District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party				OGRID	OGRID	
Contact Name			Contact	Contact Telephone		
Contact email				Inciden	Incident # (assigned by OCD)	
Contact mail	ing address			'		
			Location	of Release	Source	
Latitude				Longitud	e	
			(NAD 83 in dec	cimal degrees to 5 de	ecimal places)	
Site Name				Site Typ	Site Type	
Date Release	Discovered			API# (if	API# (if applicable)	
Unit Letter Section Township Range		Co	ounty			
Ont Letter	Section	Township	Runge		, unity	+
Surface Owner	r: State	☐ Federal ☐ Tr	ribal Private (I	Name:)
			Nature and	d Volume o	f Release	
Crude Oil		l(s) Released (Select al Volume Release		calculations or spec	Volume Reco	e volumes provided below) overed (bbls)
Produced	Water	Volume Release	` ,		Volume Reco	` '
Is the concentration of dissolved chlo			chloride in the	☐ Yes ☐ N	,	
		produced water				
Condensa	te	Volume Release	d (bbls)		Volume Reco	overed (bbls)
Natural Gas Volume Released (Mcf)				Volume Recovered (Mcf)		
Other (describe) Volume/Weight Released (provide units			e units)	Volume/Weight Recovered (provide units)		
Cause of Rele	ease					

Received by OCD: 6/26/2021 12:00:15 AM Form C-141 State of New Mexico Page 2 Oil Conservation Division

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Incident ID	
District RP	
Facility ID	
Application ID	

Was this a major release as defined by	sible party consider this a major release?	
19.15.29.7(A) NMAC?		
☐ Yes ☐ No		
If YES, was immediate notice given to the OCD? By whom? To wh	nom? When and by what means (phone email etc)?	
in 125, was infinediate notice given to the OCD. By whom: 10 wh	oni: When and by what means (phone, eman, etc):	
Initial Ro	esponse	
The responsible party must undertake the following actions immediately	y unless they could create a safety hazard that would result in injury	
☐ The source of the release has been stopped.		
☐ The impacted area has been secured to protect human health and	the environment.	
Released materials have been contained via the use of berms or d	ikes, absorbent pads, or other containment devices.	
All free liquids and recoverable materials have been removed and	d managed appropriately.	
If all the actions described above have <u>not</u> been undertaken, explain v	vhy:	
Per 19.15.29.8 B. (4) NMAC the responsible party may commence rehas begun, please attach a narrative of actions to date. If remedial within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), p	efforts have been successfully completed or if the release occurred	
I hereby certify that the information given above is true and complete to the		
regulations all operators are required to report and/or file certain release noti public health or the environment. The acceptance of a C-141 report by the C	OCD does not relieve the operator of liability should their operations have	
failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws		
and/or regulations.		
Printed Name:	Title:	
Signature: Kely Way	Date:	
email:	Telephone:	
OCD Only		
Received by:Ramona Marcus	Date:6/30/2021	

Received by OCD: 6/26/2021 2:00:15 AM Release Discovery Date & Time: 3/24/21 @1030 am

Soil Spilled-Fluid Saturation

15.32%

15.32%

Depth

(in.)

12.00

12.00

L48 Spill Volume Estimate Form

Spill Calculation - Subsurface Spill - Rectangle

See reference table below

See reference table below

Estimated volume of each area

(bbl.)

50.196

7 120

0.000

0.000

0.000

0.000

0.000

0.000

0.000

0.000

Total Volume Release

Total Estimated

Volume of Spill

(bbl.)

7 690

1 091

0.000

0.000

0.000

0.000

0.000

0.000

0.000

0.000

8 781

Percentage of Oil if

Spilled Fluid is a

Mixture

75.00%

75 00%

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Total Estimated

Volume of Spilled Oil

(bbl.)

5 768

0.818

0.000

0.000

0.000

0.000

0.000

0.000

0.000

0.000

6.586

Total Estimated

Volume of Spille

(bbl.)

1.923

0.273

0.000

0.000

0.000

0.000

0.000

0.000

0.000

0.000

2.195

Liquid other than (

Release Type: Oil Mixture

Lenath

141.0

20.0

Convert Irregular shape

into a series of rectangles

Rectangle A

Rectangle B

Rectangle C

Rectangle D

Rectangle E

Rectangle F

Rectangle G

Rectangle H

Rectangle J

Provide any known details about the event: flowline leak due to fatigue, off pad

Width

(ft.)

2.0

2.0

Released to Imaging: 6/30/2021 2:57:08 PM

Was the release on pad or off-pad?

Has it rained at least a half inch in the last 24 hours?

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 33749

CONDITIONS

Operator:	OGRID:
CONOCOPHILLIPS COMPANY	217817
600 W. Illinois Avenue	Action Number:
Midland, TX 79701	33749
	Action Type:
	[C-141] Release Corrective Action (C-141)

CONDITIONS

Created By	Condition	Condition Date
rmarcus	None	6/30/2021