District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural** Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2116235498
District RP	
Facility ID	
Application ID	

# **Release Notification**

## **Responsible Party**

OGRID: 372286

Responsible Party: Enduring Resources				OGRID: 3	OGRID: 372286		
Contact Name: Chad Snell				Contact Te	Contact Telephone: (505)444-0586		
Contact email: csnell@enduringresources.com			.com	Incident #	Incident # (assigned by OCD): nAPP2116235498		
Contact mail	ing address:	200 Energy Cou	rt	Farmingt	on, New Mexico 87401		
T. d. 1. 262	400045		Location	of Release So			
Latitude 36.2122917 Longitude -107.756011  (NAD 83 in decimal degrees to 5 decimal places)							
Site Name: WLU 720H Si				Site Type:	Site Type: Tank Battery		
Date Release	Discovered:	6/3/2021		API# (if app	API# (if applicable) : 30-045-35818		
Unit Letter	Unit Letter Section Township Range			Cour	County		
J	23	23N	9W	San Juan			
Nature and Volume of Release  Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)  Crude Oil Volume Released (bbls) Volume Recovered (bbls)							
Produced Water Volume Released (bbls)			Volume Recovered (bbls)				
Is the concentration of dissolved chloproduced water >10,000 mg/l?			>10,000 mg/l?	hloride in the	☐ Yes ☐ No		
Condensate Volume Released (bbls)			Volume Recovered (bbls)				
Natural Gas Volume Released (Mcf)					Volume Recovered (Mcf)		
Other (describe) Volume/Weight Released (provide un FIRE-0.7222mcf		e units)	Volume/Weight Recovered (provide units) FIRE-0.7222mcf				
Cause of Release On 6/3/2021, a crew was working on the WLU 720H location when they noticed a fire occur on the compressor. The crew contained/extinguished the fire within 5 minutes from the time the fire started. A third stage sense line failed causing a gas release which than ignited from the hot compressor. Corrective actions have been complete.							

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Was this a major release as defined by 19.15.29.7(A) NMAC?  ☐ Yes ☑ No	If YES, for what reason(s) does the responsible party consider this a major release?				
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?  Notice was provided to the NMOCD, BLM and BIA via email on 6/4/2021. See attached					
Initial Response					
The responsible	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury				
☐ The source of the rele	ease has been stopped.				
☐ The impacted area ha	s been secured to protect human health and the environment.				
Released materials ha	we been contained via the use of berms or dikes, absorbent pads, or other containment devices.				
All free liquids and recoverable materials have been removed and managed appropriately.					
P. 10.15.00 G. P. (4) N.					
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.					
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.					
Printed Name: Chad Snell Title: HSE Tech					
Signature:	Date: <u>6/11/2021</u>				
email: csnell@enduring	Telephone: (505)444-0586				
OCD Only					
Received by: Ramon	a Marcus Date:6/14/2021				



### Enduring Resources, LLC WLU 720H Fire 30-045-35818

### Calculation used to determine amount of gas.

Customer: WLU 720 CSI Job: 811183-G3508ULB	Ariel JGT/2-3	Date Revision		Atmospheric P
	PSIA	Physical	Gas Volume	PSIG
1st Stage Suction	42.65	Volume (in3) 39443.81	(in3) 132986.44	
1st Stage Discharge	112.65	22010.04	196002.46	1
2nd Stage Suction	102.65	21227.21	172250.80	
2nd Stage Succession	312.65	9807.43	242394.76	30
3rd Stage Suction	302.65	10115.02	242000.76	29
3rd Stage Discharge	912.65	3638.13	262477.23	Î 90
4th Stage Suction	12.65	0.00	0.00	Ī
4th Stage Discharge	12.65	0.00	0.00	
5th Stage Suction	12.65	0.00	0.00	<u> </u>
Bypass (down wiream of PCV)	12.65	0.00	0.00	Total Gas in Pa
Total		106241.63	1248112.44	0.72228729
	I.D. (in)	L. (in.)	Vol. (in3)	1
1st Stage Suction Piping - A	6.00	75.94	2145.99	1
1st Stage Suction Piping - B	6.00	50.56	1428.90	
1st Stage Suction Piping - C	6.00	33 19	937.88	
1st Stage Suction Piping - Did	0.00	0.00	0.00	
1st Stage Sudion Scrubber	20.00	70.00	23900.00	
1st Stage Suction Bottle	16.00	50.00	11031.04	
1st Stage Discharge Bottle	14.00	48.00	8043.84	
1st Stage Cylinder	13.50	4.50 75.81	644.12	
1st Stage Cylinder (if two) 1st Stage Discharge Piping - A	6.00	75.61 57.63	8125.00 1628.48	
1st Stage Discharge Piping - A	6.00	100.94	2852.49	
1st Stage Discharge Piping - C	0.90	0.00	0.00	
1st Stage Discharge Piping - D	5.00		0.00	
1st Stage Cooler (GAL)	3.10		716.10	1
2nd Stage Suction Piping - A	3.00	93.75	662.34	
2nd Stage Suction Piping - B	3.00	74.00	522.81	
2nd Stage Suction Piping - C	3.00	48.19	340.44	
2nd Stage Suction Piping - D	2.00	0.00	0.00	
2nd Stage Suction Scrubber	16.00	84.00	13844.48	
2nd Stage Suction Bottle	12.75	42.00	5857.13	
2nd Stage Discharge Bottle	12.75	48.00	6622.80	
2nd Stage Cylinder	9.75	4.50	335.98	
2nd Stage Cylinder (iftwo)	0.00	0.66	0.00	
2nd Stage Discharge Piping -A	3.00	92.75	655.28 387.69	
2nd Stage Discharge Piping - B	3.00	54.88 137.88	974.09	
2nd Stage Discharge Piping - C 2nd Stage Discharge Piping - D	0.00	0.00	0.00	
2nd Stage Discharge Piping - D 2nd Stage Cooler (GAL)	3.60	0.00	831.60	
3rd Stage Suction Piping - A	3.00	98.06	678.68	
3rd Stage Suction Piping - B	3.00	101.50	717.10	
3rd Stage Suction Piping - C	3.00	24.88	175.74	
3rd Stage Suction Piping - D	4.00	31.00	389.36	
3rd Stage Suction Scrubber	12.75	60.00	8154.14	1

NAPP2116235498

### **Chad Snell**

From:

Heather Huntington

Sent:

Friday, June 04, 2021 1:43 PM

To:

Joe, Maureen A; Adeloye, Abiodun A; Mankiewicz, David J; Joyner, Ryan N; Smith, Cory,

**EMNR** 

Cc:

Tim Friesenhahn; Chad Snell; Alex Campbell; Jim Mars

**Subject:** 

Enduring Resources W Lybrook Unit 720H Compressor Fire API 30-045-35818

#### Good Afternoon,

Enduring Resources had a compressor on the WLU 720 catch fire yesterday afternoon 6/3/2021. After containing/extinguishing the fire employees identified the source for the ignition as a failed 2nd or 3rd stage sense line. Roughly 5 minutes passed between the sense line failure to having the compressor isolated/blown down and fire extinguished. There were no injuries and as noted the fire was contained and extinguished within minutes.

Heather Huntington Enduring Resources Permitting Technician 505-636-97-51

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 31573

#### **CONDITIONS**

Operator:	OGRID:
ENDURING RESOURCES, LLC	372286
1050 17TH STREET, SUITE 2500 DENVER, CO 80265	Action Number: 31573
	Action Type: [C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created By	Condition	Condition Date
rmarcus	None	6/14/2021