not answered.	

Representative Compositional Analysis of Vented or Flared Natural Gas			
Please provide the mole percent for the percentage questions in this group.			
Methane (CH4) percentage	76		
Nitrogen (N2) percentage, if greater than one percent	2		
Hydrogen Sulfide (H2S) PPM, rounded up	0		
Carbon Dioxide (C02) percentage, if greater than one percent	0		
Oxygen (02) percentage, if greater than one percent 0			
If you are venting and/or flaring because of Pipeline Specification, please provide the required specification.	If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.		
Methane (CH4) percentage quality requirement	Not answered.		
Nitrogen (N2) percentage quality requirement	Not answered.		
Hydrogen Sufide (H2S) PPM quality requirement	Not answered.		
Carbon Dioxide (C02) percentage quality requirement	Not answered.		
Oxygen (02) percentage quality requirement	Not answered.		

Date(s) and Time(s)		
Date venting or flaring was discovered or commenced	06/01/2021	
Time venting or flaring was discovered or commenced	07:15 AM	
Is the venting or flaring event complete	Yes	
Date venting or flaring was terminated	05/29/2021	
Time venting or flaring was terminated	01:00 AM	
Total duration of venting or flaring in hours, if venting or flaring has terminated	5	
Longest duration of cumulative hours within any 24-hour period during this event	4	

Measured or Estimated Volume of Vented or Flared Natural Gas		
Natural Gas Vented (Mcf) Details	Not answered.	
Natural Gas Flared (Mcf) Details	Cause: Equipment Failure Other (Specify) Natural Gas Flared Spilled: 150 Mcf Recovered: 0 Mcf Lost: 150 Mcf]	
Other Released Details	Not answered.	
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.	
Is this a gas only submission (i.e. only Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.	

Venting or Flaring Resulting from Downstream Activity		
Was or is this venting or flaring a result of downstream activity Not answered.		
Date notified of downstream activity requiring this venting or flaring Not answered.		
Time notified of downstream activity requiring this venting or flaring Not answered.		

Steps and Actions to Prevent Waste

·	
For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	Due to extended downtime on the wells, the wells were energized more than we expected, compressor could not handle volumes.• Holding compressor vendor accountable for runtime
Steps taken to limit the duration and magnitude of venting or flaring	Field team responded to event.
Corrective actions taken to eliminate the cause and reoccurrence of venting or flaring	Have safety system setup to prevent future flaring.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 30002

CONDITIONS

Operator:	OGRID:
CIMAREX ENERGY CO.	215099
600 N. Marienfeld Street	Action Number:
Midland, TX 79701	30002
	Action Type:
	[C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created B	y Condition	Condition Date
system	If the information provided in this report requires an amendment, submit a [C-129] Request to Amend Venting and/or Flaring Incident, utilizing your incident number from this event.	6/3/2021