<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2100835352
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party Marathon Oil Permian LLC	OGRID 372098
Contact Name Melodie Sanjari	Contact Telephone 575-988-8753
Contact email msanjari@marathonoil.com	Incident # (assigned by OCD)
Contact mailing address 4111 S. Tidwell Rd., Carlsbad, NM 8220	

Location of Release Source

Latitude 32.1	5319233		Longitude (NAD 83 in dec	cimal de	<u>-104.0881436</u> grees to 5 decimal places)		
Site Name RI	ICK DECKA	ARD STATE 25 28	8 4 WXY #012H		Site Type Oil & Gas Facility	y	
Date Release	Discovered	1/7/2021			API# (if applicable) 30-015-4509	90	
Unit Letter	Section	Township	Range		County		
О	04	25S	28E	Eddy	У		
Surface Owner: State Federal Private (Name:))			
	Natura and Volume of Release						

Nature and volume of Release

	al(s) Released (Select all that apply and attach calculations or speci	
Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls) 12	Volume Recovered (bbls) 12
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	⊠ Yes □ No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
☐ Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Release		
produced water inside of	ation to a very minor pinhole failure on the main water of the lined, secondary containment. The source was iso the sent out prior to a formal liner integrity inspection.	leg that resulted in the release of approx. 12 bbl. of blated and all standing fluids were recovered over the next

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Was this a major release as defined by	If YES, for what reason(s) does the respon	sible party consider this a major release?
19.15.29.7(A) NMAC?		
☐ Yes ⊠ No		
If YES, was immediate no Yes, via C141a 1/8/2021	otice given to the OCD? By whom? To wh	om? When and by what means (phone, email, etc)?
165, 114 176/2021		
	Initial Re	esponse
The responsible p	party must undertake the following actions immediately	runless they could create a safety hazard that would result in injury
The source of the rele	ease has been stopped.	
<u></u>	s been secured to protect human health and	the environment.
<u> </u>	•	ikes, absorbent pads, or other containment devices.
All free liquids and re	ecoverable materials have been removed and	l managed appropriately.
If all the actions described	d above have <u>not</u> been undertaken, explain v	why:
has begun, please attach	a narrative of actions to date. If remedial	emediation immediately after discovery of a release. If remediation efforts have been successfully completed or if the release occurred lease attach all information needed for closure evaluation.
		pest of my knowledge and understand that pursuant to OCD rules and
		ications and perform corrective actions for releases which may endanger CD does not relieve the operator of liability should their operations have
		at to groundwater, surface water, human health or the environment. In responsibility for compliance with any other federal, state, or local laws
and/or regulations.	The Control and the control of the C	esponsionity for compliance with any other rederal, state, or local taws
Printed Name:Mel	odie Sanjari	Title: Environmental Professional
Signature:Melod	<u>lie Sanjari</u>	Date: 1/11/2021
email: <u>msanjari@marat</u>	thonoil.com	Telephone: <u>575-988-8753</u>
OCD Only		
Received by:		Date:

of New Mexico

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Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

A scaled site and sampling diagram as described in 19.15.29.11	NMAC
Photographs of the remediated site prior to backfill or photos of must be notified 2 days prior to liner inspection)	of the liner integrity if applicable (Note: appropriate OCD District office
☐ Laboratory analyses of final sampling (Note: appropriate ODC	District office must be notified 2 days prior to final sampling)
Description of remediation activities	
and regulations all operators are required to report and/or file certain may endanger public health or the environment. The acceptance of a	ediate contamination that pose a threat to groundwater, surface water, C-141 report does not relieve the operator of responsibility for ions. The responsible party acknowledges they must substantially ditions that existed prior to the release or their final land use in
Printed Name: Melodie Sanjari	Title: Environmental Professional
Signature: <u>Melodie Sanjari</u>	Date: 2/5/2021
Signature:Melodie Sawjavi email:msanjari@marathonoil.com	Date: 2/5/2021 Telephone:575-988-8753
J	
J	
email: <u>msanjari@marathonoil.com</u>	Telephone: <u>575-988-8753</u>
email:msanjari@marathonoil.com OCD Only Received by: Closure approval by the OCD does not relieve the responsible party o	Telephone:575-988-8753 Date: f liability should their operations have failed to adequately investigate and ater, human health, or the environment nor does not relieve the responsible
email:msanjari@marathonoil.com OCD Only Received by: Closure approval by the OCD does not relieve the responsible party o remediate contamination that poses a threat to groundwater, surface w	Telephone:575-988-8753 Date: f liability should their operations have failed to adequately investigate and ater, human health, or the environment nor does not relieve the responsible regulations.
email:msanjari@marathonoil.com OCD Only Received by: Closure approval by the OCD does not relieve the responsible party or remediate contamination that poses a threat to groundwater, surface we party of compliance with any other federal, state, or local laws and/or	Telephone:575-988-8753 Date: f liability should their operations have failed to adequately investigate and ater, human health, or the environment nor does not relieve the responsible regulations. Date:

Liner Integrity Inspection (Photos Attached)

Date: 1/28/2021 ~ 2:30 pm

Facility: RICK Deekard State 25 28 4# 12H

48 Hour Notification Given On: 1242021

Responsible party has visually inspected the liner

(y/N

Liner remains intact

Liner had the ability to contain the leak in question:

Notes:

no noted tears | holes in facility liner. Facility containment - no failures.

Dowerwashed - some Minor stains where sand stuck to water.

Company Representative(s)

Melodie Sanjari

Received by OCD: 2/5/2021 9:06:04 AM

Released to Imaging: 6/11/2021 2:14:12 PM

NAPP2100835352



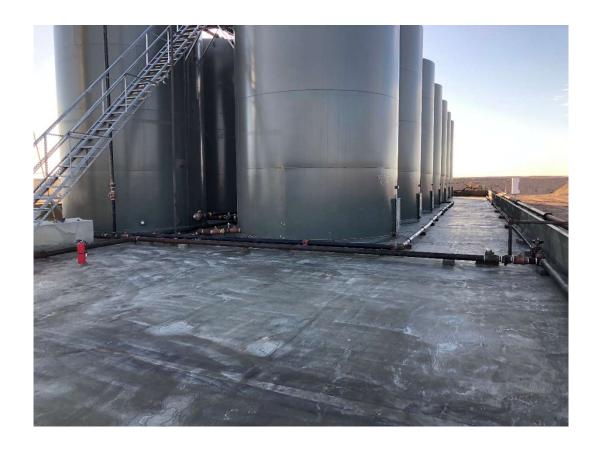


NAPP2100835352

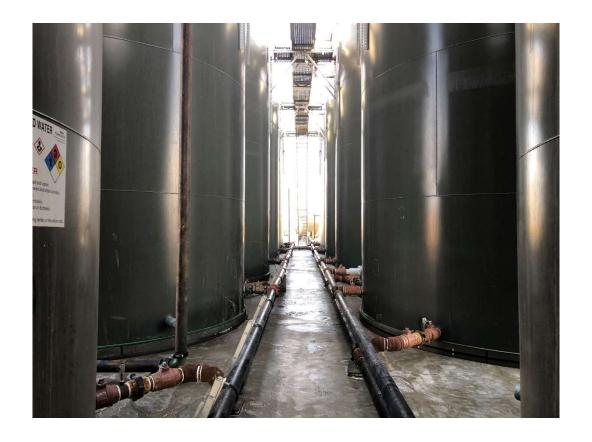




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Laboratory analyses of final sampling (Note: appropriate ODC Di	istrict office must be notified 2 days prior to final sampling)
□ Description of remediation activities	
I hereby certify that the information given above is true and complete to and regulations all operators are required to report and/or file certain remay endanger public health or the environment. The acceptance of a C should their operations have failed to adequately investigate and remed human health or the environment. In addition, OCD acceptance of a C compliance with any other federal, state, or local laws and/or regulation restore, reclaim, and re-vegetate the impacted surface area to the condit accordance with 19.15.29.13 NMAC including notification to the OCD	lease notifications and perform corrective actions for releases which 1-141 report by the OCD does not relieve the operator of liability iate contamination that pose a threat to groundwater, surface water, 1-141 report does not relieve the operator of responsibility for ins. The responsible party acknowledges they must substantially itions that existed prior to the release or their final land use in
Printed Name: Melodie Sanjari	Title:Environmental Professional
Signature: Melodie Sanjari	Date: 2/5/2021
email: <u>msanjari@marathonoil.com</u>	Telephone: <u>575-988-8753</u>
OCD Only	
Received by: Robert Hamlet	Date: 6/11/2021
	iability should their operations have failed to adequately investigate and er, human health, or the environment nor does not relieve the responsible egulations.
Closure Approved by: Robert Hamlet	Date: 6/11/2021
Printed Name: Robert Hamlet	Title: Environmental Specialist - Advanced

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 17132

CONDITIONS

Operator:	OGRID:
MARATHON OIL PERMIAN LLC	372098
5555 San Felipe St. Houston, TX 77056	Action Number: 17132
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
rhamlet	We have received your closure report and final C-141 for Incident #NAPP2100835352 RICK DECKARD STATE 25 28 4 WXY #012H, thank you. This closure is approved.	6/11/2021