

July 27, 2020

FESCO, Ltd.
1100 Fesco Ave. - Alice, Texas 78332

For: Tap Rock Operating LLC
523 Park Point Drive, Suite 200
Golden, Colorado 80401

Sample: WTG Federal Com No. 211H
First Stage Separator
Spot Gas Sample @ 109 psig & 126 °F

Date Sampled: 07/23/2020

Job Number: 202220.001

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

COMPONENT	MOL%	GPM
Hydrogen Sulfide*	< 0.001	
Nitrogen	0.743	
Carbon Dioxide	0.080	
Methane	74.652	
Ethane	12.214	3.347
Propane	5.998	1.693
Isobutane	0.958	0.321
n-Butane	2.220	0.717
2-2 Dimethylpropane	0.000	0.000
Isopentane	0.604	0.226
n-Pentane	0.725	0.269
Hexanes	0.743	0.305
Heptanes Plus	<u>1.063</u>	<u>0.471</u>
Totals	100.000	7.350

Computed Real Characteristics Of Heptanes Plus:

Specific Gravity ----- 3.569 (Air=1)
Molecular Weight ----- 102.88
Gross Heating Value ----- 5339 BTU/CF

Computed Real Characteristics Of Total Sample:

Specific Gravity ----- 0.800 (Air=1)
Compressibility (Z) ----- 0.9953
Molecular Weight ----- 23.07
Gross Heating Value
Dry Basis ----- 1406 BTU/CF
Saturated Basis ----- 1382 BTU/CF

*Hydrogen Sulfide tested on location by: Stain Tube Method (GPA 2377)
Results: <0.013 Gr/100 CF, <0.2 PPMV or <0.001 Mol %

Base Conditions: 15.025 PSI & 60 Deg F

Sampled By: (24) D. Field
Analyst: LPJ
Processor: AS
Cylinder ID: T-2093

Certified: FESCO, Ltd. - Alice, Texas

David Dannhaus 361-661-7015

FESCO, Ltd.

Job Number: 202220.001

**CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286
TOTAL REPORT**

COMPONENT	MOL %	GPM	WT %
Hydrogen Sulfide*	< 0.001		< 0.001
Nitrogen	0.743		0.902
Carbon Dioxide	0.080		0.153
Methane	74.652		51.921
Ethane	12.214	3.347	15.923
Propane	5.998	1.693	11.467
Isobutane	0.958	0.321	2.414
n-Butane	2.220	0.717	5.594
2,2 Dimethylpropane	0.000	0.000	0.000
Isopentane	0.604	0.226	1.889
n-Pentane	0.725	0.269	2.268
2,2 Dimethylbutane	0.013	0.006	0.049
Cyclopentane	0.070	0.021	0.213
2,3 Dimethylbutane	0.000	0.000	0.000
2 Methylpentane	0.222	0.094	0.829
3 Methylpentane	0.117	0.049	0.437
n-Hexane	0.321	0.135	1.199
Methylcyclopentane	0.111	0.039	0.405
Benzene	0.015	0.004	0.051
Cyclohexane	0.134	0.047	0.489
2-Methylhexane	0.051	0.024	0.222
3-Methylhexane	0.055	0.026	0.239
2,2,4 Trimethylpentane	0.107	0.056	0.530
Other C7's	0.000	0.000	0.000
n-Heptane	0.000	0.000	0.000
Methylcyclohexane	0.148	0.061	0.630
Toluene	0.029	0.010	0.116
Other C8's	0.256	0.122	1.223
n-Octane	0.043	0.023	0.213
Ethylbenzene	0.002	0.001	0.009
M & P Xylenes	0.015	0.006	0.069
O-Xylene	0.003	0.001	0.014
Other C9's	0.059	0.031	0.323
n-Nonane	0.011	0.006	0.061
Other C10's	0.017	0.010	0.104
n-Decane	0.003	0.002	0.019
Undecanes (11)	<u>0.004</u>	<u>0.003</u>	<u>0.025</u>
Totals	100.000	7.350	100.000

Computed Real Characteristics of Total Sample

Specific Gravity -----	0.800	(Air=1)
Compressibility (Z) -----	0.9953	
Molecular Weight -----	23.07	
Gross Heating Value		
Dry Basis -----	1406	BTU/CF
Saturated Basis -----	1382	BTU/CF

July 27, 2020

FESCO, Ltd.**1100 Fesco Ave. - Alice, Texas 78332****Sample:** WTG Federal Com No. 211H

First Stage Separator

Spot Gas Sample @ 109 psig & 126 °F

Date Sampled: 07/23/2020

Job Number: 202220.001

GLYCALC FORMAT

COMPONENT	MOL%	GPM	Wt %
Carbon Dioxide	0.080		0.153
Hydrogen Sulfide	< 0.001		< 0.001
Nitrogen	0.743		0.902
Methane	74.652		51.921
Ethane	12.214	3.347	15.923
Propane	5.998	1.693	11.467
Isobutane	0.958	0.321	2.414
n-Butane	2.220	0.717	5.594
Isopentane	0.604	0.226	1.889
n-Pentane	0.725	0.269	2.268
Cyclopentane	0.070	0.021	0.213
n-Hexane	0.321	0.135	1.199
Cyclohexane	0.134	0.047	0.489
Other C6's	0.352	0.149	1.315
Heptanes	0.217	0.089	0.866
Methylcyclohexane	0.148	0.061	0.630
2,2,4 Trimethylpentane	0.107	0.056	0.530
Benzene	0.015	0.004	0.051
Toluene	0.029	0.010	0.116
Ethylbenzene	0.002	0.001	0.009
Xylenes	0.018	0.007	0.083
Octanes Plus	<u>0.393</u>	<u>0.196</u>	<u>1.968</u>
Totals	100.000	7.350	100.000

Real Characteristics Of Octanes Plus:

Specific Gravity ----- 4.008 (Air=1)
Molecular Weight ----- 115.53
Gross Heating Value ----- 6025 BTU/CF

Real Characteristics Of Total Sample:

Specific Gravity ----- 0.800 (Air=1)
Compressibility (Z) ----- 0.9953
Molecular Weight ----- 23.07
Gross Heating Value
Dry Basis ----- 1406 BTU/CF
Saturated Basis ----- 1382 BTU/CF

August 6, 2020

FESCO, Ltd.
1100 FESCO Avenue - Alice, Texas 78332

For: Tap Rock Operating LLC
523 Park Point Drive, Suite 200
Golden, Colorado 80401

Sample: WTG Federal Com No. 211H
First Stage Separator Hydrocarbon Liquid
Sampled @ 109 psig & 126 °F

Date Sampled: 07/23/20

Job Number: 202220.002

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2186-M

COMPONENT	MOL %	LIQ VOL %	WT %
Nitrogen	0.022	0.004	0.004
Carbon Dioxide	0.011	0.003	0.003
Methane	2.704	0.744	0.288
Ethane	2.187	0.950	0.436
Propane	3.263	1.460	0.955
Isobutane	1.125	0.598	0.434
n-Butane	3.618	1.852	1.395
2,2 Dimethylpropane	0.063	0.039	0.030
Isopentane	2.187	1.299	1.047
n-Pentane	3.309	1.948	1.584
2,2 Dimethylbutane	0.041	0.028	0.024
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.171	0.114	0.098
2 Methylpentane	1.131	0.763	0.647
3 Methylpentane	0.670	0.444	0.383
n-Hexane	2.259	1.509	1.292
Heptanes Plus	<u>77.237</u>	<u>88.246</u>	<u>91.379</u>
Totals:	100.000	100.000	100.000

Characteristics of Heptanes Plus:

Specific Gravity -----	0.8030 (Water=1)
°API Gravity -----	44.71 @ 60°F
Molecular Weight -----	178.3
Vapor Volume -----	13.94 CF/Gal
Weight -----	6.69 Lbs/Gal

Characteristics of Total Sample:

Specific Gravity -----	0.7755 (Water=1)
°API Gravity -----	50.97 @ 60°F
Molecular Weight -----	150.7
Vapor Volume -----	15.92 CF/Gal
Weight -----	6.46 Lbs/Gal

Base Conditions: 15.025 PSI & 60 °F

Certified: FESCO, Ltd. - Alice, Texas

Sampled By: (24) D. Field
Analyst: ANB
Processor: ANBdjv
Cylinder ID: W-2765

David Dannhaus 361-661-7015

FESCO, Ltd.

Job Number: 202220.002

TANKS DATA INPUT REPORT - GPA 2186-M

COMPONENT	Mol %	LiqVol %	Wt %
Carbon Dioxide	0.011	0.003	0.003
Nitrogen	0.022	0.004	0.004
Methane	2.704	0.744	0.288
Ethane	2.187	0.950	0.436
Propane	3.263	1.460	0.955
Isobutane	1.125	0.598	0.434
n-Butane	3.680	1.891	1.425
Isopentane	2.187	1.299	1.047
n-Pentane	3.309	1.948	1.584
Other C-6's	2.013	1.348	1.151
Heptanes	8.665	5.933	5.451
Octanes	12.919	9.730	9.214
Nonanes	7.220	6.371	6.073
Decanes Plus	44.965	64.020	68.274
Benzene	0.129	0.059	0.067
Toluene	0.844	0.459	0.516
E-Benzene	0.453	0.284	0.319
Xylenes	1.534	0.962	1.080
n-Hexane	2.259	1.509	1.292
2,2,4 Trimethylpentane	0.508	0.429	0.385
Totals:	100.000	100.000	100.000

Characteristics of Total Sample:

Specific Gravity -----	0.7755	(Water=1)
°API Gravity -----	50.97	@ 60°F
Molecular Weight-----	150.7	
Vapor Volume -----	15.92	CF/Gal
Weight -----	6.46	Lbs/Gal

Characteristics of Decanes (C10) Plus:

Specific Gravity -----	0.8270	(Water=1)
Molecular Weight-----	228.8	

Characteristics of Atmospheric Sample:

°API Gravity -----	48.48	@ 60°F
Reid Vapor Pressure Equivalent (D-6377)-----	7.17	psi

QUALITY CONTROL CHECK			
	Sampling Conditions	Test Samples	
Cylinder Number	-----	W-2765*	W-2323
Pressure, PSIG	109	90	92
Temperature, °F	126	70	70

* Sample used for analysis

FESCO, Ltd.

Job Number: 202220.002

TOTAL EXTENDED REPORT - GPA 2186-M

COMPONENT	Mol %	LiqVol %	Wt %
Nitrogen	0.022	0.004	0.004
Carbon Dioxide	0.011	0.003	0.003
Methane	2.704	0.744	0.288
Ethane	2.187	0.950	0.436
Propane	3.263	1.460	0.955
Isobutane	1.125	0.598	0.434
n-Butane	3.618	1.852	1.395
2,2 Dimethylpropane	0.063	0.039	0.030
Isopentane	2.187	1.299	1.047
n-Pentane	3.309	1.948	1.584
2,2 Dimethylbutane	0.041	0.028	0.024
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.171	0.114	0.098
2 Methylpentane	1.131	0.763	0.647
3 Methylpentane	0.670	0.444	0.383
n-Hexane	2.259	1.509	1.292
Methylcyclopentane	1.154	0.663	0.644
Benzene	0.129	0.059	0.067
Cyclohexane	1.695	0.937	0.947
2-Methylhexane	1.011	0.763	0.672
3-Methylhexane	0.941	0.702	0.626
2,2,4 Trimethylpentane	0.508	0.429	0.385
Other C-7's	1.128	0.817	0.742
n-Heptane	2.737	2.050	1.820
Methylcyclohexane	3.787	2.472	2.467
Toluene	0.844	0.459	0.516
Other C-8's	6.609	5.158	4.834
n-Octane	2.523	2.099	1.913
E-Benzene	0.453	0.284	0.319
M & P Xylenes	1.228	0.773	0.865
O-Xylene	0.306	0.189	0.215
Other C-9's	5.401	4.708	4.524
n-Nonane	1.820	1.663	1.549
Other C-10's	5.453	5.224	5.112
n-decane	1.448	1.444	1.367
Undecanes(11)	5.462	5.369	5.328
Dodecanes(12)	4.127	4.382	4.409
Tridecanes(13)	3.986	4.538	4.629
Tetradecanes(14)	3.259	3.974	4.108
Pentadecanes(15)	2.849	3.721	3.894
Hexadecanes(16)	2.145	2.995	3.160
Heptadecanes(17)	1.924	2.841	3.026
Octadecanes(18)	1.744	2.711	2.905
Nonadecanes(19)	1.525	2.469	2.661
Eicosanes(20)	1.218	2.050	2.222
Heneicosanes(21)	1.055	1.868	2.037
Docosanes(22)	0.922	1.702	1.866
Tricosanes(23)	0.812	1.552	1.712
Tetracosanes(24)	0.703	1.394	1.545
Pentacosanes(25)	0.630	1.296	1.442
Hexacosanes(26)	0.568	1.210	1.354
Heptacosanes(27)	0.513	1.133	1.273
Octacosanes(28)	0.440	1.006	1.134
Nonacosanes(29)	0.389	0.918	1.038
Triacotanes(30)	0.346	0.841	0.954
Hentriacotanes Plus(31+)	<u>3.448</u>	<u>9.383</u>	<u>11.095</u>
Total	100.000	100.000	100.000

August 6, 2020

FESCO, Ltd.
1100 Fesco Avenue - Alice, Texas 78332

For: Tap Rock Operating LLC
523 Park Point Drive, Suite 200
Golden, Colorado 80401

Date Sampled: 07/23/20

Date Analyzed: 08/04/20

Sample: WTG Federal Com No. 211H

Job Number: J202220

FLASH LIBERATION OF HYDROCARBON LIQUID		
	Separator HC Liquid	Stock Tank
Pressure, psig	109	0
Temperature, °F	126	70
Gas Oil Ratio (1)	-----	44.6
Gas Specific Gravity (2)	-----	1.192
Separator Volume Factor (3)	1.0545	1.000

STOCK TANK FLUID PROPERTIES	
Shrinkage Recovery Factor (4)	0.9483
Oil API Gravity at 60 °F	48.48
Reid Vapor Pressure Equivalent (D-6377), psi (5)	7.17

Quality Control Check			
	Sampling Conditions	Test Samples	
Cylinder No.	-----	W-2323*	W-2765
Pressure, psig	109	92	90
Temperature, °F	126	70	70

(1) - Scf of flashed vapor per barrel of stock tank oil

(2) - Air = 1.000

(3) - Separator volume / Stock tank volume

(4) - Fraction of first stage separator liquid

(5) - Absolute pressure at 100 deg F

Analyst: E.T. III

* Sample used for flash study

Base Conditions: 15.025 PSI & 60 °F

Certified: FESCO, Ltd. - Alice, Texas

David Dannhaus 361-661-7015

August 05, 2020

FESCO, Ltd.
1100 Fesco Ave. - Alice, Texas 78332

For: Tap Rock Operating LLC
523 Park Point Drive, Suite 200
Golden, Colorado 80401

Sample: WTG Federal Com No. 211H
Gas Evolved From Hydrocarbon Liquid Flashed
From 109 psig & 126 °F to 0 psig & 70°F

Date Sampled: 7/23/20

Job Number: 202220.011

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

COMPONENT	MOL%	GPM
Hydrogen Sulfide*	< 0.001	
Nitrogen	0.212	
Carbon Dioxide	0.074	
Methane	39.027	
Ethane	23.151	6.384
Propane	18.855	5.357
Isobutane	3.445	1.162
n-Butane	7.874	2.560
2-2 Dimethylpropane	0.034	0.013
Isopentane	2.001	0.755
n-Pentane	2.254	0.843
Hexanes	1.492	0.634
Heptanes Plus	<u>1.581</u>	<u>0.676</u>
Totals	100.000	18.384

Computed Real Characteristics Of Heptanes Plus:

Specific Gravity -----	3.414	(Air=1)
Molecular Weight -----	97.79	
Gross Heating Value -----	5184	BTU/CF

Computed Real Characteristics Of Total Sample:

Specific Gravity -----	1.192	(Air=1)
Compressibility (Z) -----	0.9889	
Molecular Weight -----	34.13	
Gross Heating Value -----		
Dry Basis -----	2037	BTU/CF
Saturated Basis -----	2002	BTU/CF

*Hydrogen Sulfide tested in laboratory by: Stain Tube Method (GPA 2377)
Results: <0.013 Gr/100 CF, <0.2 PPMV or <0.001 Mol %

Base Conditions: 15.025 PSI & 60 Deg F

Sampled By: (16) ET III
Analyst: RG
Processor: KV
Cylinder ID: FL-21S

Certified: FESCO, Ltd. - Alice, Texas

David Dannhaus 361-661-7015

FESCO, Ltd.

Job Number: 202220.011

**CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286
TOTAL REPORT**

COMPONENT	MOL %	GPM	WT %
Hydrogen Sulfide*	< 0.001		< 0.001
Nitrogen	0.212		0.174
Carbon Dioxide	0.074		0.095
Methane	39.027		18.341
Ethane	23.151	6.384	20.394
Propane	18.855	5.357	24.358
Isobutane	3.445	1.162	5.866
n-Butane	7.874	2.560	13.408
2,2 Dimethylpropane	0.034	0.013	0.072
Isopentane	2.001	0.755	4.230
n-Pentane	2.254	0.843	4.764
2,2 Dimethylbutane	0.032	0.014	0.081
Cyclopentane	0.000	0.000	0.000
2,3 Dimethylbutane	0.127	0.054	0.321
2 Methylpentane	0.468	0.200	1.182
3 Methylpentane	0.244	0.103	0.616
n-Hexane	0.621	0.263	1.568
Methylcyclopentane	0.213	0.076	0.525
Benzene	0.027	0.008	0.062
Cyclohexane	0.241	0.085	0.594
2-Methylhexane	0.083	0.040	0.244
3-Methylhexane	0.085	0.040	0.250
2,2,4 Trimethylpentane	0.043	0.023	0.144
Other C7's	0.153	0.069	0.445
n-Heptane	0.175	0.083	0.514
Methylcyclohexane	0.219	0.091	0.630
Toluene	0.038	0.013	0.103
Other C8's	0.178	0.085	0.575
n-Octane	0.044	0.023	0.147
Ethylbenzene	0.002	0.001	0.006
M & P Xylenes	0.013	0.005	0.040
O-Xylene	0.002	0.001	0.006
Other C9's	0.053	0.028	0.196
n-Nonane	0.005	0.003	0.019
Other C10's	0.003	0.002	0.012
n-Decane	0.001	0.001	0.004
Undecanes (11)	<u>0.003</u>	<u>0.002</u>	<u>0.014</u>
Totals	100.000	18.384	100.000

Computed Real Characteristics Of Total Sample:

Specific Gravity -----	1.192	(Air=1)
Compressibility (Z) -----	0.9889	
Molecular Weight -----	34.13	
Gross Heating Value		
Dry Basis -----	2037	BTU/CF
Saturated Basis -----	2002	BTU/CF

Flaring Summary

(Column Names) » date

Data table:
flare_report_data (2)
Colors:
All values

battery	Sum(TOTAL F...
	5/26/2021
WTG Fed Com Battery	2,202.00
Grand total	2,202.00

battery

Sum(TOTAL FLARE (HP + LP))

5/26/21 - 5/26/21

PRODUCTION REPORT

4 / 4
3 / 3
29 / 29
48 / 48
12 / 16
40 / 41
1 / 2
24 / 25

DATA SUBMISSION
BROWSE
UNAPPROVED
LEGACY
OLYMPUS
OLYMPUS LEGACY
OLYMPUS
NXTON
SERPENT
SOAP SHOP
TRENDS

HR

DOWN TIME

BOE
GROSS BOE
0.00

WATER HAILED

WATER PRODUCTION
10,940.72

GAS PRODUCTION
15,767.00

OIL SALES
30,100.50

PRODUCTION
53.38

D	Route	Slop	API #	Oil	Alloc Oil	Gas	Water	Alloc Water	BOE	Oil Sales	LACT Vols	Gas Sales	Water Sales	Alloc Oil Sales %	Alloc Oil Sales	Alloc Gas Sales %	Alloc Gas Sales	Alloc Water %	Alloc Water	Free Vol	Inj Vol	CP	Choke	TP	Prod Time	DT	Status	Note
5/26/21	TRIBUTE	WTG Fed Com #201H	3001546440000		316.16	1,632.52		1,622.85	588.25					12.85%	345.69	10.35%	1,653.61	14.83%	1,634.76				96	117				
5/26/21	TRIBUTE	WTG Fed Com #202H	3001547020000		381.12	1,822.97		2,087.88	694.95					15.94%	427.64	11.56%	2,103.34	19.09%	2,103.30		500.00	982	64	296				
5/26/21	TRIBUTE	WTG Fed Com #205H	3001544440000		346.91	1,743.71		1,775.85	637.03					14.14%	379.31	11.06%	2,011.89	16.23%	1,798.88		400.00	930	96	143				
5/26/21	TRIBUTE	WTG Fed Com #211H	30015444510000		289.25	2,084.85		1,290.32	630.73					11.79%	310.27	13.22%	2,405.51	11.79%	1,289.79		600.00	955	96	187				
5/26/21	TRIBUTE	WTG Fed Com #212H	3001547030000		319.94	2,863.24		1,582.05	796.25					13.06%	348.84	18.19%	3,303.62	14.46%	1,589.66		1,200.00	867	96	298				
5/26/21	TRIBUTE	WTG Fed Com #215H	30015464670000		289.07	2,153.21		914.96	627.94					10.97%	294.20	13.66%	2,484.38	8.36%	921.67		300.00	895	96	152				
5/26/21	TRIBUTE	WTG Fed Com #217H	3001547030000		521.81	3,466.50		1,666.71	1,699.66					21.27%	570.54	21.99%	3,999.65	15.23%	1,878.84		0.00	802	96	247				
					2,453.38	15,787		10,940.72	5,681.21			18,192.00	11,021.00		2,682.50		18,192.00		11,021.00		4,159.60							

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

QUESTIONS

Action 31479

QUESTIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043 Action Number: 31479 Action Type: [C-129] Venting and/or Flaring (C-129)
--	---

QUESTIONS**Determination of Reporting Requirements**

Answer all questions that apply. The Reason(s) statements are calculated based on your answers and may provide additional guidance.

Was or is this venting or flaring caused by an emergency or malfunction	No
Did or will this venting or flaring last eight hours or more cumulatively within any 24-hour period from a single event	No
Is this considered a submission for a notification of a major venting or flaring	Yes, minor venting or flaring of natural gas.
The operator shall file a form C-141 instead of a form C-129 for a release that includes liquid during venting or flaring that is or may be a major or minor release under 19.13.29.7 NMAC	
Was there or will there be at least 50 MCF of natural gas vented or flared during this event	Yes
Did this venting or flaring result in the release of ANY liquids (not fully and/or completely flared) that reached (or has a chance of reaching) the ground, a surface, a watercourse, or otherwise, with reasonable probability, endanger public health, the environment or fresh water	No

Unregistered Facility Site

Please provide the facility details, if the venting or flaring occurred or is occurring at a facility that does not have an Facility ID (##) yet.

Facility or Site Name	Not answered.
Facility Type	Not answered.

Equipment Involved

Primary Equipment Involved	Not answered.
Additional details for Equipment Involved. Please specify	Not answered.

Representative Compositional Analysis of Vented or Flared Natural Gas

Please provide the mole percent for the percentage questions in this group.

Methane (CH4) percentage	75
Nitrogen (N2) percentage, if greater than one percent	1
Hydrogen Sulfide (H2S) PPM, rounded up	0
Carbon Dioxide (CO2) percentage, if greater than one percent	0
Oxygen (O2) percentage, if greater than one percent	0
If you are venting and/or flaring because of Pipeline Specification, please provide the required specifications for each gas.	
Methane (CH4) percentage quality requirement	Not answered.
Nitrogen (N2) percentage quality requirement	Not answered.
Hydrogen Sulfide (H2S) PPM quality requirement	Not answered.
Carbon Dioxide (CO2) percentage quality requirement	Not answered.
Oxygen (O2) percentage quality requirement	Not answered.

Date(s) and Time(s)

Date venting or flaring was discovered or commenced	05/25/2021
Time venting or flaring was discovered or commenced	06:00 AM
Is the venting or flaring event complete	Yes
Date venting or flaring was terminated	05/25/2021
Time venting or flaring was terminated	06:00 PM
Total duration of venting or flaring in hours, if venting or flaring has terminated	12
Longest duration of cumulative hours within any 24-hour period during this event	6

Measured or Estimated Volume of Vented or Flared Natural Gas

Natural Gas Vented (Mcf) Details	Not answered.
Natural Gas Flared (Mcf) Details	Cause: Midstream Scheduled Maintenance Other (Specify) Natural Gas Flared Spilled: 291 Mcf Recovered: 0 Mcf Lost: 291 Mcf]
Other Released Details	Not answered.
Additional details for Measured or Estimated Volume(s). Please specify	Not answered.
Is this a gas only submission (i.e. only Mcf values reported)	Yes, according to supplied volumes this appears to be a "gas only" report.

Venting or Flaring Resulting from Downstream Activity

Was or is this venting or flaring a result of downstream activity	Not answered.
Date notified of downstream activity requiring this venting or flaring	Not answered.
Time notified of downstream activity requiring this venting or flaring	Not answered.

Steps and Actions to Prevent Waste

For this event, the operator could not have reasonably anticipated the current event and it was beyond the operator's control.	True
Please explain reason for why this event was beyond your operator's control	Midstream company performed work on their compressor station.
Steps taken to limit the duration and magnitude of venting or flaring	The well has been choked back as of 6/10 and Tap Rock is making strides to get equipment out there for a goal of 100% gas capture.
Corrective actions taken to eliminate the cause and reoccurrence of venting or flaring	The well has been choked back as of 6/10 and Tap Rock is making strides to get equipment out there for a goal of 100% gas capture.

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 31479

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 31479
	Action Type: [C-129] Venting and/or Flaring (C-129)

CONDITIONS

Created By	Condition	Condition Date
system	If the information provided in this report requires an amendment, submit a [C-129] Request to Amend Venting and/or Flaring Incident, utilizing your incident number from this event.	6/10/2021