District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

| Incident ID | NAPP2115532100 |
|----------------|----------------|
| District RP | |
| Facility ID | |
| Application ID | |

Release Notification

Responsible Party

| Responsible Party OGI | | | | | GRID | | |
|--|-------------|-----------------|----------------|------------------------------------|-------------------------|--------------------------------|--|
| Contact Name Contact | | | | | Telephone | | |
| Contact email Incider | | | | | nt # (assigned by OCD) | | |
| Contact mail | ing address | | | <u>.</u> | | | |
| | | | Location | of Release S | ource | | |
| Latitude | | | (NAD 83 in dec | Longitude cimal degrees to 5 decir | mal places) | | |
| Site Name | | | | Site Type | | | |
| Date Release | Discovered | | | API# (if app | plicable) | | |
| Unit Letter | Section | Township | Range | Cour | County | | |
| Crude Oil | Material | Federal Tr | Nature and | l Volume of | c justification for th | the volumes provided below) | |
| Produced | | Volume Released | | | Volume Recovered (bbls) | | |
| Is the concentration of dissolved chloride in the produced water >10,000 mg/l? | | | | | Yes No | | |
| Condensate Volume Released (bbls) | | | | | Volume Recovered (bbls) | | |
| Natural Gas Volume Released (Mcf) | | | | | Volume Recovered (Mcf) | | |
| Other (describe) Volume/Weight Released (provide units) | | | | | Volume/We | ight Recovered (provide units) | |
| Cause of Rela | ease | | | | | | |

| 77 | | - | | • |
|----|-----|---|------------------|-----|
| - | age | 7 | n | 1 4 |
| | 450 | - | \mathbf{v}_{I} | |

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| Was this a major release as defined by 19.15.29.7(A) NMAC? | If YES, for what reason(s) does the | responsible party consider this a major release? |
|---|--|--|
| ☐ Yes ☐ No | | |
| | | |
| If YES, was immediate no | otice given to the OCD? By whom? | To whom? When and by what means (phone, email, etc)? |
| | | |
| | Initi | al Response |
| The responsible | party must undertake the following actions im | mediately unless they could create a safety hazard that would result in injury |
| The source of the rele | ease has been stopped. | |
| ☐ The impacted area ha | s been secured to protect human heal | th and the environment. |
| Released materials ha | ive been contained via the use of bern | ms or dikes, absorbent pads, or other containment devices. |
| | ecoverable materials have been remove | <u> </u> |
| If all the actions described | d above have <u>not</u> been undertaken, ex | xplain why: |
| | | |
| | | |
| | | |
| | | |
| has begun, please attach | a narrative of actions to date. If ren | nence remediation immediately after discovery of a release. If remediation nedial efforts have been successfully completed or if the release occurred (AC), please attach all information needed for closure evaluation. |
| regulations all operators are public health or the environr failed to adequately investig | required to report and/or file certain releasement. The acceptance of a C-141 report at and remediate contamination that pos | to the best of my knowledge and understand that pursuant to OCD rules and ase notifications and perform corrective actions for releases which may endanger by the OCD does not relieve the operator of liability should their operations have e a threat to groundwater, surface water, human health or the environment. In reator of responsibility for compliance with any other federal, state, or local laws |
| Printed Name | | Title: |
| Signature: | tan Departyer | Date: |
| email: | | Telephone: |
| | | |
| OCD Only | | |
| Received by: Ramona | Marcus | Date: 6/6/2021 |

NAPP2115532100

| L48 Spill Volume Estimate Form | | | | | | | | | | | | |
|---|--|----------------|---|---|--|-------------------------------------|--|-----------------------------------|--|---|--|---|
| | Facility Name & Number: hConcho - West Pearl 26 2H | | | | | | | | | | | |
| | | | Asset Area: | Lea County | | | | | | | | |
| | Releas | se Disco | very Date & Time: | 5/20/2021 | 0/2021 | | | | | | | |
| | | | Release Type: | Oil Mixture | Mixture | | | | | | | |
| Provide a | Provide any known details about the event. The release was caused by a hole in the fire tube due to internal corrosion, 32,62319, -103,52151 | | | | | | | | | | | |
| | Spill Calculation - On Pad Surface Pool Spill | | | | | | | | | | | |
| Convert Irregular shape into a series of rectangles | Length (ft.) | Width (ft.) | Deepest point in each of the areas (in.) | No. of boundaries of "shore" in each area | Estimated <u>Pool</u> Area (sq. ft.) | Estimated Average Depth (ft.) | Estimated volume of each pool area (bbl.) | Penetration allowance (ft.) | Total Estimated Volume of Spill (bbl.) | Percentage of Oil if Spilled Fluid is a Mixture | Total Estimated Volume of Spilled Oil (bbl.) | Total Estimated Volume of Spilled Liquid other than Oil (bbl.) |
| Rectangle A | 10.0 | 100.0 | 4.83 | 4 | 1000.000 | 0.101 | 17.911 | 0.005 | 18.001 | 70.00% | 12.601 | 5.400 |
| Rectangle B | | | | | 0.000 | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | | #DIV/0! | #DIV/0! |
| Rectangle C | | | | | 0.000 | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | | #DIV/0! | #DIV/0! |
| Rectangle D | | | | | 0.000 | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | | #DIV/0! | #DIV/0! |
| Rectangle E | | | | | 0.000 | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | | #DIV/0! | #DIV/0! |
| Rectangle F | | | | | 0.000 | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | | #DIV/0! | #DIV/0! |
| Rectangle G | | | | | 0.000 | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | | #DIV/0! | #DIV/0! |
| Rectangle H | | | | | 0.000 | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | | #DIV/0! | #DIV/0! |
| Rectangle I | | | | | 0.000 | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | | #DIV/0! | #DIV/0! |
| Rectangle J | | | | | 0.000 | #DIV/0! | #DIV/0! | #DIV/0! | #DIV/0! | | #DIV/0! | #DIV/0! |
| | | | | | | | 1 | Total Volume Release: | 18.001 | | 12.601 | 5.400 |

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 30613

CONDITIONS

| Operator: | OGRID: | | | |
|--------------------|---|--|--|--|
| COG OPERATING LLC | 229137 | | | |
| 600 W Illinois Ave | Action Number: | | | |
| Midland, TX 79701 | 30613 | | | |
| | Action Type: | | | |
| | [C-141] Release Corrective Action (C-141) | | | |

CONDITIONS

| Created By | Condition | Condition Date | | |
|------------|-----------|----------------|--|--|
| rmarcus | None | 6/6/2021 | | |