District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

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Incident ID	NAPP2115824205
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	OGRID
Contact Name	Contact Telephone
Contact email	Incident # (assigned by OCD)
Contact mailing address	

Location of Release Source

(NAD 83 in decimal degrees to 5 decimal places)

Longitude

Site Name	Site Type
Date Release Discovered	API# (if applicable)

Unit Letter	Section	Township	Range	County

Surface Owner: State Federal Tribal Private (Name: _

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Volume Released (bbls)	Volume Recovered (bbls)		
Volume Released (bbls)	Volume Recovered (bbls)		
Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No		
Volume Released (bbls)	Volume Recovered (bbls)		
Volume Released (Mcf)	Volume Recovered (Mcf)		
Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)		
	Volume Released (bbls) Is the concentration of dissolved chloride in the produced water >10,000 mg/l? Volume Released (bbls) Volume Released (Mcf)		

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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?
Yes No	
If YES, was immediate no	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name:	Title:
Signature: Kelywzy	Date:
email:	Telephone:
OCD Only	
Received by: Ramona Marcus	Date: <u>6/8/2021</u>

Received by OCD: 6/8/2021 10:08:58 AM

L48 Spill Volume Estimate Form

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			L48 Spill Vol	lume Estimate Form				
Facilit	y Name & Number:	EVGSAU 2717-006						
	Asset Area:	SENM (Buckeye)						
Release Disc	overy Date & Time:	12:04P.M. 5/29/21						
	Release Type:	Oil Mixture						
e any known deta	ails about the event:	Flowline leak resulted	rinto production oil and water to spi	III. TO DDIS OF Standing Huid was picked t	ip by the vac truck. Ma	so isolated nowline lea	ak by shuung in the weim	ead valve and neader
			Spill Calculation -	Subsurface Spill - Rectangle				
Was the release	on pad or off-pad?			On Pad - 10.5%; Off Pad - 15.12%	soil spilled-fluid satura	ation factor		
east a half inch ir	n the last 24 hours?		Yes, On I	Pad - 8%; Off Pad - 13.57% soil spilled-	fluid saturation factor;	if No, use factors abov	/e.	
Length (ft.)	Width (ft.)	Depth (in.)	Soil Spilled-Fluid Saturation	Estimated volume of each area (bbl.)	Total Estimated Volume of Spill (bbl.)	Percentage of Oil if Spilled Fluid is a Mixture	Total Estimated Volume of Spilled Oil (bbl.)	Total Estimated Volume of Spilled Liquid other than Oil (bbl.)
70.0	43.0	1.50	15.12%	66.973	10.126	6.00%	0.608	9.519
				0.000	0.000	0.00%	0.000	0.000
				0.000	0.000	0.00%	0.000	0.000
				0.000	0.000	0.00%	0.000	0.000
				0.000	0.000	0.00%	0.000	0.000
				0.000	0.000		0.000	0.000
				<u>د</u> کورو	0.000		0.000	0.000
				0.000	0.000		0.000	0.000
				0.000	0.000		0.000	0.000
				0.000	0.000		0.000	0.000
				Total Volume Release:	10.126		0.608	9.519

Released to Imaging: 6/8/2021 5:24:13 PM

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator: OGI)GRID:
CONOCOPHILLIPS COMPANY	217817
600 W. Illinois Avenue Acti	ction Number:
Midland, TX 79701	30965
Acti	ction Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
rmarcus	None	6/8/2021

CONDITIONS

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Action 30965