District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Responsible Party: ETC Texas Pipeline, Ltd.

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAPP2112648073
District RP	
Facility ID	
Application ID	

### **Release Notification**

### **Responsible Party**

OGRID: 371183

Contact Name: Carolyn Blackaller			Contact Telephone: (432) 203-8920				
Contact email: Carolyn.blackaller@energytransfer.com			Incident # (assigned by OCD)				
Contact mailing address: 600 N. Marienfeld St., Suite 700, Midland, TX 79701							
Location of Release Source  Latitude 32.077181  Longitude -103.531418							
			(NAD 83 in dec				•
Site Name: Jafar Pipeline			Site Type: Pipeline				
Date Release	Discovered:	4/22/2021			API# (if app	licable)	,
Unit Letter	Section	Township	Range		Coun	ty	]
D	SI	T26S	R33E		Lea		
Nature and Volume of Release  Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)  Crude Oil Volume Released (bbls) Volume Recovered (bbls)							
Produced		Volume Release				Volume Recovered (bbls)	
Is the concentration of dissolved chloride produced water >10,000 mg/1?		in the	☐ Yes ☐ No				
Condensate Volume Released (bbls)				Volume Reco	vered (bbls)		
X Natural Gas Volume Released (Mcf): 691 mcf				Volume Reco	vered (Mcf): 0 mcf		
Other (describe) Volume/Weight Released (provide units)			Volume/Weight Recovered (provide units)				
Cause of Rele	ease: The rel	lease was attribute	d to a pipeline pur	ge in o	order to put th	i he line back in s	service after a valve replacement.

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# State of New Mexico Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the respondent an unauthorized release of gases exceeding			
XYes No				
,	otice given to the OCD? By whom? To who NMOCD District I on 5/6/2021 at 10:24am	om? When and by what means (phone, email, etc)? CST via email		
Initial Response				
The responsible p	party must undertake the following actions immediatel	y unless they could create a safety hazard that would result in injury		
X The source of the rele	ease has been stopped.			
	is been secured to protect human health and	the environment.		
	•	likes, absorbent pads, or other containment devices.		
All free liquids and re	ecoverable materials have been removed an	d managed appropriately.		
If all the actions described	d above have <u>not</u> been undertaken, explain	why:		
D 10.15.00.0 D (A) > D	11			
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.				
		best of my knowledge and understand that pursuant to OCD rules and		
		fications and perform corrective actions for releases which may endanger CD does not relieve the operator of liability should their operations have		
failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Printed Name: Carolyn B	lackaller	Title: Sr. Environmental Specialist		
Signature:	D-annu	Date: <u>5/6/2021</u>		
email: Carolyn.blackaller	@energytransfer.com	Telephone: (432) 203-8920		
OCD Only				
Received by: Ramo	na Marcus	Date: 5/13/2021		

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## State of New Mexico Oil Conservation Division

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#### **Closure**

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.				
☐ A scaled site and sampling diagram as described in 19.15.29.11 NMAC				
Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)				
Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)				
Description of remediation activities				
and regulations all operators are required to report and/or file certa may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and re human health or the environment. In addition, OCD acceptance of	lations. The responsible party acknowledges they must substantially onditions that existed prior to the release or their final land use in			
OCD Only				
Received by: Ramona Marcus	Date: 5/13/2021			
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other federal, state, or local laws and/or regulations.				
Closure Approved by:	Date:06/07/2021			
Printed Name: Cristina Eads	Title: Environmental Specialist			
<del>_</del>	0 × 10 × 10 × 10 × 10 × 10 × 10 × 10 ×			

#### NAPP2112648073

## **Purge Time Calculation**

Diameter (in inches)	20	RECOMMENDED PURGE TIME	21
Length (in miles)	8.000	ACTUAL PURGE TIME (in min)	20
Pipeline Pressure (psia)	43	VOLUME OF PURGE GAS (Mcf)	<u>691</u>
Blowdown Size (valve)	8		
K (Blowoff Coefficient)	48.00		

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 27176

#### **CONDITIONS**

Operator:	OGRID:
ETC Texas Pipeline, Ltd.	371183
8111 Westchester Drive	Action Number:
Dallas, TX 75225	27176
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created By	Condition	Condition Date
ceads	None	6/7/2021