

July 27, 2020

FESCO, Ltd.
1100 Fesco Ave. - Alice, Texas 78332

For: Tap Rock Operating LLC
523 Park Point Drive, Suite 200
Golden, Colorado 80401

Sample: WTG Federal Com No. 201H
First Stage Separator
Spot Gas Sample @ 102 psig & 129 °F

Date Sampled: 07/23/2020

Job Number: 202222.001

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

COMPONENT	MOL%	GPM
Hydrogen Sulfide*	< 0.001	
Nitrogen	0.740	
Carbon Dioxide	0.191	
Methane	72.208	
Ethane	12.574	3.447
Propane	6.800	1.921
Isobutane	0.984	0.330
n-Butane	2.530	0.818
2-2 Dimethylpropane	0.000	0.000
Isopentane	0.641	0.240
n-Pentane	0.804	0.299
Hexanes	0.934	0.394
Heptanes Plus	<u>1.594</u>	<u>0.692</u>
Totals	100.000	8.141

Computed Real Characteristics Of Heptanes Plus:

Specific Gravity ----- 3.479 (Air=1)
Molecular Weight ----- 100.23
Gross Heating Value ----- 5334 BTU/CF

Computed Real Characteristics Of Total Sample:

Specific Gravity ----- 0.838 (Air=1)
Compressibility (Z) ----- 0.9948
Molecular Weight ----- 24.14
Gross Heating Value
Dry Basis ----- 1462 BTU/CF
Saturated Basis ----- 1438 BTU/CF

*Hydrogen Sulfide tested on location by: Stain Tube Method (GPA 2377)
Results: <0.013 Gr/100 CF, <0.2 PPMV or <0.001 Mol %

Base Conditions: 15.025 PSI & 60 Deg F

Sampled By: (24) D. Field
Analyst: LPJ
Processor: AS
Cylinder ID: T-1372

Certified: FESCO, Ltd. - Alice, Texas

David Dannhaus 361-661-7015

FESCO, Ltd.

Job Number: 202222.001

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286
TOTAL REPORT

COMPONENT	MOL %	GPM	WT %
Hydrogen Sulfide*	< 0.001		< 0.001
Nitrogen	0.740		0.859
Carbon Dioxide	0.191		0.348
Methane	72.208		47.980
Ethane	12.574	3.447	15.661
Propane	6.800	1.921	12.420
Isobutane	0.984	0.330	2.369
n-Butane	2.530	0.818	6.091
2,2 Dimethylpropane	0.000	0.000	0.000
Isopentane	0.641	0.240	1.916
n-Pentane	0.804	0.299	2.403
2,2 Dimethylbutane	0.012	0.005	0.043
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.078	0.033	0.278
2 Methylpentane	0.277	0.118	0.989
3 Methylpentane	0.147	0.062	0.525
n-Hexane	0.420	0.177	1.499
Methylcyclopentane	0.162	0.057	0.565
Benzene	0.024	0.007	0.078
Cyclohexane	0.211	0.074	0.735
2-Methylhexane	0.065	0.031	0.270
3-Methylhexane	0.072	0.034	0.299
2,2,4 Trimethylpentane	0.000	0.000	0.000
Other C7's	0.167	0.074	0.686
n-Heptane	0.172	0.081	0.714
Methylcyclohexane	0.222	0.091	0.903
Toluene	0.043	0.015	0.164
Other C8's	0.212	0.101	0.968
n-Octane	0.069	0.036	0.326
Ethylbenzene	0.004	0.002	0.018
M & P Xylenes	0.024	0.009	0.106
O-Xylene	0.005	0.002	0.022
Other C9's	0.092	0.048	0.481
n-Nonane	0.018	0.010	0.096
Other C10's	0.025	0.015	0.146
n-Decane	0.004	0.003	0.024
Undecanes (11)	<u>0.003</u>	<u>0.002</u>	<u>0.018</u>
Totals	100.000	8.141	100.000

Computed Real Characteristics of Total Sample

Specific Gravity -----	0.838	(Air=1)
Compressibility (Z) -----	0.9948	
Molecular Weight -----	24.14	
Gross Heating Value		
Dry Basis -----	1462	BTU/CF
Saturated Basis -----	1438	BTU/CF

July 27, 2020

FESCO, Ltd.**1100 Fesco Ave. - Alice, Texas 78332****Sample:** WTG Federal Com No. 201H

First Stage Separator

Spot Gas Sample @ 102 psig & 129 °F

Date Sampled: 07/23/2020

Job Number: 202222.001

GLYCALC FORMAT

COMPONENT	MOL%	GPM	Wt %
Carbon Dioxide	0.191		0.348
Hydrogen Sulfide	< 0.001		< 0.001
Nitrogen	0.740		0.859
Methane	72.208		47.980
Ethane	12.574	3.447	15.661
Propane	6.800	1.921	12.420
Isobutane	0.984	0.330	2.369
n-Butane	2.530	0.818	6.091
Isopentane	0.641	0.240	1.916
n-Pentane	0.804	0.299	2.403
Cyclopentane	0.000	0.000	0.000
n-Hexane	0.420	0.177	1.499
Cyclohexane	0.211	0.074	0.735
Other C6's	0.514	0.217	1.835
Heptanes	0.638	0.278	2.534
Methylcyclohexane	0.222	0.091	0.903
2,2,4 Trimethylpentane	0.000	0.000	0.000
Benzene	0.024	0.007	0.078
Toluene	0.043	0.015	0.164
Ethylbenzene	0.004	0.002	0.018
Xylenes	0.029	0.011	0.128
Octanes Plus	<u>0.423</u>	<u>0.215</u>	<u>2.059</u>
Totals	100.000	8.141	100.000

Real Characteristics Of Octanes Plus:

Specific Gravity ----- 4.079 (Air=1)
Molecular Weight ----- 117.52
Gross Heating Value ----- 6200 BTU/CF

Real Characteristics Of Total Sample:

Specific Gravity ----- 0.838 (Air=1)
Compressibility (Z) ----- 0.9948
Molecular Weight ----- 24.14
Gross Heating Value
Dry Basis ----- 1462 BTU/CF
Saturated Basis ----- 1438 BTU/CF

August 6, 2020

FESCO, Ltd.
1100 FESCO Avenue - Alice, Texas 78332

For: Tap Rock Operating LLC
 523 Park Point Drive, Suite 200
 Golden, Colorado 80401

Sample: WTG Federal Com No. 201H
 First Stage Separator Hydrocarbon Liquid
 Sampled @ 102 psig & 129 °F

Date Sampled: 07/23/20

Job Number: 202222.002

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2186-M

COMPONENT	MOL %	LIQ VOL %	WT %
Nitrogen	0.023	0.004	0.004
Carbon Dioxide	0.015	0.004	0.004
Methane	2.372	0.622	0.238
Ethane	2.102	0.870	0.395
Propane	3.441	1.467	0.948
Isobutane	1.059	0.536	0.385
n-Butane	3.854	1.880	1.400
2,2 Dimethylpropane	0.054	0.032	0.024
Isopentane	2.138	1.210	0.964
n-Pentane	3.389	1.901	1.528
2,2 Dimethylbutane	0.020	0.013	0.011
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.131	0.083	0.070
2 Methylpentane	0.799	0.513	0.430
3 Methylpentane	0.488	0.308	0.263
n-Hexane	1.755	1.116	0.945
Heptanes Plus	<u>78.361</u>	<u>89.441</u>	<u>92.390</u>
Totals:	100.000	100.000	100.000

Characteristics of Heptanes Plus:

Specific Gravity -----	0.8104 (Water=1)
°API Gravity -----	43.11 @ 60°F
Molecular Weight -----	188.6
Vapor Volume -----	13.29 CF/Gal
Weight -----	6.75 Lbs/Gal

Characteristics of Total Sample:

Specific Gravity -----	0.7845 (Water=1)
°API Gravity -----	48.87 @ 60°F
Molecular Weight -----	160.0
Vapor Volume -----	15.17 CF/Gal
Weight -----	6.54 Lbs/Gal

Base Conditions: 15.025 PSI & 60 °F

Certified: FESCO, Ltd. - Alice, Texas

Sampled By: (24) D. Field
 Analyst: ANB
 Processor: ANBdjv
 Cylinder ID: W-1677

David Dannhaus 361-661-7015

FESCO, Ltd.

Job Number: 202222.002

TANKS DATA INPUT REPORT - GPA 2186-M

COMPONENT	Mol %	LiqVol %	Wt %
Carbon Dioxide	0.015	0.004	0.004
Nitrogen	0.023	0.004	0.004
Methane	2.372	0.622	0.238
Ethane	2.102	0.870	0.395
Propane	3.441	1.467	0.948
Isobutane	1.059	0.536	0.385
n-Butane	3.908	1.912	1.424
Isopentane	2.138	1.210	0.964
n-Pentane	3.389	1.901	1.528
Other C-6's	1.437	0.917	0.774
Heptanes	7.642	4.955	4.512
Octanes	11.717	8.398	7.865
Nonanes	6.896	5.799	5.464
Decanes Plus	48.823	68.315	72.439
Benzene	0.127	0.055	0.062
Toluene	0.787	0.408	0.453
E-Benzene	0.474	0.283	0.315
Xylenes	1.440	0.860	0.955
n-Hexane	1.755	1.116	0.945
2,2,4 Trimethylpentane	0.456	0.366	0.325
Totals:	100.000	100.000	100.000

Characteristics of Total Sample:

Specific Gravity -----	0.7845	(Water=1)
°API Gravity -----	48.87	@ 60°F
Molecular Weight-----	160.0	
Vapor Volume -----	15.17	CF/Gal
Weight -----	6.54	Lbs/Gal

Characteristics of Decanes (C10) Plus:

Specific Gravity -----	0.8319	(Water=1)
Molecular Weight-----	237.4	

Characteristics of Atmospheric Sample:

°API Gravity -----	47.12	@ 60°F
Reid Vapor Pressure Equivalent (D-6377)-----	8.05	psi

QUALITY CONTROL CHECK			
	Sampling Conditions	Test Samples	
Cylinder Number	-----	W-1677*	W-1053
Pressure, PSIG	102	75	78
Temperature, °F	129	70	70

* Sample used for analysis

FESCO, Ltd.

Job Number: 202222.002

TOTAL EXTENDED REPORT - GPA 2186-M

COMPONENT	Mol %	LiqVol %	Wt %
Nitrogen	0.023	0.004	0.004
Carbon Dioxide	0.015	0.004	0.004
Methane	2.372	0.622	0.238
Ethane	2.102	0.870	0.395
Propane	3.441	1.467	0.948
Isobutane	1.059	0.536	0.385
n-Butane	3.854	1.880	1.400
2,2 Dimethylpropane	0.054	0.032	0.024
Isopentane	2.138	1.210	0.964
n-Pentane	3.389	1.901	1.528
2,2 Dimethylbutane	0.020	0.013	0.011
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.131	0.083	0.070
2 Methylpentane	0.799	0.513	0.430
3 Methylpentane	0.488	0.308	0.263
n-Hexane	1.755	1.116	0.945
Methylcyclopentane	1.004	0.550	0.528
Benzene	0.127	0.055	0.062
Cyclohexane	1.668	0.879	0.878
2-Methylhexane	0.822	0.591	0.515
3-Methylhexane	0.791	0.562	0.495
2,2,4 Trimethylpentane	0.456	0.366	0.325
Other C-7's	0.975	0.674	0.605
n-Heptane	2.382	1.700	1.492
Methylcyclohexane	3.534	2.198	2.169
Toluene	0.787	0.408	0.453
Other C-8's	5.857	4.356	4.035
n-Octane	2.326	1.844	1.661
E-Benzene	0.474	0.283	0.315
M & P Xylenes	1.121	0.673	0.744
O-Xylene	0.319	0.188	0.212
Other C-9's	5.115	4.249	4.036
n-Nonane	1.781	1.551	1.428
Other C-10's	5.365	4.898	4.738
n-decane	1.460	1.387	1.298
Undecanes(11)	5.560	5.208	5.109
Dodecanes(12)	4.105	4.153	4.131
Tridecanes(13)	4.179	4.533	4.571
Tetradecanes(14)	3.416	3.969	4.057
Pentadecanes(15)	3.068	3.819	3.951
Hexadecanes(16)	2.304	3.065	3.198
Heptadecanes(17)	2.110	2.968	3.126
Octadecanes(18)	1.992	2.950	3.125
Nonadecanes(19)	1.762	2.719	2.897
Eicosanes(20)	1.393	2.235	2.395
Heneicosanes(21)	1.213	2.046	2.206
Docosanes(22)	1.071	1.883	2.041
Tricosanes(23)	0.956	1.742	1.900
Tetracosanes(24)	0.829	1.565	1.715
Pentacosanes(25)	0.747	1.464	1.611
Hexacosanes(26)	0.692	1.405	1.553
Heptacosanes(27)	0.634	1.336	1.483
Octacosanes(28)	0.525	1.142	1.272
Nonacosanes(29)	0.473	1.063	1.188
Triacontanes(30)	0.423	0.980	1.099
Hentriacontanes Plus(31+)	<u>4.545</u>	<u>11.786</u>	<u>13.777</u>
Total	100.000	100.000	100.000

August 6, 2020

FESCO, Ltd.
1100 Fesco Avenue - Alice, Texas 78332

For: Tap Rock Operating LLC
523 Park Point Drive, Suite 200
Golden, Colorado 80401

Date Sampled: 07/23/20

Date Analyzed: 08/05/20

Sample: WTG Federal Com No. 201H

Job Number: J202222

FLASH LIBERATION OF HYDROCARBON LIQUID		
	Separator HC Liquid	Stock Tank
Pressure, psig	102	0
Temperature, °F	129	70
Gas Oil Ratio (1)	-----	36.7
Gas Specific Gravity (2)	-----	1.197
Separator Volume Factor (3)	1.0544	1.000

STOCK TANK FLUID PROPERTIES	
Shrinkage Recovery Factor (4)	0.9484
Oil API Gravity at 60 °F	47.12
Reid Vapor Pressure Equivalent (D-6377), psi (5)	8.05

Quality Control Check			
	Sampling Conditions	Test Samples	
Cylinder No.	-----	W-1053*	W-1677
Pressure, psig	102	78	75
Temperature, °F	129	70	70

(1) - Scf of flashed vapor per barrel of stock tank oil

(2) - Air = 1.000

(3) - Separator volume / Stock tank volume

(4) - Fraction of first stage separator liquid

(5) - Absolute pressure at 100 deg F

Analyst: J.L.

* Sample used for flash study

Base Conditions: 15.025 PSI & 60 °F

Certified: FESCO, Ltd. - Alice, Texas

David Dannhaus 361-661-7015

August 04, 2020

FESCO, Ltd.
1100 Fesco Ave. - Alice, Texas 78332

For: Tap Rock Operating LLC
523 Park Point Drive, Suite 200
Golden, Colorado 80401

Sample: WTG Federal Com No. 201H
Gas Evolved From Hydrocarbon Liquid Flashed
From 102 psig & 129 °F to 0 psig & 70°F

Date Sampled: 07/23/20

Job Number: 202222.011

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

COMPONENT	MOL%	GPM
Hydrogen Sulfide*	< 0.001	
Nitrogen	0.286	
Carbon Dioxide	0.048	
Methane	37.762	
Ethane	23.348	6.439
Propane	20.136	5.721
Isobutane	3.231	1.090
n-Butane	8.231	2.676
2-2 Dimethylpropane	0.040	0.016
Isopentane	1.921	0.724
n-Pentane	2.222	0.831
Hexanes	1.375	0.584
Heptanes Plus	<u>1.400</u>	<u>0.590</u>
Totals	100.000	18.671

Computed Real Characteristics Of Heptanes Plus:

Specific Gravity -----	3.371	(Air=1)
Molecular Weight -----	96.55	
Gross Heating Value -----	5099	BTU/CF

Computed Real Characteristics Of Total Sample:

Specific Gravity -----	1.197	(Air=1)
Compressibility (Z) -----	0.9889	
Molecular Weight -----	34.28	
Gross Heating Value -----		
Dry Basis -----	2044	BTU/CF
Saturated Basis -----	2010	BTU/CF

*Hydrogen Sulfide tested in laboratory by: Stain Tube Method (GPA 2377)
Results: <0.013 Gr/100 CF, <0.2 PPMV or <0.001 Mol %

Base Conditions: 15.025 PSI & 60 Deg F

Sampled By: (16) JL
Analyst: RG
Processor: HH
Cylinder ID: FL-4S

Certified: FESCO, Ltd. - Alice, Texas

David Dannhaus 361-661-7015

FESCO, Ltd.

Job Number: 202222.011

**CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286
TOTAL REPORT**

COMPONENT	MOL %	GPM	WT %
Hydrogen Sulfide*	< 0.001		< 0.001
Nitrogen	0.286		0.234
Carbon Dioxide	0.048		0.062
Methane	37.762		17.673
Ethane	23.348	6.439	20.483
Propane	20.136	5.721	25.905
Isobutane	3.231	1.090	5.479
n-Butane	8.231	2.676	13.958
2,2 Dimethylpropane	0.040	0.016	0.084
Isopentane	1.921	0.724	4.044
n-Pentane	2.222	0.831	4.677
2,2 Dimethylbutane	0.021	0.009	0.053
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.125	0.053	0.314
2 Methylpentane	0.421	0.180	1.059
3 Methylpentane	0.225	0.095	0.566
n-Hexane	0.583	0.247	1.466
Methylcyclopentane	0.215	0.076	0.528
Benzene	0.029	0.008	0.066
Cyclohexane	0.252	0.088	0.618
2-Methylhexane	0.066	0.032	0.193
3-Methylhexane	0.070	0.033	0.205
2,2,4 Trimethylpentane	0.037	0.019	0.123
Other C7's	0.131	0.059	0.379
n-Heptane	0.144	0.069	0.421
Methylcyclohexane	0.192	0.080	0.550
Toluene	0.032	0.011	0.086
Other C8's	0.140	0.067	0.450
n-Octane	0.035	0.018	0.117
Ethylbenzene	0.001	0.000	0.003
M & P Xylenes	0.009	0.004	0.028
O-Xylene	0.002	0.001	0.006
Other C9's	0.036	0.019	0.133
n-Nonane	0.004	0.002	0.015
Other C10's	0.002	0.001	0.008
n-Decane	0.000	0.000	0.000
Undecanes (11)	<u>0.003</u>	<u>0.002</u>	<u>0.014</u>
Totals	100.000	18.671	100.000

Computed Real Characteristics Of Total Sample:

Specific Gravity -----	1.197	(Air=1)
Compressibility (Z) -----	0.9889	
Molecular Weight -----	34.28	
Gross Heating Value		
Dry Basis -----	2044	BTU/CF
Saturated Basis -----	2010	BTU/CF

Flaring Summary

(Column Names) » date

Data table:
flare_report_data (2)
Colors:
All values

battery	Sum(TOTAL F...
	5/26/2021
WTG Fed Com Battery	2,202.00
Grand total	2,202.00

battery

Sum(TOTAL FLARE (HP + LP))

PRODUCTION REPORT

5/26/21 - 5/26/21

PRODUCTION

5,153.38

OIL SALES

30,100.50

GAS PRODUCTION

15,767.00

WATER PRODUCTION

10,940.72

WATER HAILED

GROSS BGE

0.00

DOWNTIME

HR

DATA SUBMISSION

4 / 4

BIENSON

9 / 9

UNPAID

29 / 29

OLYMPIUS

48 / 49

OLYMPIUS LEGACY

12 / 16

PAISON

40 / 41

SERFIELD

1 / 2

SOUP SHOP

24 / 25

THREIFTS

D	Route	Slop	API #	Oil	Alloc Oil	Gas	Water	Alloc Gas	Water	Alloc Water	BOE	Oil Sales	LACT Vols	Gas Sales	Water Sales	Alloc Oil Sales %	Alloc Oil Sales	Alloc Gas Sales %	Alloc Gas Sales	Alloc Water %	Alloc Water	Flare Vol	Inj Vol	CP	Choke	TP	Prod Time	DT	Status	Note
5-1000	TRIBUTE	WTG Fed Com #201H	3001546440000		316.16			1,632.52		1,622.85	588.25					12.85%	345.69	10.35%	1,653.61	14.83%	1,634.76				96	117				
5-1001	TRIBUTE	WTG Fed Com #202H	3001547020000		381.12			1,822.97		2,097.98	694.95					15.94%	427.64	11.56%	2,103.34	19.09%	2,103.30		500.00	982	64	296				
5-1002	TRIBUTE	WTG Fed Com #205H	3001546440000		346.91			1,743.71		1,775.85	637.03					14.14%	379.31	11.06%	2,011.69	16.23%	1,768.88		400.00	930	96	143				
5-1003	TRIBUTE	WTG Fed Com #211H	30015464510000		289.25			2,064.65		1,290.32	630.73					11.79%	310.27	13.22%	2,405.51	11.79%	1,269.79		600.00	955	96	107				
5-1004	TRIBUTE	WTG Fed Com #212H	3001547030000		319.94			2,863.24		1,592.05	796.25					13.06%	340.84	18.19%	3,303.62	14.46%	1,593.66		1,200.00	867	96	298				
5-1005	TRIBUTE	WTG Fed Com #215H	30015464670000		289.07			2,153.21		914.96	627.94					10.97%	294.20	13.66%	2,484.38	8.36%	921.67		300.00	895	96	152				
5-9921	TRIBUTE	WTG Fed Com #217H	3001547030000		521.81			3,466.50		1,666.71	1,699.66					21.27%	570.54	21.99%	3,999.65	15.23%	1,678.64		0.00	802	96	247				
					2,453.38			15,787		10,940.72	5,881.21			18,192.00	11,021.00		2,692.50		18,192.00		11,021.00		4,159.60							

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 31476

QUESTIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 31476
	Action Type: [C-129] Venting and/or Flaring (C-129)

QUESTIONS**Determination of Reporting Requirements**

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was or is this venting or flaring caused by an emergency or malfunction	No
Did or will this venting or flaring last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a notification of a major venting or flaring	Yes, minor venting or flaring of natural gas.
The operator shall file a form C-141 instead of a form C-129 for a release that includes liquid during venting or flaring that is or may be a major or minor release under 19.13.29 NMAC	
Was there or will there be at least 50 MCF of natural gas vented or flared during this event	Yes
Did this venting or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No

Unregistered Facility Site

Please provide the facility details, if the venting or flaring occurred or is occurring at a facility that does not have an Facility ID (##) yet.

Facility or Site Name	Not answered.
Facility Type	Not answered.

Equipment Involved

Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	72
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

Date(s) and Time(s)

Date venting or flaring was discovered or commenced	05/25/2021
Time venting or flaring was discovered or commenced	06:00 AM
Is the venting or flaring event complete	Yes
Date venting or flaring was terminated	05/25/2021
Time venting or flaring was terminated	06:00 PM
Total duration of venting or flaring in hours, if venting or flaring has terminated	12
Longest duration of cumulative hours within any 24-hour period during this event	6

Measured or Estimated Volume of Vented or Flared Natural Gas

Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Midstream Scheduled Maintenance Other (Specify) Natural Gas Flared Spilled: 228 Mcf Recovered: 0 Mcf Lost: 228 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity

Was or is this venting or flaring a result of downstream activity	Not answered.
Date notified of downstream activity requiring this venting or flaring	Not answered.
Time notified of downstream activity requiring this venting or flaring	Not answered.

Steps and Actions to Prevent Waste

For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	Midstream company was working on compressor station.
Steps taken to limit the duration and magnitude of venting or flaring	Tap Rock Operating received flare volumes for this facility on 6/9/2021 and have reported this within 24 hrs of discovery. The well has been choked back as of 6/10 and Tap Rock is making strides to get equipment out there for a goal of 100% gas capture.
Corrective actions taken to eliminate the cause and reoccurrence of venting or flaring	The well has been choked back as of 6/10 and Tap Rock is making strides to get equipment out there for a goal of 100% gas capture.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 31476

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 31476
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
system	If the information provided in this report requires an amendment, submit a [C-129] Request to Amend Venting and/or Flaring Incident, utilizing your incident number from this event.	6/10/2021