District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD Districtoffice

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Incident ID	NAPP2111246127
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: ETC Texas Pipeline, Ltd.	OGRID: 371183	
Contact Name: Carolyn Blackaller	Contact Telephone: (432) 203-8920	
Contact email: Carolyn.blackaller@energytransfer.com	Incident # (assigned by OCD)	
Contact mailing address: 600 N. Marienfeld St., Suite 700, Midland, TX 79701		

Location of Release Source

 Latitude 32.0651725
 Longitude _-103.5900557

 (NAD 83 in decimal degrees to 5 decimal places)

 Site Name: Cal B Pipeline
 Site Type: Pipeline

 Date Release Discovered: 4/14/2021
 API# (if applicable)

 Unit Letter
 Section

 Township
 Range

 County

L	Unit Letter	Section	Township	Range	County
Γ	В	S 8	T26S	R33E	Lea

Surface Owner: State Federal Tribal Private (Name: AE & J Royalties, LLC______

Nature and Volume of Release

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf): 100 mcf	Volume Recovered (Mcf): 0 mcf
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
ause of Release: The	release was attributed to a blowdown in order to condu	ct repairs on the line.

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19.15.29.7(A) NMAC?

If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

X The source of the release has been stopped.

X The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

X All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name:	Carolyn	Blackaller	
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Signature: Coulou

email: <u>Carolyn.blackaller@energytransfer.com</u>

Date: 4/22/2021

Title: Sr. Environmental Specialist

Telephone: (432) 203-8920

OCD Only

Received by:

Ramona Marcus

Date: _____5/9/2021

Received by OCD: 4/22/2021 12:50:45 PM

State of New Mexico Oil Conservation Division

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.
A scaled site and sampling diagram as described in 19.15.29.11 NMAC
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)
Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)
Description of remediation activities
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rul and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete. Printed Name: Carolyn Blackaller
OCD Only
Received by: Ramona Marcus Date: 5/9/2021
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate a remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsi party of compliance with any other federal, state, or local laws and/or regulations.
Closure Approved by: Date: 06/07/2021
Printed Name: Cristina Eads Title: Environmental Specialist

NAPP2111246127

Blowdown Calculation

Starting Pressure

 Pressure
 54.7 psia

 MW=
 21.5 lb/lbmol

 T=
 70 F

 Z=
 0.985915

 PIPE ID=
 16 "

Calculations:

Gas Density= 0.20975428 lb/ft^3

PIPELINE

Flow Are 1.395556 ft^2 Pip Vol= 36842.67 ft^3 Dens Dif -0.15397 lb/ft^3 MassCot -5672.59 lbs

MSCF= -99.9959

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
ETC Texas Pipeline, Ltd.	371183
8111 Westchester Drive	Action Number:
Dallas, TX 75225	25231
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
ceads	None	6/7/2021

CONDITIONS

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Action 25231