District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	NAPP2115932981
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party					OGRID		
Contact Name					Contact Telephone		
Contact email I					Incident # (assigned by OCD)		
Contact mail	ing address			<u>.</u>			
			Location	of Release S	ource		
Latitude Longitude (NAD 83 in decimal degrees to 5 decimal places)							
Site Name				Site Type	Site Type		
Date Release	Discovered			API# (if app	plicable)		
Unit Letter	Section	Township	Range	Cour	nty		
Crude Oil	Material	Federal Tr	Nature and	l Volume of	c justification for th	the volumes provided below)	
Produced					Volume Recovered (bbls)		
Produced Water Volume Released (bbls) Is the concentration of dissolved chloride in the produced water >10,000 mg/l?					☐ Yes ☐ No		
Condensate Volume Released (bbls)					Volume Recovered (bbls)		
Natural Gas Volume Released (Mcf)					Volume Recovered (Mcf)		
Other (describe) Volume/Weight Released (provide units)				e units)	Volume/We	ight Recovered (provide units)	
Cause of Rela	ease						

Th	-	
Page	•	nt.
I ugo	-	vj

Incident ID	NAPP2115932981
District RP	
Facility ID	
Application ID	

Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the r	responsible party consider this a major release?
☐ Yes ☐ No		
If YES, was immediate no	otice given to the OCD? By whom?	To whom? When and by what means (phone, email, etc)?
	Initia	l Response
The responsible p	party must undertake the following actions imm	ediately unless they could create a safety hazard that would result in injury
☐ The source of the rele	ease has been stopped.	
☐ The impacted area ha	s been secured to protect human health	and the environment.
Released materials ha	we been contained via the use of berm	s or dikes, absorbent pads, or other containment devices.
☐ All free liquids and re	ecoverable materials have been remove	ed and managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, exp	olain why:
Dog 10 15 20 9 D (4) NM	[AC the regressible party may comme	nce remediation immediately after discovery of a release. If remediation
has begun, please attach	a narrative of actions to date. If reme	edial efforts have been successfully completed or if the release occurred AC), please attach all information needed for closure evaluation.
		to the best of my knowledge and understand that pursuant to OCD rules and
		e notifications and perform corrective actions for releases which may endanger the OCD does not relieve the operator of liability should their operations have
		a threat to groundwater, surface water, human health or the environment. In tor of responsibility for compliance with any other federal, state, or local laws
Printed Name		Title:
Signature:	tan Separte	Date:
email:		Telephone:
OCD Only		
Received by: Ramona	Marcus	Date: <u>6/8/2021</u>

NAPP2115932981

L48 Spill Volume Estimate Form												
	Facility Name & Number: Canvasback 13 Federal 003H											
			Asset Area:									
	Release Discovery Date & Time: 5.22.21 08:28											
	Release Discovery Date & Time: 5.22.21 06:26 Release Type: Produced Water											
Provide	any kno	wn deta										
1 TOVIGE	Provide any known details about the event: Spill Calculation - On Pad Surface Pool Spill											
Convert Irregular shape into a series of rectangles		Width (ft.)	Deepest point in each of the areas (in.)	No. of boundaries of "shore" in each area	Estimated <u>Pool</u>	Estimated	Estimated volume of each pool area (bbl.)	Penetration allowance (ft.)	Total Estimated Volume of Spill (bbl.)	Percentage of Oil if Spilled Fluid is a Mixture	Total Estimated Volume of Spilled Oil (bbl.)	Total Estimated Volume of Spilled Liquid other than Oil (bbl.)
Rectangle A	83.0	26.0	0.25	3	2158.000	0.007	2.668	0.000	2.668			
Rectangle B	50.0	12.0	0.25	2	600.000	0.010	1.113	0.001	1.113			
Rectangle C	25.0	15.0	0.25	1	375.000	0.021	1.391	0.001	1.392			
Rectangle D	50.0	16.0	0.25	3	800.000	0.007	0.989	0.000	0.989			
Rectangle E					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
Rectangle F					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
Rectangle G					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
Rectangle H					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
Rectangle I					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
Rectangle J					0.000	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!			
								Total Volume Release:	6.163			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 30952

CONDITIONS

Operator:	OGRID:
COG OPERATING LLC	229137
600 W Illinois Ave	Action Number:
Midland, TX 79701	30952
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
rmarcus	None	6/8/2021