District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NRM2005839143
District RP	
Facility ID	
Application ID	

Release Notification

			Resp	onsible Part	y		
Responsible	Party XT	O Energy		OGRID	5380		
Contact Nam	ne Kyle Li	ittrell		Contact Te	elephone 432-221-7331		
Contact ema	il Kyle_L	ittrell@xtoenergy	.com	Incident #	(assigned by OCD)		
Contact mail	ing address	522 W. Mermo	d, Carlsbad, NM 8	38220			
			Location	of Release So	ource		
Latitude 32.	.100786		(NAD 83 in de	Longitude cimal degrees to 5 decin	<u>-103.841961</u> nal places)		
Site Name	Poker Lake V	Unit 25 BD 901H		Site Type	Production Well		
Date Release	Discovered	02/11/2020		API# (if app	olicable) 30-015-45863 Poker Lake Unit 25 BD 901H		
Unit Letter	Section	Township	Range	Cour	nty		
L	25	25S	30E	Eddy	-		
	Materia	l(s) Released (Select a		d Volume of l	Release justification for the volumes provided below)		
Crude Oil		Volume Release		•	Volume Recovered (bbls)		
Produced	Water	Volume Release	ed (bbls)		Volume Recovered (bbls)		
		Is the concentra produced water	tion of dissolved c >10,000 mg/l?	chloride in the	Yes No		
Condensa	ite	Volume Release	ed (bbls)		Volume Recovered (bbls)		
Natural G	as	Volume Release	ed (Mcf)		Volume Recovered (Mcf)		
Other (de 75% Freshwater recycled water	,		t Released (provide 38.86 barrels	e units)	Volume/Weight Recovered (provide units) 70 barrels		
				ng in a spill of 138. complete remediati	86 barrels of produced water, 70 barrels were recovered on activities.		

Received by OCD: 4/21/2021	$3:03:09 P_{M}^{C}$ tate of New Mexico
Page 2	Oil Conservation Division

Incident ID	NRM2005839143e 2 lof 2
District RP	
Facility ID	
Application ID	

Was this a major	If YES, for what reason(s) does the responsible party consider this a major release?
release as defined by 19.15.29.7(A) NMAC?	An unauthorized release of a volume of 25 or more barrels.
	The distance leader of a volume of 25 of more durions.
⊠ Yes □ No	

	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)? e Bratcher; Rob Hamlet; Victoria Venegas; 'Griswold, Jim, EMNRD';
	gov; Crisha Morgan on Tuesday, February 11, 2020 at 11:44 AM via email.
	Initial Response
The responsible	party must undertake the following actions immediately unless they could create a safety hazard that would result in injury
☐ The source of the rele	ease has been stopped.
The impacted area ha	s been secured to protect human health and the environment.
Released materials ha	we been contained via the use of berms or dikes, absorbent pads, or other containment devices.
All free liquids and re	ecoverable materials have been removed and managed appropriately.
If all the actions described	d above have not been undertaken, explain why:
N/A	
14/21	
has begun, please attach	AC the responsible party may commence remediation immediately after discovery of a release. If remediation a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred at area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.
I hereby certify that the infor	rmation given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and
public health or the environr	required to report and/or file certain release notifications and perform corrective actions for releases which may endanger nent. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have
failed to adequately investig	ate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In f a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws
and/or regulations.	a C-141 report does not reneve the operator of responsibility for compliance with any other federal, state, or local laws
Printed Name: Kyle	Littrell Title: SH&E Supervisor
10	Thereto
Signature	Date:2/26/20
email:Kyle_Littrell@	xtoenergy.comTelephone:
OCD Only	
Received by: Ramo	ona Marcus Date: 02/27/2020

NRM2005839143

Location:	PLU 25 Brushy Draw 901H		
Spill Date:	2/11/2020		
	Area 1		
Approximate A	rea =	21553.00	sq. ft.
Average Satura	tion (or depth) of spill =	1.00	inches
Average Porosi	ty Factor =	0.03	
	VOLUME OF LEAK		
Total Produced	Water =	79.60	bbls
	Area 2		
Approximate A	rea =	4991.00	sq. ft.
Average Satura	tion (or depth) of spill =	4.00	inches
Average Porosi	ty Factor =	0.20	
	VOLUME OF LEAK		
Total Produced	Water =	59.26	bbls
	TOTAL VOLUME OF LEAK		
Total Produced	Water =	138.86	bbls
	TOTAL VOLUME RECOVERED		
Total Produced	Water =	70.00	bbls

	Page 4 of 2	6
Incident ID	NRM2005839143	
District RP		
Facility ID		
Application ID		

Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.	
What is the shallowest depth to groundwater beneath the area affected by the release?	<u>> 100</u> (ft bgs)
Did this release impact groundwater or surface water?	☐ Yes ⊠ No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	☐ Yes ⊠ No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	☐ Yes ⊠ No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	☐ Yes ⊠ No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	☐ Yes ⊠ No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	☐ Yes ⊠ No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	☐ Yes ⊠ No
Are the lateral extents of the release within 300 feet of a wetland?	☐ Yes ⊠ No
Are the lateral extents of the release overlying a subsurface mine?	☐ Yes ⊠ No
Are the lateral extents of the release overlying an unstable area such as karst geology?	☐ Yes ⊠ No
Are the lateral extents of the release within a 100-year floodplain?	☐ Yes ⊠ No
Did the release impact areas not on an exploration, development, production, or storage site?	⊠ Yes □ No
Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and ver contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.	tical extents of soil
Characterization Report Checklist: Each of the following items must be included in the report.	

Characterization Report Checklist: Each of the following items must be included in the report.
<u> </u>
Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells.
Field data
Data table of soil contaminant concentration data
Depth to water determination
Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release
Boring or excavation logs
Photographs including date and GIS information
☐ Topographic/Aerial maps
☐ Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

Received by OCD: 4/21/2021 3:03:09 PM Form C-141 State of New Mexico Page 4 Oil Conservation Division

		Page 3 of	2
Incident ID	NRM2005839143		
District RP			
Facility ID			

Application ID

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. Kyle Littrell
Title: SH&E Supervisor Printed Name: ____ Signature: _____ Date: ____<u>03/30/2021</u> email: Kyle Littrell@xtoenergy.com Telephone: (432)-221-7331 **OCD Only** Date: 05/09/2021 Cristina Eads Received by:

Page 6 of 26

Incident ID NRM2005839143
District RP
Facility ID
Application ID

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following is	tems must be included in the closure report.
A scaled site and sampling diagram as described in 19.15.29.1	11 NMAC
□ Photographs of the remediated site prior to backfill or photos must be notified 2 days prior to liner inspection)	of the liner integrity if applicable (Note: appropriate OCD District office
☐ Laboratory analyses of final sampling (Note: appropriate ODC	C District office must be notified 2 days prior to final sampling)
Description of remediation activities	
may endanger public health or the environment. The acceptance of should their operations have failed to adequately investigate and ren human health or the environment. In addition, OCD acceptance of a	ations. The responsible party acknowledges they must substantially inditions that existed prior to the release or their final land use in
Printed Name:Kyle Littrell	
Signature: My House	Date:3/30/2021
email: Kyle Littrell@xtoenergy.com	Telephone: 432-221-7331
OCD Only	
Received by: Cristina Eads	Date:05/09/2021
	of liability should their operations have failed to adequately investigate and water, human health, or the environment nor does not relieve the responsible for regulations.
Closure Approved by:	Date: 06/25/2021
Printed Name: Cristina Eads	Title: _Environmental Specialist



WSP USA

3300 North "A" Street Building 1, Unit 222 Midland, Texas 79705 432.704.5178

March 30, 2021

District II New Mexico Oil Conservation Division 811 South First Street Artesia, New Mexico 88210

RE: Closure Request Addendum
Poker Lake Unit 25 Brushy Draw 901H
Incident Number NRM2005839143
Eddy County, New Mexico

To Whom it May Concern:

WSP USA Inc. (WSP) on behalf of XTO Energy, Inc. (XTO), presents the following addendum to a Closure Request submitted September 15, 2020. This Addendum provides an update to the depth to groundwater determination activities at the Poker Lake Unit 25 Brushy Draw 901H (Site), located in Unit L, Section 25, Township 25 South, Range 30 East, in Eddy County, New Mexico (Figure 1), in response to the denial of the Closure Request by the New Mexico Oil Conservation Division (NMOCD). In the denial, NMOCD expressed concern that the depth to groundwater assessment and horizontal delineation may not be sufficient. Based on the additional depth to groundwater determination activities described below, XTO is requesting no further action (NFA) for Incident Number NRM2005839143.

BACKGROUND

On September 15, 2020, WSP submitted a Closure Request to the NMOCD for the February 11, 2020 water transfer line release of 138.86 barrels (bbls) of a mixture of freshwater and recycled water at the Site. A vacuum truck was dispatched to the Site to recover freestanding fluid. Approximately 70 bbls of the released fluid was recovered. XTO reported the release to NMOCD immediately via email on February 11, 2020 and submitted a Release Notification and Corrective Action Form C-141 (Form C-141) on February 26, 2020. The release was assigned Incident Number NRM2005839143.

The Closure Request detailed site characterization according to Table 1, Closure Criteria for Soils Impacted by a Release, of Title 19, Chapter 15, Part 29, Section 12 (19.15.29.12) of the New Mexico Administrative Code (NMAC). Based on the site characterization, the following Closure Criteria were applied:

- Benzene: 10 milligrams per kilogram (mg/kg)
- Benzene, toluene, ethylbenzene, and total xylenes (BTEX): 50 mg/kg



District II Page 2

 Total petroleum hydrocarbons (TPH)-gasoline range organics (GRO) and TPH-diesel range organics (DRO): 1,000 mg/kg

TPH: 2,500 mg/kg

Chloride: 20,000 mg/kg

Closure was requested based on laboratory analytical results for the excavation and delineation soil samples indicating benzene, BTEX, TPH-GRO/TPH-DRO, TPH, and chloride concentrations were compliant with the Closure Criteria.

On October 15, 2020, NMOCD denied the Closure Request for Incident Number NRM2005839143 for the following reasons:

- The depth to groundwater has not been adequately determined. When nearby wells are used to determine depth to groundwater, the wells should be no further than ½ mile away from the site, and data should be no more than 25 years old, and well construction information should be provided. The responsible party may choose to remediate to the most stringent levels listed in Table 1 in lieu of drilling to determine the depth to groundwater.
- Horizontal delineation has not been completed. The values for determination of horizontal impact are derived by either "background" value as determined appropriate to Rule 29, or Table I Closure Criteria for releases where groundwater is at a depth of 50 feet or less. This is especially important for "on-pad" releases to ensure the release did not extend to the "off-pad"/pasture area. A visual footprint on the surface is not sufficient to assess the horizontal extent of the release. Lab data must be provided as evidence of delineation efforts. Delineation samples SS01, 02, 03, and final confirmation samples SW03, 04, and 05 exceed 600 mg/kg Chloride, thus requiring additional samples beyond these points.

ADDITIONAL SITE ACTIVITIES

In an effort to confirm the depth to groundwater determination, WSP oversaw installation a soil boring within 0.5 miles of the Site utilizing a truck-mounted hollow-stem auger rig. Soil boring C-4498 was drilled to a depth of 109 feet bgs. A WSP geologist logged and described soils continuously. No moisture or groundwater was encountered during drilling activities. The borehole lithologic/soil sampling log is included in Attachment 1. The location of the borehole is approximately 428 feet east of the site and is provided on Figure 1. The borehole was left open for over 72 hours to allow for potential slow infill of groundwater. After the 72-hour waiting period without observing groundwater, it was confirmed that groundwater beneath the Site is greater than 109 feet bgs. The borehole was properly abandoned with drill cuttings and hydrated bentonite chips. Based on the confirmed depth to water greater than 109 feet bgs, the Table 1



District II Page 3

Closure Criteria identified in the original Closure Request are applicable and appropriate for protection of groundwater at this Site.

DELINEATION

Preliminary assessment samples SS01, SS02, and SS03, collected on pad, and excavation sidewall samples SW03, SW04, and SW05, collected near the edge of the pad, were compliant with the Site Closure Criteria. Additionally, samples SS01, SS02, and SS03 are laterally delineated on-pad by samples collected from SS07, SS08, SS09, SS10, and SS11 (Figure 2) that are compliant with the most stringent Closure Criteria. Delineation soil samples SS01, SS02, SS03, and excavation confirmation soil samples SW03, SW04, and SW05 are delineated off-pad to the south and west by all of the excavation soil samples collected in the pasture (Figure 3), which met the 600 mg/kg reclamation standard in the top 4' bgs. The soil sample analytical results are summarized on the attached Table 1.

CLOSURE REQUEST

Site assessment and excavation activities were completed at the Site to address the impacted soil resulting from the February 11, 2020 release of a mixture of freshwater and recycled water at the Site. Based on the confirmed depth to water greater than 100 feet bgs as presented in this addendum, and laboratory analytical results below the Closure Criteria in the delineation and excavation soil samples, XTO respectfully requests no further action for Incident Number NRM2005839143.

If you have any questions or comments, please do not hesitate to contact Ms. Ashley Ager at (970) 385-1096 or Ashely.Ager@wsp.com.

Sincerely,

WSP USA, INC.

Elizabeth Naka

Elizabeth Maka

Assistant Consultant

Ashley L. Ager, P.G.

Managing Director, Geologist

cc: Kv

Kyle Littrell, XTO

Bureau of Land Management



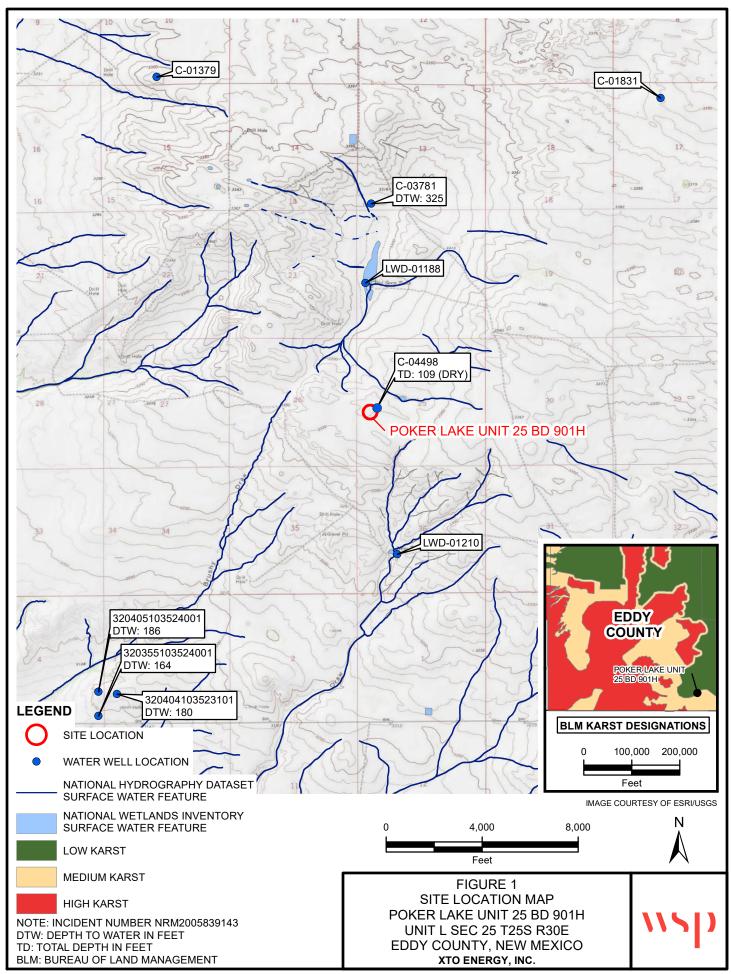
District II Page 4

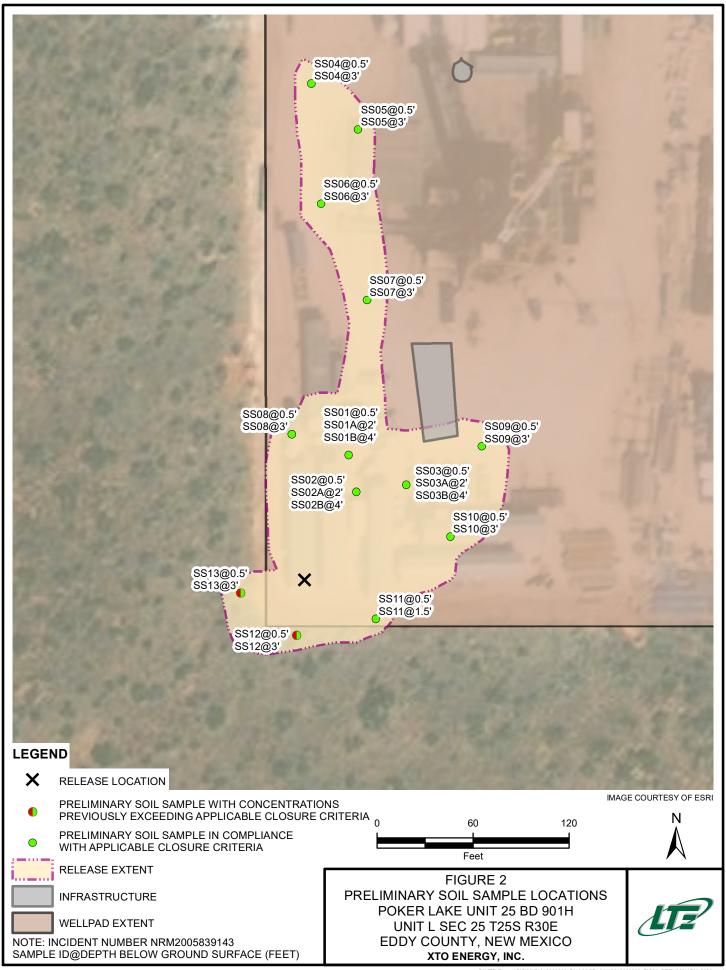
Attachments:

Figure 1 Site Location Map

Figure 2 Preliminary Soil Sample Locations
Figure 3 Excavation Soil Sample Locations
Table 1 Soil Sample Analytical Results

Attachment 1 Lithologic / Soil Sample Log





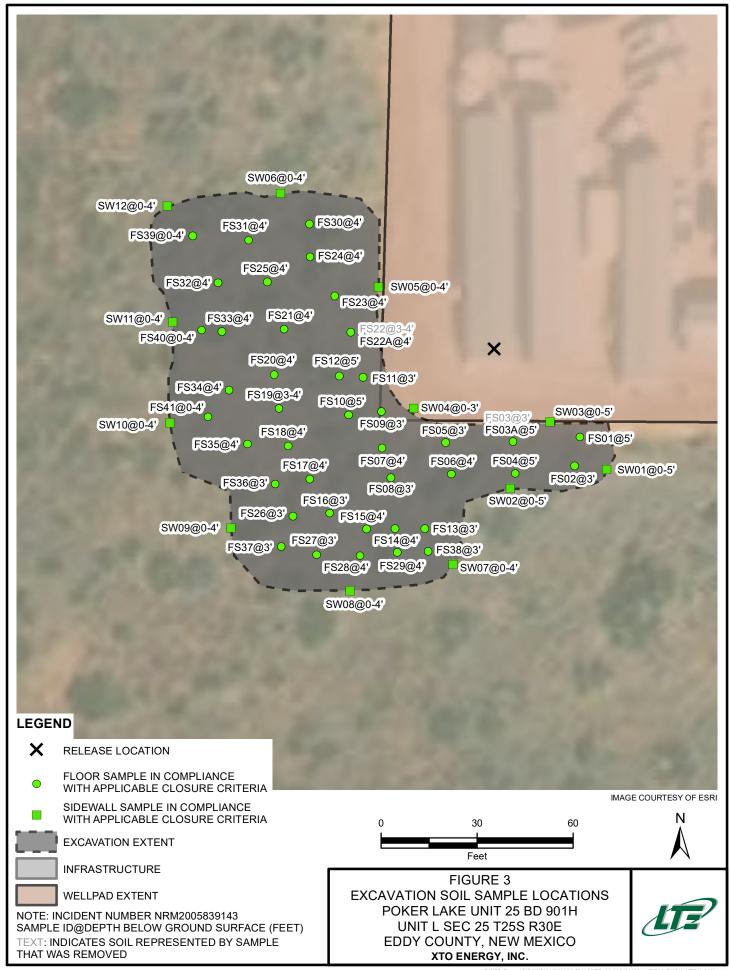


Table 1

Sample ID	Sample Date	Sample Depth (ft bgs)	Benzene (mg/kg)	BTEX (mg/kg)	TPH-GRO (mg/kg)	TPH-DRO (mg/kg)	TPH-ORO (mg/kg)	Total GRO+DRO (mg/kg)	TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table 1 C	losure Criteria (NM.	AC 19.15.29)	10	50	NE	NE	NE	1,000	2,500	20,000
Surface Samples										
SS01	4/22/2020	0.5	< 0.00201	< 0.00201	<50.2	<50.2	<50.2	<50.2	<50.2	14,100
SS01A	04/27/2020	2	< 0.00200	< 0.00200	<50.0	<50.0	<50.0	<50.0	<50.0	1,230
SS01 B	04/27/2020	4	< 0.00200	< 0.00200	<49.8	<49.8	<49.8	<49.8	<49.8	241
SS02	4/22/2020	0.5	< 0.00199	< 0.00199	<50.1	<50.1	<50.1	<50.1	<50.1	18,600
SS02 A	04/27/2020	2	< 0.00198	< 0.00198	<49.8	<49.8	<49.8	<49.8	<49.8	861
SS02 B	04/27/2020	4	< 0.00199	< 0.00199	<50.1	<50.1	<50.1	<50.1	<50.1	382
SS03	4/22/2020	0.5	< 0.00202	< 0.00202	<49.9	<49.9	<49.9	<49.9	<49.9	9,640
SS03 B	04/27/2020	2	< 0.00199	< 0.00199	<49.8	<49.8	<49.8	<49.8	<49.8	1,770
SS03 A	04/27/2020	4	< 0.00201	< 0.00201	<50.2	<50.2	<50.2	<50.2	<50.2	450
SS04	06/18/2020	0.5	< 0.00200	< 0.00200	<49.8	<49.8	<49.8	<49.8	<49.8	386
SS04A	06/18/2020	3	< 0.00201	< 0.00201	<49.8	<49.8	<49.8	<49.8	<49.8	133
SS05	06/18/2020	0.5	< 0.00200	< 0.00200	<49.8	<49.8	<49.8	<49.8	<49.8	506
SS05A	06/18/2020	3	< 0.00200	< 0.00200	<49.8	<49.8	<49.8	<49.8	<49.8	43.6
SS06	06/18/2020	0.5	< 0.00200	< 0.00200	<49.9	<49.9	<49.9	<49.9	<49.9	1,730
SS06A	06/18/2020	3	< 0.00202	< 0.00202	<50.0	<50.0	<50.0	< 50.0	< 50.0	205
SS07	06/18/2020	0.5	< 0.00199	< 0.00199	<50.0	<50.0	<50.0	<50.0	<50.0	119
SS07A	06/18/2020	3	< 0.00200	< 0.00200	<50.1	<50.1	<50.1	<50.1	<50.1	70.0
SS08	06/18/2020	0.5	< 0.00200	< 0.00200	<49.8	<49.8	<49.8	<49.8	<49.8	424
SS08A	06/18/2020	3	<0.00199	< 0.00199	<50.2	<50.2	<50.2	<50.2	<50.2	522
SS09	06/18/2020	0.5	< 0.00199	< 0.00199	<49.8	<49.8	<49.8	<49.8	<49.8	138
SS09A	06/18/2020	3	< 0.00200	< 0.00200	<49.8	<49.8	<49.8	<49.8	<49.8	108

Table 1

Sample ID	Sample Date	Sample Depth (ft bgs)	Benzene (mg/kg)	BTEX (mg/kg)	TPH-GRO (mg/kg)	TPH-DRO (mg/kg)	TPH-ORO (mg/kg)	Total GRO+DRO (mg/kg)	TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table 1 C	losure Criteria (NM	AC 19.15.29)	10	50	NE	NE	NE	1,000	2,500	20,000
SS10	06/18/2020	0.5	< 0.00198	< 0.00198	<50.2	<50.2	<50.2	<50.2	<50.2	390
SS10A	06/18/2020	3	< 0.00200	< 0.00200	<50.3	<50.3	<50.3	<50.3	< 50.3	57.2
SS11	06/11/2020	0.5	< 0.00200	< 0.00200	<49.8	<49.8	<49.8	<49.8	<49.8	35.9
SS11A	06/11/2020	1.5	< 0.00202	< 0.00202	<50.1	<50.1	<50.1	<50.1	<50.1	33.8
SS12	06/18/2020	0.5	< 0.00202	< 0.00202	<50.2	<50.2	<50.2	<50.2	< 50.2	734*
SS12A	06/18/2020	3	< 0.00202	< 0.00202	<50.1	<50.1	<50.1	<50.1	<50.1	253
SS13	06/18/2020	0.5	< 0.00199	< 0.00199	<49.9	<49.9	<49.9	<49.9	<49.9	2,460*
SS13A	06/18/2020	3	< 0.00202	< 0.00202	<50.3	<50.3	<50.3	<50.3	<50.3	212
Excavation Floor Sa	amples									
FS01	07/01/2020	5	< 0.00202	< 0.00202	<50.2	<50.2	<50.2	<50.2	<50.2	313*
FS02	06/29/2020	3	< 0.00200	< 0.00200	<50.2	<50.2	<50.2	<50.2	<50.2	595*
FS03	06/29/2020	3	< 0.00200	< 0.00200	<50.3	<50.3	<50.3	<50.3	<50.3	902*
FS03A	07/01/2020	5	< 0.00200	< 0.00200	<50.3	<50.3	<50.3	<50.3	<50.3	577*
FS04	07/01/2020	5	< 0.00201	< 0.00201	<50.2	<50.2	<50.2	<50.2	<50.2	666*
FS05	06/30/2020	3	< 0.00200	< 0.00200	<49.9	<49.9	<49.9	<49.9	<49.9	573*
FS06	07/01/2020	4	< 0.00201	< 0.00201	<49.8	<49.8	<49.8	<49.8	<49.8	348*
FS07	07/01/2020	4	< 0.00201	< 0.00201	<50.3	<50.3	<50.3	<50.3	<50.3	306*
FS08	06/30/2020	3	< 0.00199	< 0.00199	<49.9	<49.9	<49.9	<49.9	<49.9	340*
FS09	06/30/2020	3	< 0.00200	< 0.00200	<50.1	<50.1	<50.1	<50.1	<50.1	294*
FS10	07/01/2020	5	< 0.00201	< 0.00201	<50.3	<50.3	<50.3	<50.3	<50.3	336*
FS11	06/30/2020	3	< 0.00200	< 0.00200	<50.1	<50.1	<50.1	<50.1	<50.1	432*

Table 1

Sample ID	Sample Date	Sample Depth (ft bgs)	Benzene (mg/kg)	BTEX (mg/kg)	TPH-GRO (mg/kg)	TPH-DRO (mg/kg)	TPH-ORO (mg/kg)	Total GRO+DRO (mg/kg)	TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table 1 Cl	osure Criteria (NM.	AC 19.15.29)	10	50	NE	NE	NE	1,000	2,500	20,000
FS12	07/01/2020	5	< 0.00202	< 0.00202	<50.2	<50.2	<50.2	<50.2	<50.2	186*
FS13	07/08/2020	3	< 0.00201	< 0.00201	<50.1	<50.1	<50.1	<50.1	<50.1	217*
FS14	07/08/2020	4	< 0.00200	< 0.00200	<50.2	<50.2	<50.2	<50.2	<50.2	57.5*
FS15	FS15 07/08/2020		< 0.00200	< 0.00200	<50.0	<50.0	<50.0	<50.0	< 50.0	87.1*
FS16	07/08/2020	3	< 0.00201	< 0.00201	<50.2	<50.2	<50.2	<50.2	<50.2	541*
FS17	07/09/2020	4	< 0.00200	< 0.00200	<49.9	<49.9	<49.9	<49.9	<49.9	22.7*
FS18	07/09/2020	4	< 0.00200	< 0.00200	<50.0	<50.0	<50.0	<50.0	<50.0	107*
FS19	07/08/2020	3 - 4	< 0.00200	< 0.00200	<50.2	<50.2	<50.2	<50.2	<50.2	472*
FS20	07/08/2020	4	< 0.00198	< 0.00198	<50.2	<50.2	<50.2	<50.2	<50.2	183*
FS21	07/08/2020	4	< 0.00200	< 0.00200	<50.0	<50.0	<50.0	<50.0	<50.0	66.2*
FS22	07/08/2020	3 - 4	< 0.00200	< 0.00200	<50.0	<50.0	<50.0	<50.0	<50.0	788*
FS22A	7/13/2020	4	< 0.00201	< 0.00201	<50.0	<50.0	<50.0	<50.0	<50.0	1,200*
FS23	07/09/2020	4	< 0.00202	< 0.00202	<49.9	<49.9	<49.9	<49.9	<49.9	911*
FS24	7/13/2020	4	< 0.00200	0.00349	<50.2	<50.2	<50.2	<50.2	<50.2	2190*
FS25	7/13/2020	4	< 0.00202	0.00279	<50.0	<50.0	<50.0	<50.0	<50.0	183*
FS26	7/13/2020	3	< 0.00198	0.00372	<50.0	<50.0	<50.0	<50.0	<50.0	55.5*
FS27	7/13/2020	3	< 0.00202	< 0.00202	<50.0	<50.0	<50.0	<50.0	<50.0	66.2*
FS28	7/13/2020	4	< 0.00200	< 0.00200	<50.0	<50.0	<50.0	<50.0	<50.0	62.5*
FS29	7/13/2020	4	< 0.00200	< 0.00200	<50.0	<50.0	<50.0	<50.0	<50.0	86.7*
FS30	7/15/2020	4	< 0.00200	< 0.00200	<50.0	<50.0	<50.0	<50.0	<50.0	183*

Table 1

Sample ID	Sample Date	Sample Depth (ft bgs)	Benzene (mg/kg)	BTEX (mg/kg)	TPH-GRO (mg/kg)	TPH-DRO (mg/kg)	TPH-ORO (mg/kg)	Total GRO+DRO (mg/kg)	TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table 1 C	losure Criteria (NM.	AC 19.15.29)	10	50	NE	NE	NE	1,000	2,500	20,000
FS31	07/15/2020	4	< 0.00201	< 0.00201	<50.1	<50.1	<50.1	<50.1	<50.1	1,320*
FS32	FS32 07/15/2020 4		< 0.00200	< 0.00200	<50.1	<50.1	<50.1	<50.1	<50.1	142*
FS33	07/15/2020	4	< 0.00200	< 0.00200	<50.0	<50.0	<50.0	<50.0	<50.0	75.4*
FS34	FS34 07/15/2020 4		< 0.00201	< 0.00201	<50.1	<50.1	<50.1	<50.1	<50.1	46.5*
FS35	07/15/2020	4	< 0.00202	< 0.00202	<49.8	<49.8	<49.8	<49.8	<49.8	1,050*
FS36	07/15/2020	3	< 0.00200	< 0.00200	<50.2	<50.2	<50.2	<50.2	<50.2	61.2*
FS37	07/15/2020	3	< 0.00199	< 0.00199	<49.8	<49.8	<49.8	<49.8	<49.8	66.4*
FS38	07/15/2020	3	< 0.00199	< 0.00199	<50.2	<50.2	<50.2	<50.2	<50.2	386*
FS39	07/16/2020	4	< 0.00200	< 0.00200	<50.3	<50.3	<50.3	<50.3	<50.3	47.5*
FS40	07/16/2020	4	< 0.00199	< 0.00199	<49.8	<49.8	<49.8	<49.8	<49.8	34.5*
Excavation Sidewal	l Samples									
SW01	07/01/2020	0 - 5	< 0.00202	< 0.00202	<50.1	<50.1	<50.1	<50.1	<50.1	527*
SW02	07/01/2020	0 - 5	< 0.00202	< 0.00202	<50.1	<50.1	<50.1	<50.1	<50.1	415*
SW03	07/09/2020	0 - 5	< 0.00201	< 0.00201	<50.1	<50.1	<50.1	<50.1	<50.1	2,070**
SW04	07/09/2020	0 - 3	< 0.00199	< 0.00199	<50.1	<50.1	<50.1	<50.1	<50.1	2,510**
SW05	07/09/2020	0 - 4	< 0.00201	< 0.00201	<50.0	<50.0	<50.0	<50.0	<50.0	1,910**
SW06	07/15/2020	0 - 4	< 0.00200	< 0.00200	<50.2	<50.2	<50.2	<50.2	<50.2	382*
SW07	07/14/2020	0 - 4	< 0.00201	< 0.00201	<50.3	<50.3	<50.3	<50.3	<50.3	454*
SW08	7/13/2020	0 - 4	< 0.00200	< 0.00200	<50.0	<50.0	<50.0	<50.0	<50.0	344*
SW09	07/14/2020	0 - 4	< 0.00200	< 0.00200	<50.0	<50.0	<50.0	<50.0	<50.0	165*

Table 1

Sample ID	Sample Date	Sample Depth (ft bgs)	Benzene (mg/kg)	BTEX (mg/kg)	TPH-GRO (mg/kg)	TPH-DRO (mg/kg)	TPH-ORO (mg/kg)	Total GRO+DRO (mg/kg)	TPH (mg/kg)	Chloride (mg/kg)
NMOCD Table 1 Closure Criteria (NMAC 19.15.29)			10	50	NE	NE	NE	1,000	2,500	20,000
SW10	07/15/2020	0 - 4	< 0.00202	< 0.00202	<50.0	< 50.0	<50.0	< 50.0	<50.0	525*
SW11	SW11 07/15/2020		< 0.00201	< 0.00201	<50.0	<50.0	<50.0	<50.0	<50.0	234*
SW12	07/15/2020	0 - 4	< 0.00202	< 0.00202	<50.2	<50.2	<50.2	<50.2	<50.2	292*

ft - feet/foot

mg/kg - milligrams per kilograms

BTEX - benzene, toluene, ethylbenzene, and total xylenes

TPH - total petroleum hydrocarbons

DRO - diesel range organics

GRO - gasoline range organics

ORO - motor oil range organics

NMOCD - New Mexico Oil Conservation Division

NMAC - New Mexico Administrative Code

< - indicates result is less than the stated laboratory method practical quantitation limit

NE - Not Established

BOLD - indicates results exceed the higher of the background sample result or applicable regulatory standard

Greyed data represents samples that were excavated



2904 W 2nd St. Roswell, NM 88201 voice: 575.624.2420 fax: 575.624.2421 www.afkinseng.com

03/11/2021

DII-NMOSE 1900 W 2nd Street Roswell, NM 88201

Hand Delivered to the DII Office of the State Engineer

Re: Well Record C-4498 Pod1

To whom it may concern:

Attached please find a well record and a plugging record, in duplicate, for a one (1) soil borings, C-4498Pod1.

If you have any questions, please contact me at 575.499.9244 or lucas@atkinseng.com.

Sincerely,

Lucas Middleton

Enclosures: as noted above

Grown Middle

DSE DIT MAR 11 2021 #44:22

400 F



OSE DITMAR 11 2021 PM4:22

									4	d0,				
NO	OSE POD NO. POD1 (BI		.)	WELL n/a	TAG ID NO.		OSE FILE 1 C-4498	NO(S).	E	X				
OCATIO	WELL OWNE			, <u>l</u>			PHONE (O	PTIONAL)	B	Bric	3			
VELL L	WELL OWNE 6401 Holid						CITY Midland		STA TX			ZIP		
GENERAL AND WELL LOCATION	WELL LOCATION (FROM GP:	s)	TITUDE	32°		96" N	* ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84							
1. GEN	DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS – PLSS (SECTION, TOWNSHIP, RANGE) WHERE AVAILABLE NW SW NE Sec. 25 T25S R30E													
	LICENSE NO.		NAME OF LICENSED		D. Atkins			NAME OF WELL DRILLING COMPANY Atkins Engineering Associates, Inc.						
	DRILLING ST 02/24/2		DRILLING ENDED 02/24/2021	DEPTH OF COMPLETE temporary we		BORE HO	LE DEPTH (F 109		1	n/a				
NC	COMPLETED	WELL IS:	ARTESIAN	✓ DRY HOLE 「	SHALLOW (UNCONFINED)			STATIC WATER 1	STATIC WATER LEVEL IN COMPLETED WELL (FT) n/a					
ATIC	DRILLING FL	.UID:	AIR	MUD	ADDITIVES - SPE	ECIFY:								
RM	DRILLING M	ETHOD:	ROTARY	HAMMER	CABLE TOOL	✓ OTHE	R – SPECIFY	: Но	llow St	em Auger				
DRILLING & CASING INFORMATION	FROM TO DIA		BORE HOLE DIAM (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen) (a		CON	ASING NECTION TYPE ling diameter	CASING INSIDE DIAM (inches)	CASING WALL THICKNESS (inches)			SLOT SIZE (inches)		
CA CA	0	109	±6.5		Boring- HSA			<u> </u>			_	_		
NG														
ררם			1											
DRI											_			
4											_			
									-		-			
									+					
									+-					
					•									
,	DEPTH ((feet bgl)	BORE HOLE	1	NULAR SEAL MA			AMOUNT			HOD (
RIAI	FROM	TO	DIAM. (inches)	GRAVELPA	ACK SIZE-RANG	EBI INII	ERVAL	(cubic feet	J	FLAC	JENIEI	N1		
ATE														
RM														
J.T.A.J														
ANNULAR MATERIAL														
3. A														
FOR	OSE INTER	NAL USE					WI	R-20 WELL RECOR	0 & LO	G (Version 0	6/30/1	7)		
FILE	NO.				POD NO.		TR	N NO.						
LOC	ATION						WELL TAG	G ID NO.		PA	GE 1 C	OF 2		

OSE DIT MPR 11 2021 744:21



=								
	DEPTH (i	eet bgl)	THICKNESS (feet)	COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES	WATER BEARING? (YES / NO)	ESTIMATED YIELD FOR WATER- BEARING		
				(attach supplemental sheets to fully describe all units)	(ILS/ IO)	ZONES (gpm)		
İ	0	34	34	Caliche, tan, no odor, no stain, gravel, dry	Y √N			
	34	40	6	sand/ cacliche, tan, no odor, no stain, m-f grain, well sorted, dry	Y √N			
	40	56	16	sand, tan, no odor, no stain, m-f grain, well sorted, dry	Y ✓N			
	56	72	16	sandstone, low consolidation, tan, no odor, no stain, m-f grain, well sorted	,dry Y ✔N			
	72	79	7	sand, tan, no odor, no stain, m-f grain, well sorted, dry	Y √N			
T	79	109	30	sandstone, low - medium consolidation, tan, no odor, m-f grained, well sort	ted, m Y ✓ N			
WEI					Y N			
4 HYDROGEOLOGIC log of Well					Y N			
90					Y N			
10.					Y N			
507					Y N			
EO					Y N			
ROC					Y N			
EX.D					Y N			
4					Y N			
					Y N			
					Y N			
					Y N			
					Y N			
					Y N			
					Y N			
	METHOD U	SED TO ES	TIMATE YIELD	OF WATER-BEARING STRATA:	TOTAL ESTIMATED			
	PUMI	, []Ai	IR LIFT	BAILER OTHER - SPECIFY:	WELL YIELD (gpm):	0.00		
VISION	WELL TES	TEST STAR	RESULTS - ATT I TIME, END TI	ACH A COPY OF DATA COLLECTED DURING WELL TESTING, INC ME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVE	LUDING DISCHARGE IR THE TESTING PERIC	METHOD, DD.		
	MISCELLA	NEOUS INF	ORMATION: To	emporary well materials removed and the soil boring backfilled using	g drill cuttings from to	tal depth to ten		
PE			fe	et below ground surface, then hydrated bentonite chips from ten fee ogs adapted from WSP on-site geologist.	t below ground surface	to surface.		
G SI			L	ogs adapted from war on-site geologist.				
TEST; RIG SUPER								
TEST	PRINT NAM	E(S) OF DI	RILL RIG SUPER	RVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONS	STRUCTION OTHER TH	IAN LICENSEE:		
5.1	Shane Eldric	lge						
TURE	CORRECT F	RECORD OF	F THE ABOVE I	RIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELL DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL R BO DAYS AFTER COMPLETION OF WELL DRILLING:	EF, THE FOREGOING ECORD WITH THE ST.	IS A TRUE AND ATE ENGINEER		
6. SIGNATURE	Jack K	1tkins		Jackie D. Atkins	03/11/2021	03/11/2021		
		SIGNAT	URE OF DRILLE	SR / PRINT SIGNEE NAME	DATE			
FOF	R OSE INTERI	NAL USE		WR-20 WEI	L RECORD & LOG (Ve	rsion 06/30/2017)		

FOR OSE INTERNAL USE			WR-20 WELL RECORD & LOG (Version 06/30/201)		
FILE NO.	POD NO.		TRN NO.		
LOCATION		WELL	TAG ID NO.	PAGE 2 OF 2	

Lat/Lo	ong:	LITH		Ca	· ·				BH or PH Name: C-4498 Site Name: RP or Incident Numb LTE Job Number: Logged By SL Hole Diameter: 6.5"		Method: Total Depth:	
Comm	nents:	No field s	screeni	ng, only logg	ed lithology, v	vell scree	ned from 8	39.7' - 109.7			109.7'	
Moisture Content	Chloride (ppm)	Vapor (ppm)	Staining	Sample #	Sample Depth (ft bgs)	Depth (ft bgs)	USCS			ithology/R		
D			N N			0 5 10 15 20 25 30 35 40 45 50 55 60	CCHE SP-SM	dry 40'- 56'	gravel grand/ cacliche, tar sand, tan, no odo sandstone, low c	n, no odor r, no stain onsolidati	, no stain, m-f	grain, well sorted, ll sorted, dry
D			N		- - - -	65	SS	701 701	sand, tan, no odd		o m farain w	all ported dry
					_	75	SP-SM	12 - 19	oanu, tan, 110 000	ות, ווט Stall	ı, ın-ı yıallı, we	an soneu, ury
М			N		- - - - - - - -	80 85 90 95 100 105	SS	79' - 109	0.7' sandstone, lov m-f grained, well			n, tan, no odor,
					-	115			TD @ 109.7'			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 25030

CONDITIONS

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	25030
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created	Condition	Condition
Ву		Date
	The responsible party shall reclaim all areas disturbed by the remediation and closure at their final land use and maintain those areas to control dust and minimize erosion to the extent practical.	6/25/2021