

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural
Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 24, 2018
Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party	OGRID
Contact Name	Contact Telephone
Contact email	Incident # (assigned by OCD)
Contact mailing address	

Location of Release Source

Latitude _____ Longitude _____
(NAD 83 in decimal degrees to 5 decimal places)

Site Name	Site Type
Date Release Discovered	API# (if applicable)

Unit Letter	Section	Township	Range	County

Surface Owner: ☐ State ☐ Federal ☐ Tribal ☐ Private (Name: _____)

Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

<input type="checkbox"/> Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Produced Water	Volume Released (bbls)	Volume Recovered (bbls)
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	<input type="checkbox"/> Yes <input type="checkbox"/> No
<input type="checkbox"/> Condensate	Volume Released (bbls)	Volume Recovered (bbls)
<input type="checkbox"/> Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
<input type="checkbox"/> Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)

Cause of Release

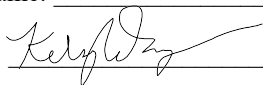
Oil Conservation Division

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Was this a major release as defined by 19.15.29.7(A) NMAC? <input type="checkbox"/> Yes <input type="checkbox"/> No	If YES, for what reason(s) does the responsible party consider this a major release?
If YES, was immediate notice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?	

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

<input type="checkbox"/> The source of the release has been stopped.	
<input type="checkbox"/> The impacted area has been secured to protect human health and the environment.	
<input type="checkbox"/> Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.	
<input type="checkbox"/> All free liquids and recoverable materials have been removed and managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain why:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.	
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.	
Printed Name: _____	Title: _____
Signature:  _____	Date: _____
email: _____	Telephone: _____
<u>OCD Only</u>	
Received by: <u>Ramona Marcus</u>	Date: <u>6/28/2021</u>

NAPP2116234581

L48 Spill Volume Estimate Form

Facility Name & Number:		EVGBSAU 3202-009				
Asset Area:		Buckeye, NM				
Release Discovery Date & Time:		8-Jun-21				
Release Type:		Other				
Provide any known details about the event:		Gas vapor mixture released from wellhead				
Spill Calculation - Subsurface Spill - Rectangle						
Was the release on pad or off-pad?					See reference table below	
Has it rained at least a half inch in the last 24 hours?					See reference table below	
Convert Irregular shape into a series of rectangles	Length (ft.)	Width (ft.)	Depth (in.)	Soil Spilled-Fluid Saturation	Estimated volume of each area (bbl.)	Total Estimated Volume of Spill (bbl.)
Rectangle A	60.0	8.0	0.13	10.50%	0.890	0.093
Rectangle B	56.0	8.0	0.13	10.50%	0.831	0.087
Rectangle C					0.000	0.000
Rectangle D					0.000	0.000
Rectangle E					0.000	0.000
Rectangle F					0.000	0.000
Rectangle G					0.000	0.000
Rectangle H					0.000	0.000
Rectangle I					0.000	0.000
Rectangle J					0.000	0.000
Total Volume Release:						0.181

Facility Name:	3202-009W	Regulated Entity No. (RN):													
Date of discovery:	6/8/21	Time of discovery:													
Event was ongoing for 0.20 Hours															
This event is attributed to															
Cause of Emission Event or Excess opacity Event, or Reason for Scheduled Activity	After workover rig left location, gate valve and master valve were left open allowing well to release gas to atmosphere. Well was shut in with 603 PSI at gauge on flowline. Gas volume released estimated at 158 MCF. No injuries occurred. Incident under investigation.														
Actions Taken, or Being Taken, to Minimize Emissions And/or Correct the Situation															
Basis Used to Determine Quantities and Any Additional Information Necessary to Evaluate the Event															
<p>Calculations</p> <table border="1"> <tr> <td>158</td> <td>Gas vented in Mscf (1,000 x scf)</td> </tr> <tr> <td>0.00</td> <td>ppm H2S</td> </tr> <tr> <td>46.80</td> <td>Wt. % VOC</td> </tr> <tr> <td>51.65</td> <td>MW</td> </tr> <tr> <td>10,076.59</td> <td>Total lbs VOC</td> </tr> <tr> <td>85.25</td> <td>Total lbs H2S</td> </tr> </table>				158	Gas vented in Mscf (1,000 x scf)	0.00	ppm H2S	46.80	Wt. % VOC	51.65	MW	10,076.59	Total lbs VOC	85.25	Total lbs H2S
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0.00	ppm H2S														
46.80	Wt. % VOC														
51.65	MW														
10,076.59	Total lbs VOC														
85.25	Total lbs H2S														
<p>TCEQ Reportable Quantity?</p> <table border="1"> <tr> <td>Yes</td> <td>10,076.59</td> <td>lbs VOC per 24 hrs. (Reportable to TCEQ if ≥ 5,000 lbs)</td> </tr> <tr> <td>No</td> <td>0.00</td> <td>lbs benzene per 24 hrs. (Reportable to TCEQ if ≥ 10 lbs)</td> </tr> </table>				Yes	10,076.59	lbs VOC per 24 hrs. (Reportable to TCEQ if ≥ 5,000 lbs)	No	0.00	lbs benzene per 24 hrs. (Reportable to TCEQ if ≥ 10 lbs)						
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Location	Properties
Unit	Method

GAS COMPOSITION (Low Pressure Gas Stream):						
	LHV (BTU/scf)	Mole %	MW	Net MW	Net LHV (BTU/scf)	Weight lbs
Nitrogen N2	0	0.818	28.01	0.23	0.00	95.53
Carbon Dioxide CO2	0	57.937	44.01	25.50	0.00	10,629.80
Oxygen O2	0		32.00	0.00	0.00	0.00
H2S	578	0.6	34.08	0.20	3.47	85.25
Methane C1	896	3.87	16.04	0.62	34.66	258.83
Ethane C2	1594	3.077	30.07	0.93	49.05	385.73
Propane C3	2280	3.87	44.10	1.70	88.12	710.52
i-Butane I-C4	2955	1.319	58.12	0.77	38.98	319.60
n-Butane N-C4	2965	5.178	58.12	3.01	153.54	1,254.67
i-Pentane I-C5	3643	4.419	72.15	3.19	160.98	1,329.16
n-Pentane N-C5	3651	5.703	72.15	4.11	208.20	1,715.37
Hexanes+ C-6+	4328	13.214	86.18	11.39	571.93	4,747.27
Heptanes+	5419		100.20	0.00	0.00	0.00
*Benzene	3591		78.11	0.00	0.00	0.00
*Toluene	4274		92.14	0.00	0.00	0.00
Totals		100.00		51.65	1309	100.00

Maximum lbs of listed Individual Compound vented	4,747.27
Total lbs of VOCs vented	10,076.59
Total lbs of Flammable Gas vented	10,806.39
Total lbs of H2S vented	85.25

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
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CONDITIONS

Action 33418

CONDITIONS

Operator: CONOCOPHILLIPS COMPANY 600 W. Illinois Avenue Midland, TX 79701	OGRID: 217817
	Action Number: 33418
	Action Type: [C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
marcus	None	6/28/2021