District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	NAPP2116429491
District RP	
Facility ID	
Application ID	

# **Release Notification**

#### **Responsible Party**

Responsible Party Kaiser-Francis Oil Company	OGRID 12361
Contact Name Aaron Daniels	Contact Telephone 918-491-4352
Contact email aarond@kfoc.net	Incident # (assigned by CD) nAPP2116429491
Contact mailing address 6733 S. Yale Ave, Tulsa, OK 74136	

#### Location of Release Source

Latitude 32.3173599

Longitude <u>-103.4942551</u> (NAD 83 in decimal degrees to 5 decimal places)

Site Name North Bell Lake Unit 4 #15 SWD	Site Type SWD
Date Release Discovered 6/12/2021	API# (if applicable) 30-025-24771

Unit Letter	Section	Township	Range	County
K	08	238	34E	Lea

Surface Owner: X State Federal Tribal Private (Name: \_\_\_\_\_

### Nature and Volume of Release

Material(s) Released (Select all that apply and attach calculations or specific justification for the volumes provided below)

Crude Oil	Volume Released (bbls)	Volume Recovered (bbls)
Produced Water	Volume Released (bbls) 100	Volume Recovered (bbls) 15
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes X No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
C (D 1		

Cause of Release

A hole developed in the underground poly line resulting in a release of  $\sim 100$  bbls of produced fluid.  $\sim 15$  bbls was recovered with a vac truck. Sampling for delineation/remediation purposes is currently underway.

<i>eived by OCD: 6/28/20</i> m C-141	State of New Mexico		Inaldant TD	NAPP2116429491
2	Oil Conservation Division		Incident ID	INAFF2110429491
5 2	On Conservation Division		District RP	
			Facility ID	
			Application ID	
Was this a major elease as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the response The release was greater than 25 bbls.	nsible party cons	ider this a major release	?
🛛 Yes 🗌 No			Ĩ	
	notice given to the OCD? By whom? To wl FOC. NMOCD via Notice of Release. 6/13/2			
		(119)	545-64915 (13-1371) -	
	Initial R	esponse		
The responsible	e party must undertake the following actions immediate	ly unless they could c	reate a safety h <b>a</b> zard that wor	ld result in injury
	1 1 1 7 1			1993 - 1983 1993 - 1983
The source of the re	lease has been stopped.			
🔀 The impacted area h	as been secured to protect human health and	l the environment	<b>.</b>	
	-			nt devices
Released materials h	nave been contained via the use of berms or	dikes, absorbent	pads, or other containme	nt devices.
<ul> <li>Released materials h</li> <li>All free liquids and</li> </ul>	-	dikes, absorbent j id managed appro	pads, or other containme	nt devices.
Released materials h All free liquids and If all the actions describ Per 19.15.29.8 B. (4) NI has begun, please attach within a lined containment I hereby certify that the inf regulations all operators ar	have been contained via the use of berms or or recoverable materials have been removed and ed above have <u>not</u> been undertaken, explain MAC the responsible party may commence in a narrative of actions to date. If remedial ent area (see 19.15.29.11(A)(5)(a) NMAC), formation given above is true and complete to the re required to report and/or file certain release not	dikes, absorbent j nd managed appro why: remediation imm efforts have bee please attach all i best of my knowle iffications and perfe	pads, or other containme opriately. ediately after discovery n successfully complete information needed for c edge and understand that po orm corrective actions for r	of a release. If remediation d or if the release occurred losure evaluation. ursuant to OCD rules and eleases which may endanger
Released materials h All free liquids and If all the actions describ Per 19.15.29.8 B. (4) NI has begun, please attach within a lined containme I hereby certify that the inf regulations all operators ar public health or the environ failed to adequately invest	have been contained via the use of berms or or recoverable materials have been removed and ed above have <u>not</u> been undertaken, explain MAC the responsible party may commence in a narrative of actions to date. If remedial ent area (see 19.15.29.11(A)(5)(a) NMAC), formation given above is true and complete to the	dikes, absorbent j nd managed appro why: remediation imm efforts have bee please attach all i e best of my knowle iffications and perfo OCD does not relie eat to groundwater	ediately after discovery n successfully complete information needed for c edge and understand that pro- porm corrective actions for r eve the operator of liability , surface water, human hea	of a release. If remediation d or if the release occurred losure evaluation. ursuant to OCD rules and eleases which may endanger should their operations have lth or the environment. In
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District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
KAISER-FRANCIS OIL CO	12361
P.O. Box 21468	Action Number:
Tulsa, OK 74121	34107
	Action Type:
	[C-141] Release Corrective Action (C-141)

#### CONDITIONS

Created By	Condition	Condition Date
rmarcus	When submitting future reports regarding this release, please submit the calculations used or specific justification for the volumes reported on the initial C-141	6/30/2021

CONDITIONS

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Action 34107